

SEM Capacity Market

2028/2029 T-4 Capacity Auction

Provisional Capacity Auction Results

PCAR2829T-4

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1. Executive Summary

This report contains the provisional Capacity Auction Results for the T-4 Capacity Auction in respect of the Capacity Year 2028/2029, which took place on the 17th December 2024. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Summary of provisional Capacity Auction Results

Capacity Auction Summary Results	
Parameter	Quantity /Number
Auction Clearing Price (€/MW per year)	€149,960.00
Auction Clearing Price (£/MW per year)	£135,308.91
Average Price of Awarded Capacity (€/MW per year)	€160,576.89
Average Price of Awarded Capacity (£/MW per year)	£144,888.53
Total Awarded Capacity (MW)	5,942.494
Qualified Capacity Market Units (greater than 0 MW)	195
Opt-Out Notifications	12
Capacity Market Units that submitted Capacity Auction Offers	149
Capacity Market Units allocated Awarded Capacity	142

The auction requirement quantity for the Dublin and Ireland locational area were satisfied. Auction required quantities for the Northern Ireland locational area was not satisfied. This report includes further details with respect to the Final Qualification Decisions for the 2028/2029 T-4 Capacity Auction as well as the Provisional Capacity Auction Results per individual Capacity Market Unit. The report also provides a breakdown of the results by technology class and locational area.

2. Background

The Capacity Market seeks to ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

The all-island capacity requirement is expressed in terms of de-rated MWs. The requirement is calculated using the approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard. The final values used in the auction are in the form of a Demand Curve set by the Regulatory Authorities, which has been adjusted accordingly for reserves, non-participating capacity and other considerations.

As well as an all-island requirement, there were a number of locational capacity constraint areas and associated locational required quantities set in this auction. The areas for this auction are Northern Ireland, Ireland (excluding Greater Dublin) and the Greater Dublin Region. The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The Required Quantities set in the auction for these areas are based on the System Operators' analysis using a detailed approved methodology, with the final values used in the auction set by the Regulatory Authorities. Similar to the Demand Curve, the final auction Required Quantities for each locational area are adjusted for reserves, non-participating capacity and other considerations.

In accordance with paragraph F.9.5.1A of the Capacity Market Code (CMC), this report contains provisional Capacity Auction Results for the T-4 Capacity Auction, which took place on the 17th December 2024, in respect of Capacity Year 2028/2029.

The Final Capacity Auction Results for the 2028/2029 T-4 Capacity Auction are expected to be published on the 16th January 2025, following approval by the Regulatory Authorities in accordance with section F.9.3 of the CMC.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2028/2029 is the period commencing at the start of the Trading Day beginning at 24:00 on 30th September 2028 and ending at the end of the Trading Day ending at 24:00 on 30th September 2029. 'MW' refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, 'year' refers to a 12-month year, unless otherwise stated.

3. Final Qualification Decisions

A total of 310 Capacity Market Units sought to qualify for the 2028/2029 T-4 Capacity Auction, seeking to qualify a total of 15,219.112 MW of Net De-Rated Capacity. Of these, a total of 255 Capacity Market Units (CMUs) successfully qualified for the 2028/2029 T-4 Capacity Auction. 60 units qualified with a capacity of 0 MW as these units have Awarded Capacity for this Capacity Year from previous Capacity Auctions.

195 units qualified with a qualified capacity greater than 0 MW. A total of 8,096.62 MW successfully qualified for the 2028/2029 T-4 Capacity Auction. This equates to a total 5,336.313 MW of Existing Net De-Rated Capacity and 2760.307 MW of New Net De-Rated Capacity. Table 2 and Figure 1 provide a summary of Final Qualification Decisions by Unit Type and Technology Class for both Existing Capacity and New Capacity.

Opt-Out Notifications were submitted to the System Operators in respect of 12 Capacity Market Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

Table 2 below provide a breakdown of the qualified capacity for existing¹ and new units by technology class and unit type. Figure 1 provides a graphical representation of Table 2.

