

# **The Single Electricity Market (SEM)**

## **Agreed Procedure 6: Data Publication and Data Reporting**

**Version 10.0**

**21 October 2011**

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## **SEM Agreed Procedure**

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<b>Title</b>	Agreed Procedure 6: Data Publication and Data Reporting
<b>Version</b>	10.0
<b>Date</b>	21 October 2011

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## DOCUMENT HISTORY

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2.0	03/11/2006	SEM Implementation Team	Issued to the Regulatory Authorities
2.1	21/11/2006	SEM Implementation Team	Updates Included Based on Participant Workshop Feedback
4.0	21/05/2007	Regulatory Authorities	Consistent with version 1.3 of the Code
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5.1	10/01/2008	Modification Committee Secretariat	Includes Mod_95_07 Correction of inconsistent publication timings in Appendix E and AP6
5.2	11/09/2008	Modification Committee Secretariat	Mod_16_08 Publication of Load Forecast Summary
5.3	22/12/2008	SEMO	Mod_43_08 Enduring Application of DLAFs
5.3	22/12/2008	SEMO	Mod_86_07 Publication of Shadow Price
5.3	22/12/2008	SEMO	Mod_87_07 Publication of aggregated loss adjusted net demand $\sum(\text{NDLF})$ for all suppliers in Ireland and Northern Ireland
5.0		Modification Committee Secretariat	SEM Design Baseline (negative baselining) to V5.0 in line with T&SC V5.0 April 2009
5.0	16/01/2009	Modification Committee Secretariat	Mod_42_08 Submission and Publication of Forecast of Ex-Post Loss of Load Probability for each Trading Period in the forthcoming 31 Trading Days

5.0	31/03/2009	Modification Committee Secretariat	Mod_62_08 Publication of Daily Jurisdiction Error Supply MWh value
5.0	07/04/2009	SEMO	SEMO Design Baseline Documentation at V5.0
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6.0	30/10/2009	Market Operations EirGrid	Mod_32_09 Clarification to definition and use of Monthly Load Forecast
7.0	28/05/2010	SEMO	SEM Baseline Documentation at V7.0
7.0	27/05/2010	SEMO	Mod_25_09_V2 Publication of two year generation outage plans
8.0	19/11/2010	SEMO	SEMO Design Baseline Documentation at V8.0
8.0	07/10/2010	SEMO	Mod_34_09 Global Settlement
9.0	06/05/2011	SEMO	SEMO Design Baseline Documentation at V9.0
9.0	09/12/2010	SEMO	Mod_27_10 Housekeeping and Compliance
10.0	21/10/2011	SEMO	SEMO Design Baseline Documentation at V10.0

## RELATED DOCUMENTS

Document Title	Version	Date	By
Trading and Settlement Code	V10.0	21/10/2011	SEMO
Agreed Procedure 3 “Communication Channel Qualification”			
Agreed Procedure 4 “Transaction Submission and Validation”			
Agreed Procedure 5 “Data Storage and IT Security”			

# **1. INTRODUCTION**

## **1.1 BACKGROUND AND PURPOSE**

This Agreed Procedure describes the **process by** which the Market Operator (“MO”) shall, as required by the SEM Trading and Settlement Code (the “Code”), make certain information available to Participants and the general public.

## **1.2 SCOPE OF AGREED PROCEDURE**

This Agreed Procedure sets out:

- the method of Data Publication, including the updating of published information.; and
- that data which the MO is required to make available to certain Participants only (or all of them), and the method by which the MO shall make such data available.

This Agreed Procedure forms part of the Code. The scope of this Agreed Procedure is set out in Appendix L of the Code.

## **1.3 DEFINITIONS**

Save as expressly defined in this Agreed Procedure, words and expressions defined in the Code shall have the same meanings when used in this Agreed Procedure.

References to particular sections relate internally to this Agreed Procedure unless specifically noted.

## **1.4 COMPLIANCE WITH AGREED PROCEDURE**

Parties to the Code are required under the terms of the Code to comply with this Agreed Procedure.

## 2. DESCRIPTIVE OVERVIEW

### 2.1 DATA PUBLICATION

The Data Publication process set out in this Agreed Procedure will be the procedure by which the MO discharges the requirements set out in the Code for it to make certain information available to the general public. The **Market Operator** shall provide such information through the **Market Operator** Website as set out in this Agreed Procedure.

#### 2.1.1 Elements of Data Publication

Data Publication covers the publication by the **Market Operator** of the following items:

- **Items and Data Record Publication:** - The **Market Operator** will publish such data as the Code requires it to publish in a timely manner after it has been received by the **Market Operator** or calculated by the **Market Operator** in accordance with the timings specified in the report listing in Appendix E of the Code, or elsewhere in the Code.
- **Code Publication:** The Code, including the Appendices to the Code and the associated Agreed Procedures, sets out the rules and procedures that govern the operation of the Single Electricity Market (“SEM”). The **Market Operator** will publish the latest version of the Code, and shall update such published version, in accordance with and to the timelines as set out in the Code.
- **Updating Publications:** In cases where data that is required by the Code to be published by the **Market Operator** has been recalculated by the **Market Operator** or re-submitted to the **Market Operator** after being updated, improved, or corrected, the **Market Operator** must publish the updates in a timely manner. This document details how the **Market Operator** will publish such updates and allow the original publication to be distinguished from any updated publication.

### 2.2 DATA REPORTING

The Data Reporting process set out in this Agreed Procedure will be the procedure by which the MO discharges the requirements set out in the Code for it to make certain information available to a specific Participant. The MO shall provide such information through the Market Participant Interface (MPI), as set out in this Agreed Procedure.

#### 2.2.1 Elements of data Reporting

Data Reporting covers the making available, by the MO to certain Participants only (or all of them), data reports as set out in Appendix 2 – Report Listing.

### 2.3 MARKET DATA CLASSIFICATIONS

The Code and this Agreed Procedure set out a number of timelines, each of which is applicable to Data Publication and / or Data Reporting of Market Data. In this Agreed Procedure, Market Data will be categorised according to the applicable timeline, which will be one of:

- Updated periodically as required
- Updated annually and as required
- Updated monthly
- Updated daily in advance of the EA1 Gate Window Closure
- Updated daily following the EA1 Gate Window Closure and prior to the EA2 Gate Window Closure
- Updated daily following the EA2 Gate Window Closure and prior to the WD1 Gate Window Closure

- Updated daily on Trading Day, following the WD1 Gate Window Closure
- Updated daily post Trading Day
- Updated on a Capacity Period basis post end of Capacity Period
- Ad-hoc Reports

## 2.4 PUBLIC AND PRIVATE DATA

Market Data will be categorised as either:

- Private Data **Reports** are individual reports generated for certain Participants only (“Member Private”) or all of them (“Member Public”). These reports shall be made available by the MO via the MPI on the basis that access to such reports shall only be available to the relevant recipients in accordance with the access rules detailed in Agreed Procedure 5 “Data Storage and IT Security”.
- Public Data Publications will at a minimum consist of such market information, market prices and volumes, forecasted data, and current system data that are required by the Code to be made available by the MO to the general public via the MO website. The MO shall not require that such access is conditional upon the relevant user possessing a Digital Certificate. In addition, the MO shall provide Participants with access to a subset of these **publications** through the MPI, in accordance with the access rules detailed in Agreed Procedure 5 “Data Storage and IT Security”.

