SEMO, SEMOpx Known Issues Report 24 July 2020

New/ Modified this week Closed This week



Part				24 July 2020						
Part	ID	Name	Description		Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified
Part		REPT_082			In Analysis	Resolution:			29 March 2019	17 April 2020
March			that the change is approved, rather than the next Trading Day for	date of approval. Note – SEMO are implementing a workaround whilst this defect	In Analysis	Resolution: Software update from vendor			15 March 2019	
1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982 1982		Report display	HTML report is displayed in UTC rather than always in local time.		In Analysis	Resolution:			13 July 2019	
Part					In Analysis	Resolution:			01 March 2019	
1932 1932 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933 1933	82044	The Interconnector NTC report	however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by National	however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by	In Analysis	Resolution: SEMO are carrying out an impact assessment as this impacts multiple IT systems and also has a			25 January 2019	
December		REPT_103			In Analysis	Resolution:			15 November 2018	
	142569 (SEMO_WEB_002)	· ·		and SEMOpx website. A CR has been raised with the website	In Analysis	Resolution:			31 January 2019	
	110321		and Decremental costs curves the sequences do not see the prices as monotonically increasing and then defaults them to zero. This is a defect and has knock on impacts on the scheduling of LTS, RTC		In Analysis	Resolution:			15 February 2019	
Processing and including Secure and Indications Secure and Indica	112877	Type 3 PNs Validation Error	same Type 3 transaction (multiple units in the same xml) as other PNs (i.e. not Under Test) will result in the rejection of all PNs at gate closure. Rather than reverting to the previous approved submission	submission of Unit Under Test PNs and non-test PNs. However, this is not a complete solution so would request that Unit Under Test PNs continue to be submitted independently. In an event where combined submissions are received in error, the rejection of Under Test PNs should no longer apply a null value to non-test units while the Under Test unit will revert to previous PNs.	In Analysis	Resolution:			15 March 2019	
Set 19 Mary Species and the se					In Analysis	Resolution:			23 August 2019	
Part 1987			REPT_027 (Four Day Rolling Wind Forecast) and REPT_013 (Daily	these reports are now being uploaded manually to the SEMO website. Currently a manual work around is in place to submit the	In Analysis	TBC Resolution:			31 August 2018	07 February 2020
19207 Register of the Search Processing 12 of 97 Tests of 17 Tests			last MW quantity rather then the difference. This results in	that exceed the generation capacity in Ireland. The report is inaccurate and the commercial bidding behaviour of the aggregated generation on the Island is not accurately represented. Currently a manual work around is in place to submit the	In Analysis	Resolution:			03 October 2018	07 February 2020
REFT_COX_Daily Dil Report 10 Oxford On Intercotinas appearing. This is due to internal processing of professional profe			REPT_078: Aggregated Contract Quantities for Generation REPT_079: Aggregated Contract Quantities for Demand	trade date from this report until the issue is remedied. These data can be sourced elsewhere. They are available in the ETS Market Results published on the SEMOpx website, D+1. Currently a manual work around is in place to submit the	In Analysis	Resolution:			13 July 2019	07 February 2020
Some Participant having issues accessing the report through plank plagistered Units and then reregistered. The Forecast imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast imbalance Report is not calculating the sum of the data within the reports correctly. The Rememble Forecast value is spondically reporting as zero. The Rememble Forecast value is spondically reporting as zero. The Rememble Forecast value is spondically reporting as zero. This varies each hour the report is published, resulting in incorrect Forecast imbalance Price. The Rememble Forecast value is spondically reporting as zero. This varies each hour the report is published, resulting in incorrect Torrecast Imbalance Price. The Rememble Forecast value is spondically reporting as zero. This varies each hour the report is published, resulting in incorrect Torrecast Imbalance Price Plag may which can result in the incorrect application of Initial Conditions The Proceed application of COO in imbalance Pricing is in certain incrumulances applying Complex COI for a Price Bid Offer Acceptance (PSOA); where Simple COO should be applied. The Correct spilication of COO in imbalance Pricing is in certain circumstances applying Complex COI for a Price Bid Offer Acceptance (PSOA); where Simple COO should be applied. The Correct spilication of COO in imbalance Pricing The Acceptance (PSOA); where Simple COO should being price on the careful for spiling in impact to imbalance Price. The Rememble Forecast into the control through the control of the imbalance Price. The Rememble Forecast value is spondically dependent on the careful forecast value is spondically dependent on the careful forecast value is spondically reporting as zero. The Rememble Forecast value is spondically reporting as zero. The Rememble F	102081		(MWOF) instructions appearing. This is due to internal processing of records and does not affect the Instruction Profiling process, only	For P/S units, the Market Participant will need to ignore the	Unplanned	No Confirmed Delivery date			22 November 2018	