Table 2 - Qualified de-rated Capacity by Unit Type and Technology Class

Unit Type	Technology Class	Net De-Rated Capacity (Existing) (MW)	Net De-Rated Capacity (New) (MW)
Aggregated Generator Unit	Gas Turbine	66.61	0
Autoproducer Unit	Gas Turbine	110.76	0
Demand Side Unit	Demand Side Unit	182.361	380.379
Interconnector	Interconnector	505.75	11.592
Other Dispatchable Unit	Gas Turbine	4062.526	1682.894
	Other Storage	14.53	612.272
	Pumped Hydro Storage	123.516	0
	Steam Turbine	46.392	0
Variable Unit	Hydro	190.293	0
	Solar	0	40.725
	Wind	33.575	32.445
Grand Total		5336.313	2760.307

¹ An existing unit is defined as a unit that has been commissioned under the Grid Code and has an Operational Certificate

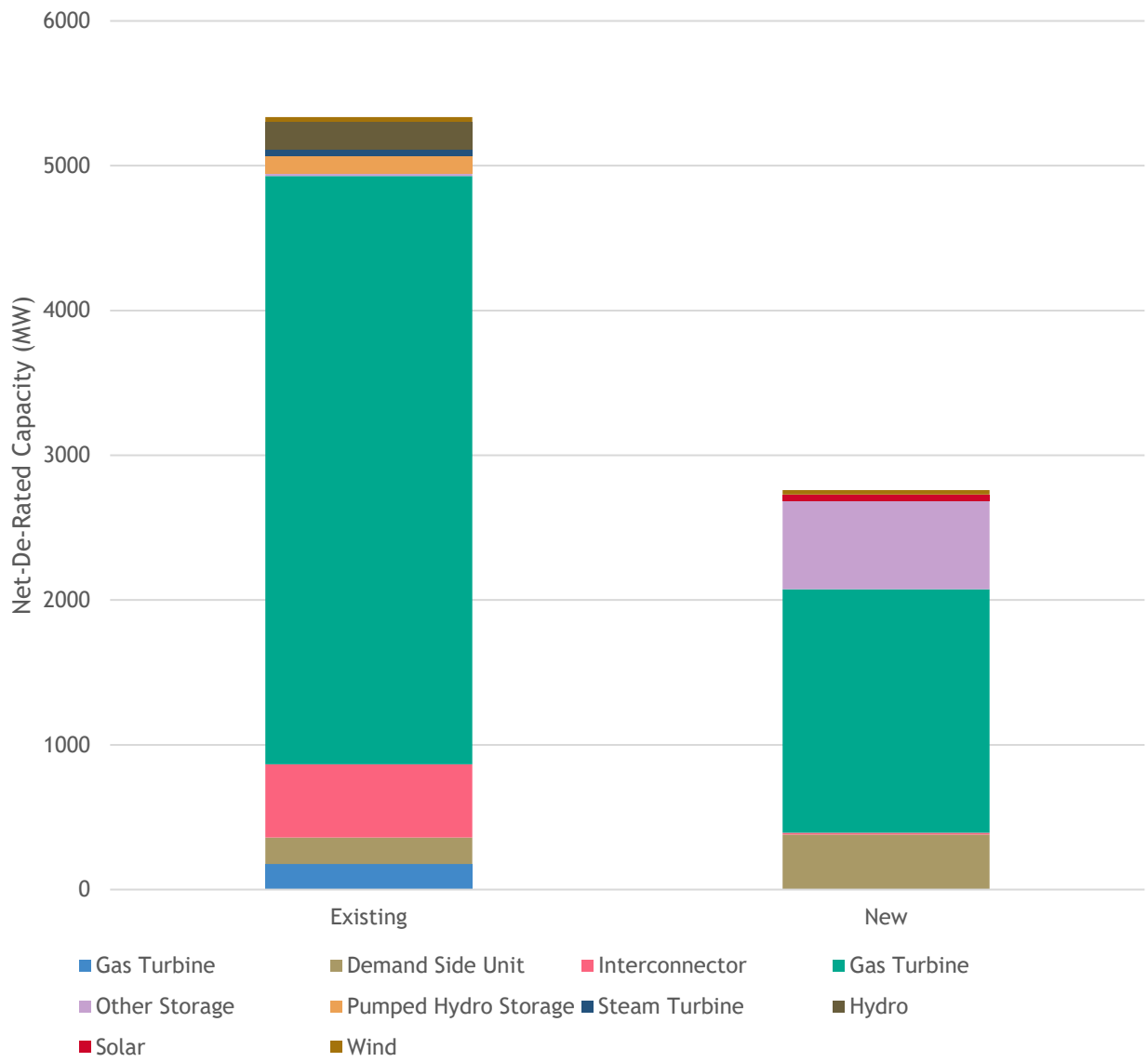


Figure 1 - New and Existing Qualified Capacity by Technology Class

4. Provisional Capacity Auction Results

4.1. Results by Capacity Market Unit

Capacity Auction Offers were submitted in respect of 149 Capacity Market Units for the 2028/2029 T-4 Capacity Auction. A total of 6,279.305 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 5,942.494 MW.

The Auction Clearing Price was 149,960.00 €/MW per year and 135,308.91 £/MW per year. Where Offers are accepted at an Offer Price greater than the Auction Clearing Price, in order to maximise Net Social Welfare or to satisfy a Locational Capacity Constraint, the Capacity Payment Price is set equal to the Offer Price for that Capacity Market Unit.

The Capacity Auction Results and total Awarded Capacity for successful CMUs are listed in Table 3.

A total of 142 Capacity Market Units successfully achieved Awarded Capacity in the 2028/2029 T-4 Capacity Auction. Details of the Technology Class for each unit can be found in Appendix A.

A total of 40 Capacity Market Units successfully achieved Awarded New Capacity in the 2028/2029 T-4 Capacity Auction. Implementation Plans for these Capacity Market Units are listed in Table 4.