Some elements of Market Data shall first be subject to Data Reporting (and shall for this purpose be Private Data), and shall subsequently be required to be published by the MO (and shall upon such become Public Data). The timing and format of such Data Reporting and then Data Publication is set out in this Agreed Procedure and the Code.

Confidential Information, if made available through a report, will only be made available through Private Data Reports for a single Participant (“Member Private”).

The Market Operator shall not be obliged to publish any material that it reasonably believes may be of an obscene or libellous nature.



### **3. PROCEDURE DEFINITION**

#### **3.1 INTRODUCTION**

This section considers the different types of reports and publications, the arrangements for notifying the intended recipients of the reports and publications, access to the reports and publications, the timing of reporting or publication and their update arrangements.

The reports and publications within the groupings described in this section are identified in “Appendix 2 – Report Listing” of this Agreed Procedure.

The publication and report type is listed below. Information on each report type is described later in this section.

- Data reporting
- Data publication
- Market reports
- Settlement reports
- Other reports

#### **3.2 ITEMS AND DATA RECORD PUBLICATION**

Market Data will be published at varying frequencies as required in the Code. Data will be published daily, weekly, monthly, annually, or on an ad-hoc basis.

#### **3.3 UPDATING PUBLICATIONS AND REPORTS**

In cases where data that has been published by the MO is re-submitted to the MO after being updated, improved, or corrected, the MO will publish the updates as soon as reasonably practicable, or as otherwise required by the Code.

In the event that the MO is required under the Code to re-process any data, and such reprocessing results in changes to any report that has already been made available by the MO, the MO shall issue a revised version of such report as soon as reasonably practicable or as otherwise required by the Code.

#### **3.4 DATA REPORTING**

##### **3.4.1 Definition**

Data Reporting is the term given to the provision of reports that contain data that is available to a specific Participant (or all of them) and is confidential to that Participant (or all of them). Data Reports may consist of either market reports or settlement reports.

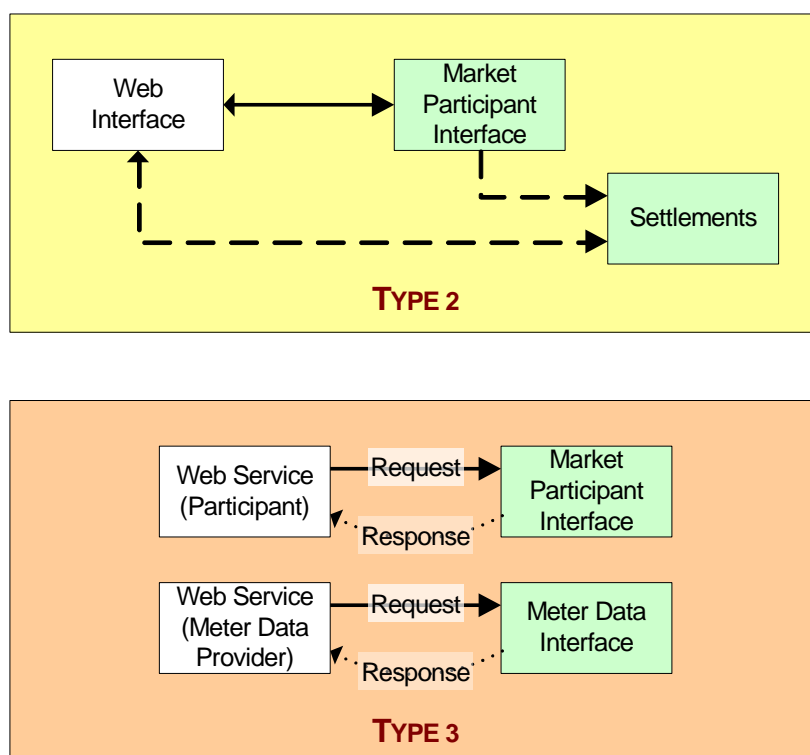
##### **3.4.2 Scheduled and Requested Reports**

Scheduled Data Reports are published to strict timelines as described in Appendix 2 – Report Listing of this Agreed Procedure. Requested reports shall be responded to by the Market Operator as soon as practicable.

##### **3.4.3 Notification**

For the purpose of Data Reporting, the Market Operator shall make data available to a specific Participant for download from the MPI, and shall notify the relevant Participant that such data is available for download by posting a message in that Participant’s messaging window on the MPI. Access to such reports shall only be available to Participants in accordance with the access rules detailed in Agreed Procedure 5 “Data Storage and IT Security”.

### 3.4.4 Viewing and Access



**Figure 1: Messaging Architecture - Logical Overview**

Figure 1 above is an overview of both the Type 2 and Type 3 Channels

All connections are initiated external to the SEM systems – i.e. by Market Participants, Meter Data Providers, etc. – and operate in a synchronous request-response mode. With Type 2, the Market Participant user connects to the Market Participant Interface and is authorised by selecting the appropriate Digital Certificate<sup>1</sup>. From here they can select one of the following options<sup>2</sup>: Trading; Registration; Reports; File Exchange; or Settlements. For Type 3, all Participant communication is to the Market Participant Interface while Meter Data Providers connect to the Meter Data Interface.

The technology behind the Market Participant Interface is Java based, while the Settlements and Meter Data Interface are developed on Microsoft's .NET platform. All data submitted to SEM is required to be in XML format. All data published will be in either PDF, CSV, XLS, XML, or HTML formats.