The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the Motyle Interconnector are sometimes not contained within the calculated and reported value for the Net Interconnector Schedule attribute. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the report so published, resulting in incorrect Application of Schedule for Wind Units within RTD resulting in cocasional inaccuracies in determining the correct flags. The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is not calculating the sum of the data within the report is published, resulting in incorrect Application of Initial Conditions The Forecast Imbalance Report is not calculating the sum of the Report Schedule for Wind Units within RTD resulting in cocasional inaccuracies in determining the correct Report and Comment of the Imbalance Price; where the defect is present. The Forecast Imbalance Report is not calculating the sum of the Report Schedule for Wind Units within RTD resulting in incorrect Report Re			and then reregistered.	Type 3 communication. This also results in the incorrect	In Analysis	Resolution:			10 January 2020	
The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly. The Forecast Imbalance Report is published, resulting in incorrect Forecast Imbalance volumes for the impacted periods. The Renewable Forecast value is sporadically reporting as zero. This varies each hour the report is published, resulting in incorrect Forecast Imbalance volumes for the impacted periods. The Renewable Forecast value is sporadically reporting as zero. This varies each hour the report is published, resulting in incorrect Forecast Imbalance volumes for the impacted periods. The Renewable Forecast value is sporadically reporting as zero. This varies each hour the report is published, resulting in incorrect Forecast Imbalance Price Flag may impact on the calculation of the Imbalance Price Flag may impact on the calculation of the Imbalance Price, where the defect is present. In Analysis Resolution: In Analysis Resolution: Software update from vendor The Forecast Imbalance Price in incorrect Application of the Imbalance Price PBOA and QBOA values being applied, resulting in impact to imbalance Price. In Analysis Resolution: In Analysis Resolution: In Analysis Resolution: In Analysis Resolution: Software update from vendor In Analysis Software update from vendor In Analysis Software update from vendor		REPT_042		as 0 when both interconnectors are on full export. The data for the Moyle Interconnector are sometimes not contained within the calculated and reported value for the Net Interconnector	In Analysis	Resolution:			15 November 2018	18 October 2019
Minor Inconsistencies in Generation Schedule for Wind Units Within RTD Slight inconsistencies in the Generation Schedule for wind Units Within RTD resulting in occasional inaccuracies in determining the correct flags. Incorrect application of Initial Conditions Last IP MW for a Unit is sporadically dropping to a large negative value; which can result in the incorrect of PBOA and QBOA. Incorrect application of COD in Imbalance Pricing Incorrect application of COD in Imbalance Pricing Incorrect application of COD in Imbalance Pricing Slight inconsistencies in the Generation Schedule for wind Units Within RTD resulting in corasional inaccuracies in determining the defect is present. The incorrect PBOA and QBOA values being applied, resulting in impact to Imbalance Price. In Analysis TBC In Analysis Resolution: Software update from vendor TBC TBC TBC TBC TBC TBC TBC TB	148879	REPT_042		This varies each hour the report is published, resulting in	In Analysis	Resolution:			17 January 2020	
Incorrect application of Initial Conditions Last IP MW for a Unit is sporadically dropping to a large negative value; which can result in the incorrect of PBOA and QBOA. Incorrect application of COD in Imbalance Pricing In Analysis In Analysis In Analysis Resolution: TBC In Analysis In Analysis Resolution: TBC In Analysis Resolution: Software update from vendor TBC In Analysis Fessolution: Software update from vendor TBC In Analysis Resolution: Software update from vendor TBC Resolution: Software update from vendor TBC Resolution: Software update from vendor TBC Resolution: Software update from vendor	157093	Generation Schedule for Wind	within RTD resulting in occasional inaccuracies in determining the	impact on the calculation of the Imbalance Price; where the	In Analysis	Resolution:			13 March 2020	