Table 3 - Summary of Successful Capacity Market Units

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_501200	AC Automation (UK) Ltd	4.682	£210,496.00	1	L1-1: Northern Ireland
DSU_403790	Aughinish Alumina Ltd	15.025	€149,960.00	1	L1-2: Ireland
GU_400120	Aughinish Alumina Ltd	55.38	€149,960.00	1	L1-2: Ireland
GU_400121	Aughinish Alumina Ltd	55.38	€149,960.00	1	L1-2: Ireland
GU_405930	Axpo UK Limited	1.685	€149,960.00	1	L1-2: Ireland
GU_407060	Ballysumaghan Flexpower Ltd	25.2	€194,999.00	5	L1-2: Ireland
GU_400930	Bord Gais ROI	333	€149,960.00	5	L1-2: Ireland
GU_406860	Bord Gais ROI	262.19	€214,000.00	10	L1-2: Ireland
DSU_404000	Crag Digital Avoca Limited	20	€150,000.00	10	L1-2: Ireland
DSU_404000	Crag Digital Avoca Limited	20	€190,000.00	10	L1-2: Ireland
DSU_403890	Critical Mass	6.139	€204,677.00	10	L1-2: Ireland
DSU_403900	Critical Mass	6.133	€204,677.00	10	L1-2: Ireland
DSU_403910	Critical Mass	6.139	€204,677.00	10	L1-2: Ireland
DSU_403920	Critical Mass	6.139	€204,677.00	10	L1-2: Ireland
DSU_403930	Critical Mass	6.133	€204,677.00	10	L1-2: Ireland
DSU_403940	Critical Mass	6.139	€195,477.00	10	L1-2: Ireland
DSU_403970	Critical Mass	0.521	€195,477.00	10	L2-1: Greater Dublin
GU_407080	Drumkee LCIS Ltd	14.1	€149,960.00	5	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
GU_402030	Dublin Waste to Energy Supply Ltd	36.039	€149,960.00	1	L2-1: Greater Dublin
DSU_503690	Durham Street Energy	4.912	£135,308.91	10	L1-1: Northern Ireland
DSU_503700	Durham Street Energy	2.456	£135,308.91	10	L1-1: Northern Ireland
DSU_503710	Durham Street Energy	3.07	£135,308.91	10	L1-1: Northern Ireland
DSU_503720	Durham Street Energy	3.07	£135,308.91	10	L1-1: Northern Ireland
I_ROIEWIC	EIRGRID INTERCONNECTOR (DAC)	265	€149,960.00	1	L1-2: Ireland
DSU_401400	Electricity Exchange DAC t/a VIOTAS	5.248	€230,000.00	1	L1-2: Ireland
DSU_401870	Electricity Exchange DAC t/a VIOTAS	16.401	€229,999.90	1	L1-2: Ireland
DSU_401870	Electricity Exchange DAC t/a VIOTAS	5.179	€230,000.00	1	L1-2: Ireland
DSU_402090	Electricity Exchange DAC t/a VIOTAS	6.805	€229,999.90	1	L1-2: Ireland
DSU_402090	Electricity Exchange DAC t/a VIOTAS	5.335	€230,000.00	1	L1-2: Ireland
DSU_402100	Electricity Exchange DAC t/a VIOTAS	6.256	€229,999.90	1	L1-2: Ireland
DSU_402100	Electricity Exchange DAC t/a VIOTAS	5.275	€230,000.00	1	L1-2: Ireland
DSU_402120	Electricity Exchange DAC t/a VIOTAS	7.941	€229,999.90	1	L1-2: Ireland
DSU_402120	Electricity Exchange DAC t/a VIOTAS	1.04	€230,000.00	1	L1-2: Ireland
DSU_403520	Electricity Exchange DAC t/a VIOTAS	8.326	€230,000.00	1	L1-2: Ireland
DSU_403560	Electricity Exchange DAC t/a VIOTAS	3.807	€229,999.90	1	L1-2: Ireland
DSU_403560	Electricity Exchange DAC t/a VIOTAS	17.653	€230,000.00	1	L1-2: Ireland
DSU_403630	Electricity Exchange DAC t/a VIOTAS	1.931	€229,999.90	1	L1-2: Ireland
DSU_403630	Electricity Exchange DAC t/a VIOTAS	18.925	€230,000.00	1	L1-2: Ireland
DSU_403830	Electricity Exchange DAC t/a VIOTAS	3.245	€160,000.00	10	L1-2: Ireland
DSU_403830	Electricity Exchange DAC t/a VIOTAS	3.245	€175,555.56	10	L1-2: Ireland
DSU_403830	Electricity Exchange DAC t/a VIOTAS	3.245	€191,111.11	10	L1-2: Ireland
DSU_403830	Electricity Exchange DAC t/a VIOTAS	3.246	€206,666.67	10	L1-2: Ireland