### 3.4.5 Viewing Type 2 and Type 3 Channels

The Type 2 Channel is screen based, to provide a human-to-computer interface. These requests, other than settlement reports, are processed by the same web service as is used for the Type 3 Channel. Type 3 Channels use web services to provide an automated, computer-to-computer interface

In certain cases, the Type 2 Channel (screens) may have additional configuration to appropriately present the information returned by the Web Service. Some additional information is available via the Type 2 Channel that is not available on Type 3:

- On accessing the Market Participant Interface from an internet browser session, three separate windows are presented

1 Refer to Agreed Procedure 3 "Communication Channel Qualification" for guidelines on Digital Certificate usage

2 Agreed Procedure 1 "Participant & Unit Registration and Deregistration"

- The first is the functional screen which provides identical operations and information to the Type 3 Channel
- The second presents a list of Market Submission Windows which are open, relative to Market Interface Transactions. This is only available on the Type 2 Channel
- The third is a Market Messages window. This is used by the Market Operator to provide information to Participants and also has an entry each time a report event occurs (report available). These messages may be Market Public – visible by all Participants, or Participant Private – only visible by a specific Participant. This is only available on the Type 2 Channel.

### **3.4.6 Security**

Agreed Procedure 3 “Communication Channel Qualification” and Agreed Procedure 5 “Data Storage and IT Security” detail the security and access requirements of the Market Operator’s Isolated Market System.

### **3.4.7 Report Updates**

In the event that the MO is required under the Code to re-process any data, and such reprocessing results in changes to any report that has already been made available by the MO, the MO shall issue a revised version of such report as soon as reasonably practicable or as otherwise required by the Code.

## **3.5 DATA PUBLICATIONS**

### **3.5.1 Definition**

Data Publications consist of such market information, market prices and volumes, forecasted data, and current system data that are required by the Code to be made available by the MO to the general public. Data Publications may consist of either market reports or settlement reports.

### **3.5.2 Scheduled Reports**

Data Publications are only available as Scheduled Reports. They are published according to strict timescales defined in Appendix E of the Code and reproduced in Appendix 2 – Report Listing of this Agreed Procedure.

### **3.5.3 Notification**

The MO shall provide access to these reports through the MO Website and, where appropriate, also through the MPI. In the case of publication of reports via the MO Website, the MO shall not require that such access is conditional upon the relevant user possessing a Digital Certificate.

### **3.5.4 Viewing and Access**

The viewing of publications online shall be carried out by selecting the appropriate menu item on the MO Website, and by specifying the required report.

### **3.5.5 Publication Updates**

In the event that the MO is required under the Code to re-process any publications, and such reprocessing results in changes to any publication that has already been made available by the MO, the MO shall issue a revised version of such publication as soon as reasonably practicable or as otherwise required by the Code.

## **3.6 MARKET REPORTS**

### **3.6.1 Availability**

Daily and weekly reports will be available through this channel for up to a Month following their initial posting by the MO. Monthly and annual reports will be available through this channel for up to two years following their initial posting by the MO. For Participants requiring older data they may submit a request to the Help Desk, and the MO shall provide such reports that it is able to provide subject to its data retention obligations set out in the Code.

Participants may submit a request for specific Market Data through the MPI. Participants may request Market Data for one day or one interval at a time. They may also request data for any of their registered Units for a given Trading Day or contiguous set of Trading Days.

### **3.6.2 Updates**

With respect to market reports it will be indicated within the name of the report whether it is an indicative or initial report. The time at which the report was created will form part of the timestamp of the message. If an event is rerun in order to recreate a report, the original report will be overwritten. Each time a report is created or recreated a message will be sent to the MPI to inform the Participants that the report is available.

## **3.7 SETTLEMENT REPORTS**

### **3.7.1 Availability**

The Participant may request Settlement data through the MPI. The data available should provide the Participants with sufficient information to validate their Settlement Statements. Settlement files are available in the following formats:

- Statements – CSV
- Reports – CSV
  - Participant Information Report (PIR)
  - Settlement Reallocation
- Invoices– XML

Daily and weekly settlement reports will be available through the Type 3 Channel for up to a Month following their initial posting by the MO. Monthly and annual reports will be available through the Type 3 Channel for up to two years following their initial posting by the MO. For Participants requiring older data they may submit a request to the Help Desk, and the MO shall provide such reports that it is able to provide subject to its data retention obligations set out in the Code.

### **3.7.2 Updates**

When the Participants request Settlement data from the MPI, the naming convention used will indicate which type of report they have received. File Naming Convention is as follows:

- “Market”\_PIR\_”Participant”\_”Type”\_”Settlement Date”.csv

Where:

- “Market” – Market abbreviation
  - ☐ EN – energy market
  - ☐ CA – capacity
  - ☐ MO – Market Operator Charges Market
- “Report” – is “PIR”

- “type” – settlement type
  - ☐ INDICATIVE – indicative run
  - ☐ INITIAL – initial run
- “date” – settlement date in “YYYY-MM-DD” numeric format

### **3.8 OTHER REPORTS**

Pre-defined Public Data reports will consist of market prices and volumes, forecasted data, and current system data, in all cases that the MO is required under the Code to publish. The MO shall publish each according to the relevant timeline in the Code.

Participants may request data from the Market Operator’s Isolated Market Systems as detailed in Agreed Procedure 4 “Transaction Submission and Validation.”

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## APPENDIX 1: DEFINITIONS AND ABBREVIATIONS

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### DEFINITIONS

<b>Appendix</b>	As defined in the Code
<b>Report Manager</b>	Part of the Market Web Interface which is used to control the frequency and format of market reports
<b>Active Interconnector Unit Export Capacity Holding</b>	As defined in the Code
<b>Active Interconnector Unit Import Capacity Holding</b>	As defined in the Code
<b>Agreed Procedure</b>	As defined in the Code
<b>Annual Capacity Payment Sum</b>	As defined in the Code
<b>Audit Report</b>	As defined in the Code
<b>Autonomous Generator Unit</b>	As defined in the Code
<b>Available Transfer Capacity</b>	As defined in the Code
<b>Billing Period</b>	As defined in the Code
<b>Capacity Charge</b>	As defined in the Code
<b>Capacity Payment</b>	As defined in the Code
<b>Capacity Period</b>	As defined in the Code
<b>Capacity Period Payment Sum</b>	As defined in the Code
<b>Code</b>	As defined in the Code
<b>Combined Loss Adjustment Factor</b>	As defined in the Code
<b>Confidential Information</b>	As defined in the Code
<b>Constraint Payment</b>	As defined in the Code
<b>Data Publication</b>	The provision of the most relevant and recent information to the general public through the MO Website and also, where appropriate, making a subset of the same information available to Participants only through the MPI.
<b>Data Reporting</b>	The process used by the MO to report data to certain Participants only (or all of them)