Incorrect application of COD in Imbalance Pricing is in certain circumstances applying Complex COD for a Price Bid Offer Acceptance (PBOA); where Simple COD should be applied. Imbalance Pricing Imbalance Pricing is in certain circumstances applying Complex COD for a Price Bid Offer Acceptance (PBOA); where Simple COD should be applied. Incorrect PBOA values being applied, resulting in impact to Imbalance Price. In Analysis Software update from vendor	162987				In Analysis	Resolution:			22 March 2020	
SEMO Settlement	168634		for a Price Bid Offer Acceptance (PBOA); where Simple COD should		In Analysis	Resolution:			22 March 2020	
ID Name Description Pate Added Detailed Date Related Version Date Added Detailed Date Market Participants										

	SEMO Settlement								
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified
147522 (5944)	, .	CSB not receiving correct FPN curve from Balancing Market	Incorrect or No Heat State being applied within CSB, therefore Start-Up costs not being included within the CFC calculation. No recoverable costs are being calculated and saved from starts, no load and shutdowns	In Analysis	Release TBC Resolution: Software update from vendor			22 February 2019	18 October 2019
147306 (5997)	ISEM CSB FX rate after short day incorrect	After the clock change the push & or CSB is not applying the FX rate to the trading period 23:30 and & 00:00 correctly when they change.	Inaccurate settlement due to FX rate for 1hour period	In Analysis	Release TBC Resolution: Software undate from yendor			12 April 2019	16 August 2019

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Part	_							
West Section Company		ISEM Slope Error	= : = =	· ·	In Analysis	Resolution:	12 April 2019	
March Marc		knocked off following Reg import	the import of registration data. This is due to a system defect of	overlapping dates, Capacity payments will not have been	In Analysis	Release TBC Resolution:	17 May 2019	
Part			Incorrect rounding applied to detail records. Summary and Detail	Inconsistency between detailed and summary records within the same REPT_043. Research indicates this to be small amount	In Analysis	Release TBC Resolution:	13 July 2018	
April Company Compan			Interconnector is exporting (see below). This Change Request introduces the omitted provisions, as they are resulting in incorrect	settlements leading to underpayment to this point in the	In Analysis	Release TBC Resolution:	07 June 2019	07 February 2020
Process			Differences in BOA values between OUI and CSB intermittently		In Analysis	Resolution:	12 April 2019	
March Marc	105608	the SEMO website Settlement		additional trade dates. We will confirm these dates once	In Analysis	Resolution:	15 March 2019	
December 2007 December 200	113784	ofiler_M+4_Generator Operational Characteristics _changes required for	Generator Operational Characteristics that also has Technical Offer Data don't match what's in the Resource Balancing screen. This is an issue while trying to rerun IP for M+4. The registration details within Initial Ex-Post \ Initial Instruction Profile \ Instruction Profile Input \ Generator Operational Characteristics screen are incorrect compared to what's in Market Information \ Registration\ Interface	for a short period and re-planned for production. An update will be provided by the settlement team with the appropriate changes made to the settlement calendar.	In Analysis	Resolution:	15 March 2019	
Second S	113353			certain trading periods. This results in missing BALIMB payments and charges in the billing runs. To date this has only	In Analysis	Resolution: Software update from vendor	15 March 2019	
Part			Long Day Trading periods not aligned between MAMI and CSB.	trading periods being incorrectly settled within Initial	In Analysis	Resolution:	01 March 2019	
Part			or previous dispatch instruction profile in the calculation of	FPN or previous dispatch instruction profile in the calculation of				
Manual			point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile	point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile	In Analysis	TBC	27 September 2019	
Page		quantities calculated incorrectly	Incorrect calculation of QABBIAS and Undelivered quantities.		In Analysis	Resolution:	27 September 2019	
Property		correct check for qCCOMMISS !=	referenced that there would be problems also for the calculation of		In Analysis	Resolution:	04 October 2019	18 October 2019
1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600 1600	135352	cannot be made effective for Tariff Year (Only 1st January	is 01/10/ - 30/09 but CSB only allows the user to input a Market	charges on a Tariff year as required. Modification and system CR required on the basis of the definition of year relevant to	In Analysis	Resolution:	04 October 2019	