DSU_403830	Electricity Exchange DAC t/a VIOTAS	2.9	€222,222.22	10	L1-2: Ireland
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.245	€167,777.78	10	L1-2: Ireland
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.245	€183,333.33	10	L1-2: Ireland
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.245	€198,888.89	10	L1-2: Ireland
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.246	€214,444.44	10	L1-2: Ireland
DSU_403860	Electricity Exchange DAC t/a VIOTAS	2.456	€230,000.00	1	L1-2: Ireland
DSU_503460	Electricity Exchange DAC t/a VIOTAS	4.095	£210,495.90	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange DAC t/a VIOTAS	0.763	£210,496.00	1	L1-1: Northern Ireland
GU_501230	Empower Generation Limited	11.283	£135,308.91	1	L1-1: Northern Ireland
GU_407400	Energia Customer Solutions Limited	4.41	€226,000.00	10	L1-2: Ireland
GU_407490	Energia Customer Solutions Limited	6.825	€224,000.00	10	L1-2: Ireland
GU_407500	Energia Customer Solutions Limited	10.84	€222,000.00	10	L1-2: Ireland
GU_400540	Energia Power Generation Limited	306.4	€153,880.00	5	L2-1: Greater Dublin
DSU_501380	Energy Trading Ireland Limited	2.478	£135,308.91	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	3.402	£135,308.91	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	3.737	£135,308.91	1	L1-1: Northern Ireland
DSU_401270	EnerNOC Ireland Ltd	4.138	€180,000.00	1	L1-2: Ireland
DSU_401270	EnerNOC Ireland Ltd	4.138	€210,000.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Ltd	1.27	€180,000.00	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_401610	EnerNOC Ireland Ltd	1.27	€200,000.00	1	L1-2: Ireland
DSU_401620	EnerNOC Ireland Ltd	2.039	€160,000.00	1	L2-1: Greater Dublin
DSU_401800	EnerNOC Ireland Ltd	1.902	€160,000.00	1	L2-1: Greater Dublin
DSU_403020	EnerNOC Ireland Ltd	1.946	€230,000.00	1	L2-1: Greater Dublin
DSU_403030	EnerNOC Ireland Ltd	2.053	€190,000.00	1	L2-1: Greater Dublin
DSU_403040	EnerNOC Ireland Ltd	2.057	€220,000.00	1	L2-1: Greater Dublin
DSU_403050	EnerNOC Ireland Ltd	1.978	€170,000.00	1	L2-1: Greater Dublin
DSU_403080	EnerNOC Ireland Ltd	0.061	€220,000.00	1	L1-2: Ireland
DSU_403120	EnerNOC Ireland Ltd	1.294	€190,000.00	1	L1-2: Ireland
DSU_403120	EnerNOC Ireland Ltd	1.293	€200,000.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Ltd	2.895	€160,000.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Ltd	2.005	€170,000.00	1	L1-2: Ireland
GU_500283	EP BALLYLUMFORD LIMITED	49.133	£135,308.91	1	L1-1: Northern Ireland
GU_500284	EP BALLYLUMFORD LIMITED	49.133	£135,308.91	1	L1-1: Northern Ireland
GU_503720	EP BALLYLUMFORD LIMITED	200.402	£135,308.91	1	L1-1: Northern Ireland
GU_503730	EP BALLYLUMFORD LIMITED	200.402	£135,308.91	1	L1-1: Northern Ireland
GU_503740	EP BALLYLUMFORD LIMITED	82.667	£172,640.00	1	L1-1: Northern Ireland
GU_500820	EP KILROOT LIMITED	35.66	£135,308.91	1	L1-1: Northern Ireland
GU_500821	EP KILROOT LIMITED	35.66	£135,308.91	1	L1-1: Northern Ireland
GU_500824	EP KILROOT LIMITED	25.346	£135,308.91	1	L1-1: Northern Ireland
GU_500825	EP KILROOT LIMITED	25.346	£135,308.91	1	L1-1: Northern Ireland
CAU_400301	ESB	190.293	€149,960.00	1	L1-2: Ireland
CAU_400302	ESB	5.068	€149,960.00	1	L1-2: Ireland