<b>Dispatch Instruction</b>	As defined in the Code
<b>Distribution Loss Adjustment Factor</b>	As defined in the Code
<b>Eligible Availability</b>	As defined in the Code
<b>Energy Charge</b>	As defined in the Code
<b>Energy Payment</b>	As defined in the Code
<b>Engineering Tolerance</b>	As defined in the Code
<b>Ex-Ante One Market Schedule</b>	As defined in the Code
<b>Ex-Ante Two Market Schedule</b>	As defined in the Code
<b>Ex-Post Indicative Market Schedule</b>	As defined in the Code
<b>Gate Window Closure</b>	As defined in the Code
<b>Generator</b>	As defined in the Code
<b>Generator Unit</b>	As defined in the Code
<b>Generic Settlement Class</b>	As defined in the Code
<b>Help Desk</b>	As defined in Agreed Procedure 11 “Market System Operation, Testing, Upgrading and Support”
<b>Imperfections Charge</b>	As defined in the Code
<b>Imperfections Price</b>	As defined in the Code
<b>Initial Settlement Statement</b>	As defined in the Code
<b>Interconnector</b>	As defined in the Code
<b>Interconnector Error Unit</b>	As defined in the Code
<b>Interconnector Unit</b>	As defined in the Code
<b>Interconnector Unit Nominations</b>	As defined in the Code
<b>Invoice</b>	As defined in the Code
<b>Isolated Market System</b>	As defined in the Code
<b>Loss-Adjusted</b>	As defined in the Code
<b>Loss of Load Probability</b>	As defined in the Code
<b>Make Whole Payment</b>	As defined in the Code
<b>Market Data</b>	Information relating to the operation of the Single Electricity Market and which the MO is

	required to publish, or make available to one or more Participants, pursuant to the Code and this Agreed Procedure.
<b>Market Operator</b>	As defined in the Code
<b>Market Operator Charge</b>	As defined in the Code
<b>Market Operator Performance Report</b>	means a report prepared by the Market Operator and provided to the Regulatory Authorities, in accordance with paragraph 2.144 of the Trading and Settlement Code.
<b>Market Web Interface</b>	As defined in Agreed Procedure 4 “Transaction Submission and Validation”
<b>Member Private</b>	The class of Private Data for which individual reports are generated for certain Participants only and made available by the MO via the MPI
<b>Member Public</b>	The class of Private Data for which individual reports are generated for all Participants and made available by the MO via the MPI
<b>Meter Data</b>	As defined in the Code
<b>Meter Data Provider</b>	As defined in the Code
<b>Metered Demand</b>	As defined in the Code
<b>MO Website</b>	As defined in Agreed Procedure 1 “Participant and Unit Registration and Deregistration”
<b>Modification</b>	As defined in the Code
<b>Modification Proposal</b>	As defined in the Code
<b>Modified Interconnector Unit Nominations</b>	As defined in the Code
<b>Month</b>	As defined in the Code
<b>Market Participant Interface</b>	As defined in Agreed Procedure 1 “Participant and Unit Registration and Deregistration”
<b>MW Tolerance</b>	As defined in the Code



<b>Participant</b>	As defined in the Code
<b>Participant Information Report</b>	A report that provides a Participant with information of the energy delivered or consumed at each defined interval
<b>Party</b>	As defined in the Code
<b>Price</b>	As defined in the Code
<b>Price Maker Generator Unit</b>	As defined in the Code
<b>Price Taker Generator Unit</b>	As defined in the Code
<b>Private Data</b>	Individual reports generated for certain Participants only (“Member Private”) or all of them (“Member Public”) and made available by the MO via the MPI
<b>Public Data</b>	Market information, market prices and volumes, forecasted data, and current system data required by the Code to be published by the MO targeted for the general public
<b>Public Consultation</b>	means a consultation run via the Website and the Secretariat, seeking the public’s views on a particular Modification Proposal.
<b>Reallocation Report</b>	A report that provides a Participant with details of each validated Settlement Reallocation Agreement
<b>Regulatory Authorities</b>	As defined in the Code
<b>Self Billing Invoice</b>	As defined in the Code
<b>Settlement</b>	As defined in the Code
<b>Settlement Statement</b>	As defined in the Code
<b>Single Electricity Market</b>	As defined in the Code
<b>Supplier</b>	As defined in the Code
<b>Supplier Unit</b>	As defined in the Code
<b>System Marginal Price</b>	As defined in the Code
<b>System Operator</b>	As defined in the Code
<b>Tariff Year</b>	As defined in the Code
<b>Trading Day</b>	As defined in the Code

<b>Trading Period</b>	As defined in the Code
<b>Transmission Loss Adjustment Factor</b>	As defined in the Code
<b>Week</b>	As defined in the Code
<b>Within Day One Market Schedule</b>	As defined in the Code
<b>Working Day</b>	As defined in the Code
<b>Year</b>	As defined in the Code

## **ABBREVIATIONS**

<b>ATC</b>	Available Transfer Capacity
<b>BP</b>	Billing Period
<b>CP</b>	Capacity Period
<b>ENGTOl</b>	Engineering Tolerance
<b>MDP</b>	Meter Data Provider
<b>MO</b>	Market Operator
<b>MPI</b>	Market Participant Interface
<b>MWTOLh</b>	MW Tolerance
<b>NI</b>	Northern Ireland
<b>Ptcpt</b>	Participant
<b>RA</b>	Regulatory Authorities
<b>SEM</b>	Single Electricity Market
<b>SMP</b>	System Marginal Price
<b>SO</b>	System Operators
<b>SONI</b>	Systems Operator for Northern Ireland
<b>TD</b>	Trading Day
<b>UREG</b>	System per Unit Regulation parameter
<b>WD</b>	Working Day

## APPENDIX 2: REPORT LISTING

### LEGENDS

Please use supplied legends when interpreting the subsequent report listing.

Classification	Description
<b>A</b>	Updated periodically as required
<b>B</b>	Updated annually and as required
<b>C</b>	Updated monthly
<b>D</b>	Updated daily in advance of the EA1 Gate Window Closure
<b>E</b>	Updated daily following the EA1 Gate Window Closure and prior to the EA2 Gate Window Closure
<b>F</b>	Updated daily following the EA2 Gate Window Closure and prior to the WD1 Gate Window Closure
<b>G</b>	Updated daily on Trading Day, following the WD1 Gate Window Closure
<b>H</b>	Updated daily post Trading Day
<b>I</b>	Updated on a Capacity Period basis post end of Capacity Period
<b>J</b>	Ad-hoc Reports

Subscript	Description
h	Per Trading Period
b	Per Billing Period
d	Per Trading Day
c	Per Capacity Period
P	Per Participant
Y	Per Year
uh	Per Generator Unit per Trading Period
Pb	Per Participant per Billing Period

Subscript	Description
vh	Per Supplier Unit per Trading Period
vc	Per Supplier Unit per Capacity Period

## DATA PUBLICATIONS

The following list identifies each Data Publication that is published to the general public via the MO Website and whether it is also reported to Participants via the MPI. When a report of the same name as set out in Appendix E is updated, and the information contained within those reports is generated by Market Operators Isolated Market System, the previously Published report of the same name will be overwritten by the new Publication.