Part		Settlement Document Creation	Settlement Document Creation is limited to four Billing Periods.	of four billing periods as a workaround. This means at least two Settlement Documents have to be issued on weeks where there	In Analysis	Resolution:	18 October 2019	
Substitute Sub		issues IP Push times (Instruction Profiler			In Analysis	will be tracked under this id. Analysis is on going Resolution:	25 October 2019	01 May 2020
Security of the control of the contr		DSU Desync Instructions in	instructions issued by the TSO. Resulting in incorrect BOAs within	per effective time of desync instructions. Resulting in incorrect BOAs and settlement. Due to the IP skipping over the instruction the unit is being seen as kept on longer than the instructed desync effective	In Analysis	Release TBC Resolution:	08 November 2019	
Part Companies of a month of the part Companies of a month of the part Companies of a month of the part Companies of	140567		on 18/02/2019. CUNIMB does not apply to non-controllable units so these units should not be liable for CUNIMB until they switch to	_	In Analysis	Resolution:	22 November 2019	
scorest CM, payments in CID (Corporational Control Con	142325	in M+13	September 2018 in M+13. CCP for M+13 correctly calculated in CSB. M+13 Capacity payments are coming through as New Gross in Settlement Document as expected. Net Amount not coming	Settlement Documents from Bill Cases as expected. ~€35K total	In Analysis	Release TBC Resolution:	22 November 2019	
software update from wendor selection from the production of Methability Option and or pactive year from Trading Dra Sh sight to Diff Sept following year. In Analysis Sections of Methability Option and or pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where the requirement of the package is a per sure requirement. In Settlement Opcoment where the requirement of subject to correct & slight the values before settlement calculations are performed & published from a supplied that the package operation of the provided with a readable & printable Registration of the package of company of the package of the packa	140107		occurrences where CNL was calculated when FPN was non-zero	This impacted multiple units; however mainly a single GU	In Analysis	Resolution:	22 November 2019	
Settlement Document, Jimotic Cancellation functionally with and republish Settlement system to chave the ability to cancel (re-calculate (S661) Settlement). Settlement (S670) are depublish Settlement Documents as per user requirements. Settlement System functionality, no impact to market closed or settlement where the provided settlement (S670) are multiple trades exist within one Trading period, they period. 101913 MMS & Settlement Note the provided of settlement. 101914 MMS & Settlement Note the provided of settlement (S670) are multiple trades exist within one Trading period, they period where the period of settlement. 101915 MMS & Settlement not aligned in C58 not importing the correct exchange rate - Calendar Date vs. A manual workaround is in place to correct & align the value before settlement diculations are performed & published. 101911 Settlement Document where the provided with a readable & printable (S670) are provided of supply the calculation on the manual provided in the provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided from wendor. 101917 Settlement Document (When a National Calculation on the manual provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided in the provided with a readable & printable (S670) are provided in the prov		application of Reliability Options	capacity year from Trading Day 30th Sept to 30th Sept following		In Analysis	Resolution: Software update from vendor	13 December 2019	
101973 Trade to settlement where them were them are multiple trades in one trading period, they are multiple trades in one trading period, they are multiple trades in one trading period, period owners where multiple trades exist in one Trading Period. 101914 Short Transfer of daily rate. 101915 Trade Date Short Transfer of daily rate. 101916 Trade Date Short Transfer of daily rate. 101917 Short Transfer of daily rate. 101918 Short Transfer of daily rate. 101919 Short Transfer of Gownership for supplies 101919 Short Transfer of Gownership for supplies 101919 Short Transfer of Gownership for supplies 101919 Calculation in chandling of were provided with a readable & print able to applied to the new registration details of a Supplier unit where that changed ownership. 101918 Calculation in chandling of were provided with a readable & print transfer of transfer in tra		Cancellation functionality within Settlement			In Analysis	Resolution: Software update from vendor	13 December 2019	
Market Operator Charges Bill Calculation on change Settlement Interest is not calculated when a Charge was not calculated on Revised Bill (S49) Market Operator Charges Bill Case of Calculation of Market Operator Charges Bill Case of		Trades to settlement where there are multiple trades in one trading			In Analysis	Resolution: Software update from vendor	13 December 2019	