GU_400181	ESB	76.41	€149,960.00	1	L1-2: Ireland
GU_400182	ESB	76.41	€149,960.00	1	L1-2: Ireland
GU_400183	ESB	76.41	€149,960.00	1	L1-2: Ireland
GU_400324	ESB	195.6	€149,960.00	1	L2-1: Greater Dublin
GU_400325	ESB	192.34	€149,960.00	1	L2-1: Greater Dublin
GU_400360	ESB	30.879	€149,960.00	5	L1-2: Ireland
GU_400361	ESB	30.879	€149,960.00	5	L1-2: Ireland
GU_400362	ESB	30.879	€149,960.00	1	L1-2: Ireland
GU_400363	ESB	30.879	€149,960.00	1	L1-2: Ireland
GU_400500	ESB	315.4	€149,960.00	5	L2-1: Greater Dublin
GU_400850	ESB	325.796	€149,960.00	1	L1-2: Ireland
GU_500040	ESB	318.316	£135,308.91	1	L1-1: Northern Ireland
GU_500041	ESB	44.785	£135,308.91	1	L1-1: Northern Ireland
GU_407230	Gortahile Wind farm Limited	1.12	€149,960.00	1	L1-2: Ireland
I_ROIGRLK	Greenlink Interconnector Limited	11.592	€149,960.00	10	L1-2: Ireland
DSU_401530	Endeco Technologies Limited t/a Grid Beyond	3.1	€149,960.00	1	L1-2: Ireland
DSU_401530	Endeco Technologies Limited t/a Grid Beyond	3.099	€221,000.00	1	L1-2: Ireland
DSU_401910	Endeco Technologies Limited t/a Grid Beyond	3.869	€149,960.00	1	L1-2: Ireland
DSU_401910	Endeco Technologies Limited t/a Grid Beyond	3.87	€221,000.00	1	L1-2: Ireland
DSU_402180	Endeco Technologies Limited t/a Grid Beyond	1.245	€149,960.00	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_402180	Endeco Technologies Limited t/a Grid Beyond	1.245	€221,000.00	1	L1-2: Ireland
DSU_403590	Endeco Technologies Limited t/a Grid Beyond	0.308	€149,960.00	1	L1-2: Ireland
DSU_403590	Endeco Technologies Limited t/a Grid Beyond	0.308	€221,000.00	1	L1-2: Ireland
DSU_403690	Endeco Technologies Limited t/a Grid Beyond	0.066	€149,960.00	1	L2-1: Greater Dublin
DSU_403690	Endeco Technologies Limited t/a Grid Beyond	0.598	€221,000.00	1	L2-1: Greater Dublin
DSU_403750	Endeco Technologies Limited t/a Grid Beyond	0.256	€149,960.00	1	L1-2: Ireland
DSU_403750	Endeco Technologies Limited t/a Grid Beyond	0.256	€221,000.00	1	L1-2: Ireland
DSU_403770	Endeco Technologies Limited t/a Grid Beyond	0.051	€149,960.00	10	L2-1: Greater Dublin
DSU_501460	Endeco Technologies Limited t/a Grid Beyond	0.301	£135,308.91	1	L1-1: Northern Ireland
DSU_501460	Endeco Technologies Limited t/a Grid Beyond	2.712	£201,000.00	1	L1-1: Northern Ireland
DSU_503650	Endeco Technologies Limited t/a Grid Beyond	0.113	£135,308.91	1	L1-1: Northern Ireland
DSU_503650	Endeco Technologies Limited t/a Grid Beyond	1.021	£201,000.00	1	L1-1: Northern Ireland
GU_407240	Hazelboro Limited	4.891	€173,998.00	10	L1-2: Ireland
GU_407270	Hazelboro Limited	4.891	€173,998.00	10	L1-2: Ireland
GU_407280	Hazelboro Limited	2.19	€173,999.00	10	L1-2: Ireland
GU_504250	Heron Storage BESS	1.809	£191,000.00	10	L1-1: Northern Ireland
GU_504280	Heron Storage BESS	2.516	£191,000.00	10	L1-1: Northern Ireland
GU_400480	Huntstown Power Company	267.444	€227,220.00	5	L2-1: Greater Dublin
GU_401230	Indaver Energy Limited	10.353	€149,960.00	1	L1-2: Ireland
DSU_403650	iPower Solutions Ltd	3.854	€149,960.00	1	L1-2: Ireland
DSU_503420	iPower Solutions Ltd	2.661	£135,308.91	1	L1-1: Northern Ireland
DSU_503450	iPower Solutions Ltd	6.049	£135,308.91	1	L1-1: Northern Ireland
DSU_503480	iPower Solutions Ltd	3.315	£135,308.91	1	L1-1: Northern Ireland