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
The Code including Agreed Procedures	A	As defined in the Code	-	Y		Public Data	
Modification Proposal	A	As defined in the Code	-	Y		Public Data	
Public Consultation on Modification Proposal	A	As defined in the Code	-	Y		Public Data	
Responses to Public Consultation on Modification Proposal	A	As defined in the Code	-	Y		Public Data	
Further Information on Modification Proposal	A	As defined in the Code	-	Y		Public Data	
Final Recommendation Report	A	As defined in the Code	-	Y		Public Data	
Regulatory Authority decision on Final Modification Recommendation	A	As defined in the Code	-	Y		Public Data	
List of Parties, Participants and each of their Generator Units and Supplier Units	A	As defined in the Code	-	Y		Public Data	
Making or Lifting of a Suspension Order	A	As defined in the Code	-	Y		Public Data	
Termination Order	A	As defined in the Code	-	Y		Public Data	
Generator Unit Under Test Notice	A	As defined in the Code	-	Y		Public Data	
Proposed Market Operator Isolated Market System Testing Schedule	A	As defined in the Code	-	Y		Public Data	
Details of the Accession Fees and Participation Fees	A	As defined in the Code	-	Y		Public Data	
Date of the next meeting of the Modifications Committee	A	As defined in the Code	-	Y		Public Data	
Supplier Suspension Delay Period	A	As defined in the Code	-	Y		Public Data	
Members and chairperson of the Modification Committee	A	As defined in the Code	-	Y		Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Calculations and methodology used by the Market Operator during Administered Settlement	A	As defined in the Code	-	Y		Public Data	
Registered Capacity	A	As defined in the Code	-	Y		Public Data	
Forecast of Ex-Post Loss of Load Probability for each Trading Period in the forthcoming 31 Trading Days	A	By 16:30 on the day prior to the Trading Day	h	Y	Y	Public Data	
Annual Capacity Exchange Rate	B	As defined in the Code	y	Y		Public Data	
Annual Load Forecast	B	As defined in the Code	y	Y		Public Data	
Annual Capacity Payment Sum	B	As defined in the Code	y	Y		Public Data	
Market Price Cap	B	As defined in the Code	y	Y		Public Data	
Market Price Floor	B	As defined in the Code	y	Y		Public Data	
Residual Meter Volume Interval Proportion	B	As defined in the Code	✓	Y		Public Data	
Value of Lost Load	B	As defined in the Code	y	Y		Public Data	
Value of Uplift Alpha	B	As defined in the Code	-	Y		Public Data	
Value of Uplift Beta	B	As defined in the Code	-	Y		Public Data	
Value of Uplift Delta	B	As defined in the Code	-	Y		Public Data	
Fixed Market Operator Charge (Supplier Unit)	B	As defined in the Code	vy	Y		Public Data	
Fixed Market Operator Charge (Generator Unit)	B	As defined in the Code	uy	Y		Public Data	
Variable Market Operator Price	B	As defined in the Code	y	Y		Public Data	
Capacity Period Payment Sum	B	As defined in the Code	c	Y		Public Data	
Fixed Capacity Payment Proportion	B	As defined in the Code	y	Y		Public Data	
Ex-Post Capacity Payment Proportion	B	As defined in the Code	y	Y		Public Data	
Engineering Tolerance	B	As defined in the Code		Y		Public Data	
MW Tolerance	B	As defined in the Code	t	Y		Public Data	
System per Unit Regulation Parameter	B	As defined in the Code		Y		Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Discount for Over Generation	B	As defined in the Code	uh	Y		Public Data	
Premium for Under Generation	B	As defined in the Code	uh	Y		Public Data	
Fixed Capacity Payments Weighting Factor for each Trading Period in the relevant Year	B	As defined in the Code	h	Y		Public Data	
Terms of Reference for Market Operator Audit	B	As defined in the Code	-	Y		Public Data	
Audit Report	B	As defined in the Code	-	Y		Public Data	
Transmission Loss Adjustment Factors	B	As defined in the Code	uh	Y		Public Data	
Distribution Loss Adjustment Factors	B	As defined in the Code	uh	Y		Public Data	
Combined Loss Adjustment Factors	B	As defined in the Code	uh	Y		Public Data	
Imperfections Price	B	As defined in the Code	y	Y		Public Data	
Imperfections Charge Factor	B	As defined in the Code		Y		Public Data	
Testing Tariff	B	As defined in the Code	uh	Y		Public Data	
Settlement Calendar	B	As defined in the Code	-	Y		Public Data	
Schedule of Testing Tariffs	B	As defined in the Code		Y		Public Data	
Fixed Credit Requirement, in respect of Supplier Units	B	As defined in the Code	y	Y		Public Data	
Fixed Credit Requirement, in respect of Generator Units	B	As defined in the Code	y	Y		Public Data	
Historical Assessment Period for the Billing Period	B	As defined in the Code	-	Y		Public Data	
Historical Assessment Period for the Capacity Period	B	As defined in the Code	-	Y		Public Data	
Analysis Percentile Parameter	B	As defined in the Code	-	Y		Public Data	
Credit Cover Adjustment Trigger	B	As defined in the Code	-	Y		Public Data	
Default level of the Warning Limit	B	As defined in the Code	-	Y		Public Data	
Annual Maintenance Schedule - Transmission Line Outages	B	As defined in the Code	-	Y		Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Two Year Maintenance Schedule - Generator Outages Schedule	B	As defined in the Code	-	Y		Public Data	
Flattening Power Factor	B	As defined in the Code	-	Y		Public Data	
Loss of Load Probability Table	B	As defined in the Code	-	Y		Public Data	
Market Operator Performance Report (paragraph 2.144)	C	As defined in the Code	-	Y		Public Data	
Monthly Maintenance Schedule – Generator Unit outages	C	As defined in the Code	-	Y		Public Data	
Monthly Maintenance Schedule – Transmission System line outages	C	As defined in the Code	-	Y		Public Data	
Monthly Load Forecast and Assumptions	C	By 10:00, at least one Working Day before start of Month	-	Y	Y	Public Data	
Margin	C	By 10:00, at least five Working Days before start of Month	h	Y		Public Data	
Loss of Load Probability for each Trading Period in the relevant Month	C	By 10:00, at least five Working Days before start of Month	h	Y	Y	Public Data	
Variable Capacity Payments Weighting Factor for each Trading Period in the relevant Month	C	At 10:00, at least five Working Days before start of Month	h	Y		Public Data	
Reports on progress and status of Modification Proposals	C	At least once every four Months	-	Y		Public Data	
Trading Day Exchange Rate between euro (€) and pounds sterling (£)	D	By 17:00 on the day prior to the EA1 Gate Window Closure	-	Y	Y	Public Data	
Available Transfer Capacity	D	By 09:30 on the day prior to the Trading Day	lh	Y	Y	Public Data	



Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Four Day Load Forecast	D	By 09:30 on the day prior to the Trading Day	-	Y	Y	Public Data	
Any important updates to Maintenance Schedule Data Transaction	D	As defined in the Code	-	Y		Public Data	
Two Day Rolling Wind Power Unit Forecast aggregated by Jurisdiction	D	By 09:30 on the day prior to the Trading Day, plus as updated	-	Y	Y	Public Data	
Ex-Ante One Market Schedule Summary	E	By 11:00 on the day prior to the Trading Day	uh	Y	Y	Public Data	
Ex-Ante One System Marginal Prices	E	By 11:00 on the day prior to the Trading Day	h	Y	Y	Public Data	
Ex-Ante One Shadow Prices	E	By 11:00 on the day prior to the Trading Day	h	Y	Y	Public Data	
Ex-Ante Two Market Schedule Summary	F	By 13:00 on the day prior to the Trading Day	uh	Y	Y	Public Data	
Ex-Ante Two System Marginal Prices	F	By 13:00 on the day prior to the Trading Day	h	Y	Y	Public Data	
Ex-Ante Two Shadow Prices	F	By 13:00 on the day prior to the Trading Day	h	Y	Y	Public Data	
Within Day One Market Schedule Summary	G	By 09:30 on the Trading Day	uh	Y	Y	Public Data	
Within Day One System Marginal Prices	G	By 09:30 on the Trading Day	h	Y	Y	Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Within Day One Shadow Prices	G	By 09:30 on the Trading Day	h	Y	Y	Public Data	
Demand Control Data Transaction (Appendix K)	H	One day after Trading Day by 14:00	-	Y	Y	Public Data	
Technical Offer Data Accepted within the EA1 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Technical Offer Data Accepted within the EA2 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Technical Offer Data Accepted within the WD1 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Commercial Offer Data Accepted within the EA1 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Commercial Offer Data Accepted within the EA2 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Commercial Offer Data Accepted within the WD1 Gate Window (Appendix I)	H	One day after Trading Day, by 14:00	uh	Y	Y	Public Data	
Ex-Ante One Market Schedule	H	One day after Trading Day, by 15:00	uh	Y	Y	Public Data	
Ex-Ante Two Market Schedule	H	One day after Trading Day, by 15:00	uh	Y	Y	Public Data	
Within Day One Market Schedule	H	One day after Trading Day, by 15:00	uh	Y	Y	Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Modified Interconnector Unit Nominations	H	One day after Trading Day, by 15:00	uh	Y	Y	Public Data	
Active Interconnector Unit Export Capacity Holding	H	One day after Trading Day, by 15:00	-	Y	Y	Public Data	
Active Interconnector Unit Import Capacity Holding	H	One day after Trading Day, by 15:00	-	Y	Y	Public Data	
Ex-Ante Indicative Operations Schedule	H	Day after Trading Day, by 16:00	-	Y	Y	Public Data	
Dispatch Instructions	H	Day after Trading Day, by 16:00	-	Y	Y	Public Data	
SO Interconnector Trades	H	Day after Trading Day, by 16:00	lh	Y	Y	Public Data	
All Price-affecting Metered Data, excluding Trading Site Supplier Units for Trading Sites with Non-firm Access for all available Trading Periods	H	Day after Trading Day, by 15:00	uh	Y	Y	Public Data	
Generator Unit Technical Characteristics Data Transaction (Appendix K)	H	Day after Trading Day, by 16:00	-	Y	Y	Public Data	
Energy Limited Generator Unit Technical Characteristics Data Transaction (Appendix K)	H	Day after Trading Day, by 16:00	-	Y	Y	Public Data	
Ex-Post Indicative Market Schedule Quantity	H	Day after Trading Day, by 16:00	uh	Y	Y	Public Data	Valid only until Ex-Post Initial Market Schedule published on D+4
Ex-Post Indicative System Marginal Prices	H	Day after Trading Day, by 16:00	h	Y	Y	Public Data	Valid only until Ex-Post Initial Market Schedule