Publication of Human Readable Settlement Document Software update from vendor Resolution: Softw					In Analysis	Resolution: Software update from vendor	13 December 2019	
Shortfall Calculation not handling unable to apply the calculation to the new ownership of unable to apply the calculation to the new ownership. When a Supplier Unit changes of ownership for supplier unit when a supplier Unit changes of ownership for supplier units when a supplier unit to the new ownership. In Analysis and the calculation of the danger of ownership for supplier unit when a supplier Unit changes of ownership for supplier unable to apply the calculation to the new ownership. Calculation not finding the correct end of the first COP in scenarios where QD is where Dispatch Quantity is not positive at the end of the first mbalance Settlement Period of the Billing Period. Settlement Document Interest Calculation on charges between re-settlement & initial run types (6149) Market Operator Charges Bill (5423) Market Operator Charges Bill					In Analysis	Resolution: Software update from vendor	13 December 2019	
Calculation & incorrect initialising of CFC COP Calculation in thing the correct end of the first color in the first color in the initial content of the first on positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on charges between restricting in the charge was not calculated or a Participant on Initial Bill Cases, but are calculated on Revised Bill Cases (M4/M13/AH) Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in init		change of ownership for supplier	When a Supplier Unit changes ownership the shortfall calculation is	applied to the new registration details of a Supplier unit where	In Analysis	Resolution: Software update from vendor	13 December 2019	17 April 2020
Settlement Document Interest Calculation on charges between re-settlement & initial run types Market Operator Charges Bill Case not calculating 1st calendar (5423) Market Questive more refertive (5423) Market Q			where Dispatch Quantity is not positive at the end of the first	negative and will only find the end until the QD becomes positive or zero.	In Analysis	Resolution: Software update from vendor	13 December 2019	
91325 Market Operator Charges Bill Case not calculating 1st calendar (5423) day unit becomes effective active day unit becomes effective active active active. When a unit becomes effective, MO charges are not being calculated for ne effective units. When a unit becomes effective, MO charges are not being calculated for ne effective units. Resolution:		Calculation on charges between re-settlement & initial run types	Participant on Initial Bill Cases, but are calculated on Revised Bill	charge has been calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not	In Analysis	Resolution: Software update from vendor	13 December 2019	
		Case not calculating 1st calendar		·	In Analysis	Resolution:	13 December 2019	17 April 2020

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	L		24 July 2020					
146719 (5319)	Settlement Calendar regeneration	Re-generating Settlement Calendar entries should not update/delete calendar entries with Publish Time set.	Publication Time of Bill cases being deleted once Settlement Calendar is re-generated.	In Analysis	Release TBC Resolution:		13 December 2019	
146749 (5447)	Currency Jurisdiction being set to NULL where jurisdiction is not ROI or NI.	REPT_055, REPT_056, REPT_059, REPT_060 currency publication being set to null where jurisdiction is not ROI or NI.	Publication error where a units jurisdiction is registered other than ROI or NI.	In Analysis	Software update from vendor Release TBC Resolution: Software update from vendor		13 December 2019	
146721 (5318)	Settlement Calendar Publication times of statements	Publish Settlement Statement on a day prior to the Settlement Calendar Operational Day for the event will not set Publish Time in the Settlement Calendar	The publish timestamps of settlement statements is not being updated correctly within the settlement calendar.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147633 (6014)	Changing of VAT region	Where a unit changes VAT region the settlement document tracking details do not select the new registration details	Incorrect VAT calculations where a unit changes VAT regions.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147500 (5976)	Settlement reports excluding REPT_043 & REPT_044 are unable to be published for an adhoc run	Where an ad-hoc re-settlement is ran all other settlement reports are unable to be published excluding REPT_043 & REPT_044	Unable to retrieve Ad-hoc data within all other settlement reports excluding REPT_043 & REPT_044	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147300 (5998)	Differences in BOA values between OUI and CSB	Missing / Differences in BOA values between OUI and CSB following running of Instruction profiler.	Incorrect settlement where a unit BOA details have not fully been transferred to settlement for the full settlement day.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