GU_501130	iPower Solutions Ltd	55.327	£135,308.91	5	L1-1: Northern Ireland
GU_504320	Lagan Energy Ballymena	4.42	£195,000.00	10	L1-1: Northern Ireland
DSU_503730	LCC Trading and Mineral Ltd	6.14	£210,496.00	10	L1-1: Northern Ireland
GU_404360	Lumcloon Power Limited	2.36	€149,960.00	1	L1-2: Ireland
GU_404370	Lumcloon Power Limited	2.36	€149,960.00	1	L1-2: Ireland
I_NIMOYLE	Moyle Interconnector Limited	240.75	£135,308.91	1	L1-1: Northern Ireland
GU_407020	Origin Energy Limited	15.8	€149,960.00	6	L1-2: Ireland
CAU_400502	Orsted Ireland Green Energy Limited	9.054	€149,960.00	1	L1-2: Ireland
GU_404200	Orsted Ireland Green Energy Limited	1.26	€149,960.00	1	L1-2: Ireland
GU_404210	Orsted Ireland Green Energy Limited	2.38	€149,960.00	1	L1-2: Ireland
GU_404800	Orsted Ireland Green Energy Limited	7.17	€149,960.00	10	L1-2: Ireland
GU_504200	Orsted Onshore Green Energy NI Limited	0.901	£135,308.91	1	L1-1: Northern Ireland
DSU_401660	Powerhouse Generation Limited	0.72	€149,960.00	1	L1-2: Ireland
DSU_403500	Powerhouse Generation Limited	3.108	€149,960.00	1	L1-2: Ireland
DSU_403500	Powerhouse Generation Limited	2.317	€220,000.00	1	L1-2: Ireland
DSU_403800	Powerhouse Generation Limited	3.07	€220,000.00	10	L1-2: Ireland
DSU_403810	Powerhouse Generation Limited	3.07	€220,000.00	10	L1-2: Ireland
DSU_501330	Powerhouse Generation Limited	1.209	£135,308.91	1	L1-1: Northern Ireland
DSU_501560	Powerhouse Generation Limited	3.435	£135,308.91	1	L1-1: Northern Ireland
DSU_503660	Powerhouse Generation Limited	3.07	£200,000.00	10	L1-1: Northern Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
GU_407300	Rengen Power	0.963	€180,000.00	10	L1-2: Ireland
GU_406750	Rhode LDES Ltd	8.86	€149,960.00	10	L1-2: Ireland
GU_406760	Rhode LDES Ltd	8.86	€149,960.00	10	L1-2: Ireland
GU_403000	Ronaver Energy Limited	1.768	€149,960.00	1	L1-2: Ireland
GU_404380	Shannonbridge Power Limited	2.36	€149,960.00	1	L1-2: Ireland
GU_404390	Shannonbridge Power Limited	2.36	€149,960.00	1	L1-2: Ireland
CAU_400500	SSE Airtricity Limited	11.363	€149,960.00	1	L1-2: Ireland
GU_504310	SSE Derrymeen BESS Limited	14.1	£150,000.00	10	L1-1: Northern Ireland
GU_400762	SSE Generation Ireland Limited	345.216	€149,960.00	1	L1-2: Ireland
GU_400770	SSE Generation Ireland Limited	44.185	€149,960.00	1	L1-2: Ireland
GU_400771	SSE Generation Ireland Limited	44.185	€149,960.00	1	L1-2: Ireland
GU_400780	SSE Generation Ireland Limited	44.356	€149,960.00	1	L1-2: Ireland
GU_400781	SSE Generation Ireland Limited	44.356	€149,960.00	1	L1-2: Ireland
GU_404010	Statkraft Markets GmbH	0.079	€149,960.00	1	L1-2: Ireland
GU_404520	Statkraft Markets GmbH	0.181	€149,960.00	1	L1-2: Ireland
GU_405070	Statkraft Markets GmbH	2.063	€149,960.00	1	L1-2: Ireland
GU_503950	Statkraft Markets GmbH	1.376	£135,308.91	1	L1-1: Northern Ireland
GU_503960	Statkraft Markets GmbH	1.376	£135,308.91	1	L1-1: Northern Ireland
GU_407310	Tra Investments Ltd	0.744	€149,960.00	1	L1-2: Ireland
GU_400530	TYNAGH ENERGY LIMITED	306.4	€149,960.00	5	L1-2: Ireland
DSU_401490	Veolia Alternative Energy Ireland Limited	4.682	€149,960.00	1	L1-2: Ireland
DSU_401880	Veolia Alternative Energy Ireland Limited	11	€149,960.00	1	L2-1: Greater Dublin