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
							published on D+4
Ex-Post Indicative Shadow Prices	H	Day after Trading Day, by 16:00	h	Y	Y	Public Data	Valid only until Ex-Post Initial Market Schedule published on D+4
Daily Actual Load Summary (D+1)	H	One day after Trading Day at 16:00	-	Y	Y	Public Data	
Nominal System Frequency	H	One Working Day after Trading Day, by 17:00	h	Y	Y	Public Data	
Average System Frequency	H	One Working Day after Trading Day, by 17:00	h	Y	Y	Public Data	
Net Inter Jurisdictional Import for all available Trading Periods	H	One Working Day after Trading Day, by 17:00, and as updated	eh	Y	Y	Public Data	
Metered Generation	H	One Working Day after Trading Day, by 17:00	uh	Y	Y	Public Data	
Credit Assessment Price for the Undefined Exposure Period for Billing Periods	H	Each Working Day by 17:00	-	Y		Public Data	
Estimated Capacity Price for the Undefined Exposure Period for Capacity Periods	H	Each Working Day, by 17:00	θ	Y		Public Data	
Ex-Post Indicative Dispatch Offer Price	H	Two Working Days after Trading Day, by 17:00	uh	Y	Y	Public Data	
Ex-Post Indicative Tolerance for Over Generation	H	Two Working Days after Trading Day, by 17:00	uh	Y	Y	Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Ex-Post Indicative Tolerance for Under Generation	H	Two Working Days after Trading Day, by 17:00	uh	Y	Y	Public Data	
Ex-Post Indicative Energy Payments to Generator Units	H	Two Working Days after Trading Day, by 17:00	h	Y	Y	Public Data	
Ex-Post Indicative Loss-Adjusted Residual Error Volume	H	Two Working Days after the Trading Day, by 17:00	eh	Y	Y	Public Data	
Ex-Post Indicative Aggregated Interval Net Demand	H	As defined in the Code	eh	Y		Public Data	
Ex-Post Indicative Aggregated Non Interval Net Demand	H	As defined in the Code	eh	Y		Public Data	
Daily Actual Load Summary (D+4)	H	Four days after Trading Day at 17:00	-	Y	Y	Public Data	
Ex-Post Initial Market Schedule Quantity	H	Four days after Trading Day, by 17:00	uh	Y	Y	Public Data	
Ex-Post Initial System Marginal Prices	H	Four days after Trading Day, by 17:00	h	Y	Y	Public Data	
Ex-Post Initial Shadow Prices	H	Four days after Trading Day, by 17:00	h	Y	Y	Public Data	
Ex-Post Initial Dispatch Offer Price	H	Five Working Days after Trading Day, by 17:00	uh	Y	Y	Public Data	
Ex-Post Initial Tolerance for Over Generation	H	Five Working Days after Trading Day at 17:00	uh	Y	Y	Public Data	
Ex-Post Initial Tolerance for Under Generation	H	Five Working Days after Trading Day at 17:00	uh	Y	Y	Public Data	
Ex-Post Initial Energy Payments to Generator Units	H	Five Working Days after Trading Day, by 17:00, and as updated at 17:00	h	Y	Y	Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
		the day of recalculation					
Ex-Post Initial Loss-Adjusted Residual Error Volume	H	Five Working Days after the Trading Day, by 17:00	eh	Y	Y	Public Data	
Ex-Post Initial Aggregated Interval Net Demand	H	As defined in the Code	eh	Y		Public Data	
Ex-Post Initial Aggregated Non Interval Net Demand	H	As defined in the Code	eh	Y		Public Data	
Loss-Adjusted Net Demand for Error Supplier Units	H	15 Days after the Trading Day by 17:00	h	Y	Y	Public Data	
Aggregated Loss-Adjusted Settlement Net Demand $\Sigma(\text{SNDLF})$ for all Supplier Units in Ireland (ROI and NI)	I	Three Working Days after end of Capacity Period, by 17:00	eh	Y	Y	Public Data	
Aggregated Loss-Adjusted Settlement Net Demand $\Sigma(\text{SNDLF})$ for all Supplier Units in Ireland (ROI and NI)	I	Seven Working Days after end of Capacity Period, by 12:00	eh	Y	Y	Public Data	
Aggregated Loss-Adjusted Settlement Net Demand $\Sigma(\text{SNDLF})$ for all Supplier Units in Ireland (ROI and NI)	I	In the fourth month after Initial Capacity settlement	eh	Y	Y	Public Data	
Aggregated Loss-Adjusted Settlement Net demand $\Sigma(\text{SNDLF})$ for all Supplier Units in Ireland (ROI and NI)	I	In the thirteenth month after Initial capacity settlement	eh	Y	Y	Public Data	
Aggregated Loss-Adjusted net demand $\Sigma(\text{NDLF})$ for all Supplier Units in Ireland and Northern Ireland	I	Three Working Days after end of Capacity Period, by 17:00	-	Y	Y	Public Data	Valid only until the Revised NDLF for all supplier units in Ireland is

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
							received on TD+4WD
Aggregated Loss-Adjusted net demand $\Sigma$ (NDLF) for all Supplier Units in Ireland and Northern Ireland	I	Seven Working Days after end of Capacity Period, by 12:00	-	Y	Y	Public Data	Valid only until the revised NDLF for all supplier units in Ireland is received four months later or on an ad hoc rerun
Aggregated Loss-Adjusted net demand $\Sigma$ (NDLF) for all Supplier Units in Ireland and Northern Ireland	I	In the fourth month after Initial Capacity settlement	-	Y	Y	Public Data	Valid only until the revised NDLF for all supplier units in Ireland is received thirteen months later or on an ad hoc rerun
Aggregated Loss-Adjusted net demand $\Sigma$ (NDLF) for all Supplier Units in Ireland and Northern Ireland	I	In the thirteenth month after Initial capacity settlement	-	Y	Y	Public Data	Valid only until the revised NDLF for all supplier units in Ireland is received on an ad hoc rerun
Loss-Adjusted Net Demand $\Sigma$ (NDLF) for all Supplier Units in Ireland and Northern Ireland	I	Ad hoc	-	Y	Y	Public Data	Valid only until the revised NDLF for all supplier units in Ireland is received on the next rerun
Ex-Post Indicative Capacity Payments to each Generator Unit,	I	Three Working Days after end of Capacity Period, by 17:00	uh	Y	Y	Public Data	

Publication / Data Report Name	Class	Timing	Subscript	Published via Market Operator Website	Available via MPI	Confidentiality	Validity
Ex-Post Initial Capacity Payments to each Generator Unit,	I	Seven Working Days after end of Capacity Period, by 12:00	uh	Y	Y	Public Data	
Ex-Post Indicative Capacity Payments Weighting Factor	I	Three Working Days after end of Capacity Period, by 17:00	h	Y	Y	Public Data	
Ex-Post Initial Capacity Payments Weighting Factor	I	Seven Working Days after end of Capacity Period, by 12:00	h	Y	Y	Public Data	
Ex-Post Indicative values of Eligible Availability	I	Three Working Days after Capacity Period, by 17:00	uh	Y	Y	Public Data	
Ex-Post Initial values of Eligible Availability	I	Seven Working Days after Capacity Period, by 12:00	uh	Y	Y	Public Data	
Ex-Post Initial Ex-Post Margin	I	Seven Working Days after end of Capacity Period, by 12:00	h	Y	Y	Public Data	
Ex-Post Initial Loss of Load Probability	I	Seven Working Days after end of Capacity Period, at 12:00	h	Y	Y	Public Data	
MSP Software Run Cancellation Report	J	Ad hoc, within 10 minutes of any MSP Software Run Cancellation		Y	Y	Public Data	



## DATA REPORTS

The following list identifies each Data Report produced as scheduled reports exclusively for Participants via the MPI.