143465	Unit settled incorrectly on Simple	In initial settlement, a GU was settled on Simple COD incorrectly. This was manually corrected as their Simple price was much higher than Complex price.	Issue identified during daily cashflow analysis and manually corrected prior to publication going forward.	In Analysis	Release TBC Resolution: Software update from vendor		10 January 2020	
155031	Settlement Document creation times	Due to KIR 6148, two Settlement Documents are required to be created when there are more than four billing periods to be published. The second Settlement Document can take up to 90 minutes of processing time to create. This should take 10 minutes similar to the creation timing of the first Settlement Document.	This known issue creates a risk that settlement documents could be delayed beyond 12 noon due to the requirement for two settlement documents (KIR 6148), and the duration it takes for the second settlement document to be created (#155031).	In Analysis	Release TBC Resolution: Software update from vendor		21 February 2020	
153771	ISEM CSUR Heat States incorrectly	The last shutdown from a prior settlement day was not properly passed as part of the initial condition information for succeeding settlement runs. This causes the incorrect calculation of the OFF_TIME which is the basis for determining the heat-state.	Incorrect heat states affecting CSUR and CNL calculations when scenario occurs	In Analysis	Release TBC Resolution: Software update from vendor		21 February 2020	
154969	ISEM Incorrect qAA Calculation	The calculation of qAA is not be carried out correctly	Incorrect application of QAA volume used in BALIMB settlement leading to incorrect charges.	In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
159204	Currency inconsistent in Settlement Reports, Settlement Statements and MW_GP files		Reporting issue affecting REPT_044. All monetary and price values on REPT_044 should be in EURO SS seems to be in GBP. CREVMWP and COCMWP in SR are in GBP while CNL in SR is in EUR. MW_GP file is in EUR for all PTS but unit says 'GBP'.	In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
137452	MI Push to CSB of Dispatch Instructions should provide records from midnight to midnight	MI Push to CSB of Dispatch Instructions should provide records from midnight to midnight as MA is providing the records - This has not been fixed		In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
158568	Incorrect QAB volumes	There is an incorrect dispatch profile generated intermittently that is causing incorrect QAB and QAO to be calculated for certain units, specifically pumped storage units (November 2019 Periods)	There is an incorrect profile generated intermittently that is causing incorrect QAB and QAO to be calculated for Pumped storage units specifically. This occurred for periods in November 2019	In Analysis	Release TBC Resolution: Software update from vendor		01 May 2020	
172107	CFC CSU Not Processed Correctly	interval value instead of an addition of each of the PPOP values. This is easy to fix in CSB.	In the situation with a unit X for the half hour period ending 19:00 on 25.08.19: Both of the PPOP will have a warmth state set to C (cold). This does not matter for this specific scenario since the Hot/Warm/Cold Start Up costs are all the same, but that is not always the situation.	In Analysis	Release TBC Resolution: Software update from vendor		12 June 2020	
171829	Missing DAM trades in CSB that are present in OUI for trade date 23/04/2020	we requested the trading files for both 23rd and 24th April which	Resettlement required for the missing trades of the 23/04, which will be carried out on the next scheduled resettlement run.	In Analysis	Release TBC Resolution: Software update from vendor Workaround: A script was applied on 03/06/2020 to amend the lookback period to 41 days to allow us to import back to 23/04/2020. Workaround to load the missing trades manually in progress.		12 June 2020	
144612	Incorrect BOA quantities - QAOOPO	Instruction Profiling incorrectly calculating BOA quantities - QAOOPO	Potentially large and inaccurate BOAs (QAO/QAB) could result in materially incorrect payments in CAOOPO which require a manual workaround to zero these volumes prior to delivery of the fix.	In Analysis	Release TBC Resolution: Software update from vendor		26 June 2020	
177409	NI Actual Availabilities not correct	NI TSO cannot provide updated NI Actual Availabilities for week 8 2019.	Delay of M13 processing until fix received from vendor.	Closed	Release 16/7/2020 Resolution: Software update from vendor	16/07/2020	10 July 2020	24 July 2020
177547	Duration of calculations in CSB		Longer completion times of these calculations can potentially cause delays with settlement publication timelines.	In Analysis	Release TBC Resolution: Software update from vendor		17 July 2020	