Publication / Data Report Name	Class	Timing	Subscript	Available via MPI	Confidentiality	Validity
List of Active Units	A	As updated	-	Y	Member Public	
List of Active Market Participants	A	As updated (within two days of a successful application)	-	Y	Member Public	
List of Active Market Participants and Units	A	As updated (within two days of a successful application)	-	Y	Member Public	
List of Suspended/Terminated Market Participants	A	As updated (at least within two days of issue)	-	Y	Member Public	
Daily Load Forecast Summary	D	Daily, by the EA1 Gate Window Closure, plus as updated		Y	Member Public	
Available Credit Cover	E	Following successful completion of each Ex-Ante One MSP Software Run	pr	Y	Member Private	Valid until the next Available Credit Cover Report is produced
Excluded Bids Report	E	Immediately following the EA1 Gate Window Closure		Y	Member Private	
Ex-Ante One Market Schedule Detail	E	Daily, by 11:00 on the day prior to the Trading Day	-	Y	Member Private	
Interconnector Unit Nominations	E	By 11:00 on the day prior to the Trading Day	uh		Member Public	
Available Credit Cover	F	Following successful completion of each Ex-Ante Two MSP Software Run	pl	Y	Member Private	Valid until the next Available Credit Cover Report is produced
Excluded Bids Report	F	Immediately following the EA2 Gate Window Closure		Y	Member Private	
Ex-Ante Two Market Schedule Detail	F	Daily, by 13:00 on the day prior to the Trading Day	-	Y	Member Private	

Publication / Data Report Name	Class	Timing	Subscript	Available via MPI	Confidentiality	Validity
Interconnector Unit Nominations	F	Daily, by 13:00 on the day prior to the Trading Day	uh		Member Public	
Required Credit Cover	F	Each Working Day, by 14:30	pr	Y	Member Private	Valid until the next Required Cover Report is produced
Cancelled Settlement Reallocation Agreements	F	Each Working Day, by 14:30	-	Y	Member Private	Valid until the next report containing cancelled Settlement Reallocation Agreements is produced
Ex-Ante Indicative Actual Schedule	F	Daily, post EA1 Gate Window Closure and before Trading Day by 16:00	-	Y	Member Private	
Excluded Bids Report	G	Immediately following the WD1 Gate Window Closure		Y	Member Private	
Available Credit Cover	G	Following successful completion of each Within Day One MSP Software Run	pr	Y	Member Private	Valid until the next Available Credit Cover Report is produced
Within Day One Market Schedule Detail	G	Daily, by 09:30 on the Trading Day	-	Y	Member Private	
Interconnector Unit Nominations	G	Daily, by 09:30 on the Trading Day	uh		Member Public	
Daily Ex-Post Indicative Market Schedule Summary	H	One day after Trading day, by 16:00	-	Y	Member Public	
Daily Ex-Post Initial Market Schedule Summary	H	Four days after Trading Day, by 17:00	-	Y	Member Public	
Indicative Interconnector Flows and Residual Capacity	H	One day after Trading Day, by 16:00	-	Y	Member Public	

Publication / Data Report Name	Class	Timing	Subscript	Available via MPI	Confidentiality	Validity
Initial Interconnector Flows and Residual Capacity	H	Four days after Trading Day, by 17:00	-	Y	Member Public	
Ex-Post Indicative Energy Payments to Generator Units	H	One Working Day after Trading Day, at 17:00	uh	Y	Member Private	Valid only until Initial invoice is created at 12:00 four days after Billing Period
Indicative Energy Charges to Supplier Units	H	One Working Day after Settlement Day at 17:00	vh	Y	Member Private	Valid only until Initial invoice is created at 12:00 four days after Billing Period
Settlement Reallocation Data Transaction	H	Five Working Days after end of Billing Period, at 12:00	p	Y	Member Private	Valid only until Initial invoice is created at 12:00 four days after Billing Period
Ex-Post Initial Energy Payments to Generator Units	H	Five Working Days after Settlement Day, <b>by 12:00</b>	uh	Y	Member Private	Valid only until revised invoice is created at four Months and thirteen Months after Billing Period
Initial Energy Charges to Supplier Units	H	Five Working Days after Settlement Day, by 12:00	-	Y	Member Private	Valid only until revised Invoice is created at four Months and thirteen Months after Billing Period
Daily Ex-Post Indicative Market Schedule by Market Participant	H	One day after Trading Day by 16:00		Y	Member Private	Valid only until Ex-Post Initial Market Schedule published by 17:00 four days after Trading Day
Daily Ex-Post Initial Market Schedule by Market Participant	H	Four days after Trading Day by 17:00		Y	Member Private	
Daily Meter Data Detail D+1 (Price	H	One day after Trading day by		Y	Member Private	

Publication / Data Report Name	Class	Timing	Subscript	Available via MPI	Confidentiality	Validity
Effecting)		17:00				
Daily Meter Data Detail D+3 (Price Effecting)	H	Three days after Trading day by 17:00		Y	Member Private	
Daily Ex-Post Indicative Interconnector Nominations	H	One day after Trading day by 16:00		Y	Member Private	
Daily Ex-Post Initial Interconnector Nominations	H	Four days after Trading Day by 16:00		Y	Member Private	
Daily Revised Interconnector Modified Nominations	H	One day after Trading Day by 16:00. Updated as available		Y	Member Private	
Available Credit Cover	H	Following successful completion of each Ex-Post Indicative MSP Software Run and Ex-Post Initial MSP Software Run	pr	Y	Member Private	Valid until next Available Credit Cover Report is produced
Ex-Post Indicative Capacity Payments Weighting Factor	I	Three Working Days after end of Capacity Period, at 17:00	h	Y	Member Private	Valid only until the initial is available, five Working Days after the end of each Capacity Period
Ex-Post Indicative Capacity Payments to each Generator Unit	I	Three Working Days after end of Capacity Period, at 17:00	uh	Y	Member Private	Valid only until the Initial Invoices are produced five Working Days after the end of each capacity period at 12:00.
Initial Capacity Payments to each Generator Unit	I	Seven Working Days after end of Capacity Period, at 17:00	uh	Y	Member Private	Valid only until the Revised Invoices are produced four and thirteen Months after the end of each Capacity Period

Publication / Data Report Name	Class	Timing	Subscript	Available via MPI	Confidentiality	Validity
Initial Capacity Charge to Supplier Units	I	Seven Working Days after end of Capacity Period, at 17:00	vh	Y	Member Private	Valid only until the Revised Invoices are produced four and thirteen Months after the end of each Capacity Period
Ex-Post Indicative Capacity Payments to Supplier Units	I	Three Working Days after end of Capacity Period, at 17:00	vh	Y	Member Private	Valid only until the Initial Invoices are produced five Working Days after the end of each Capacity Period at 12:00
Initial Ex-Post Capacity Payments Weighting Factor	I	Seven Working Days after end of Capacity Period, at 17:00	h	Y	Member Private	
Daily Market Operations Notifications	J	Daily, within day and ad-hoc	-	Y	Member Public	
Energy Resettlement Meter Data	J	Four months after end of Billing Period	-	Y	Member Private	
Resettlement Payments to Price Taker Generator Units	J	Four months after end of Billing Period	-	Y	Member Private	
Resettlement Charges to Supplier Units	J	Four months after end of Billing Period	-	Y	Member Private	