Table 4 – Implementation Plans for Awarded New Capacity

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
GU_407060	Ballysumaghan Flexpower Ltd	25.2	01/12/2025	01/03/2026	01/08/2027	01/09/2027	01/10/2027	01/11/2027	01/12/2027	01/01/2028
GU_406860	Bord Gais ROI	262.19	01/08/2025	01/09/2025	01/02/2028	01/02/2028	01/03/2028	01/07/2028	15/08/2028	21/08/2028
DSU_404000	Crag Digital Avoca Limited	40	02/11/2025	03/01/2027	31/05/2028	30/06/2028	30/06/2028	30/06/2028	31/08/2027	30/09/2028
DSU_403890	Critical Mass	6.139	01/04/2027			08/09/2028				08/09/2028
DSU_403900	Critical Mass	6.133	01/04/2027			08/09/2028				08/09/2028
DSU_403910	Critical Mass	6.139	01/04/2027			08/09/2028				08/09/2028
DSU_403920	Critical Mass	6.139	01/04/2027			08/09/2028				08/09/2028
DSU_403930	Critical Mass	6.133	01/04/2027			08/09/2028				08/09/2028
DSU_403940	Critical Mass	6.139	01/04/2027			08/09/2028				08/09/2028
DSU_403970	Critical Mass	0.521	01/04/2027			08/09/2028				08/09/2028
GU_407080	Drumkee LCIS Ltd	14.1	01/05/2026	01/09/2026	01/02/2028	01/03/2028	01/04/2028	01/05/2028	01/06/2028	01/07/2028
DSU_503690	Durham Street Energy	4.912	01/06/2026			01/01/2028				01/05/2028
DSU_503700	Durham Street Energy	2.456	01/06/2026			01/01/2028				01/05/2028
DSU_503710	Durham Street Energy	3.07	01/06/2026			01/01/2028				01/05/2028
DSU_503720	Durham Street Energy	3.07	01/06/2026			01/01/2028				01/05/2028
DSU_401870	Electricity Exchange DAC t/a VIOTAS	5.179	17/06/2026			30/06/2028				30/09/2028
DSU_402090	Electricity Exchange DAC t/a VIOTAS	5.335	17/06/2026			30/06/2028				30/09/2028
DSU_402100	Electricity Exchange DAC t/a VIOTAS	5.275	17/06/2026			30/06/2028				30/09/2028
DSU_402120	Electricity Exchange DAC t/a VIOTAS	1.04	17/06/2026			30/06/2028				30/09/2028

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
DSU_403560	Electricity Exchange DAC t/a VIOTAS	17.653	17/06/2026			30/06/2028				30/09/2028
DSU_403630	Electricity Exchange DAC t/a VIOTAS	18.925	17/06/2026			30/06/2028				30/09/2028
DSU_403830	Electricity Exchange DAC t/a VIOTAS	15.881	17/06/2026			30/06/2028				30/09/2028
DSU_403850	Electricity Exchange DAC t/a VIOTAS	12.981	17/06/2026			30/06/2028				30/09/2028
DSU_403860	Electricity Exchange DAC t/a VIOTAS	2.456	17/06/2026			30/06/2028				30/09/2028
DSU_503460	Electricity Exchange DAC t/a VIOTAS	0.763	17/06/2026			30/06/2028				30/09/2028
GU_407400	Energia Customer Solutions Limited	4.41	17/06/2026	31/03/2027	30/06/2028	30/06/2028	14/07/2028	01/08/2028	31/08/2028	30/09/2028
GU_407490	Energia Customer Solutions Limited	6.825	17/06/2026	31/03/2027	30/06/2028	30/06/2028	14/07/2028	01/08/2028	31/08/2028	30/09/2028
GU_407500	Energia Customer Solutions Limited	10.84	17/06/2026	31/03/2027	30/06/2028	30/06/2028	14/07/2028	01/08/2028	31/08/2028	30/09/2028
I_ROIGRLK	Greenlink Interconnector Limited	11.592	15/03/2022	15/02/2022	18/07/2024	15/07/2024	29/07/2024	28/08/2024	28/09/2024	30/09/2024
DSU_403750	GridBeyond Limited (formerly Endeco Technologies Limited)	0.512	18/06/2028			01/07/2028				01/07/2028
DSU_403770	GridBeyond Limited (formerly Endeco Technologies Limited)	0.051	18/06/2028			01/07/2028				01/07/2028
GU_407240	Hazelboro Limited	4.891	08/05/2026	01/06/2027	01/10/2027	31/01/2028	31/03/2028	30/05/2028	05/07/2028	30/09/2028
GU_407270	Hazelboro Limited	4.891	08/05/2026	01/06/2027	01/10/2027	31/01/2028	31/03/2028	30/05/2028	05/07/2028	30/09/2028
GU_407280	Hazelboro Limited	2.19	08/05/2026	01/06/2027	01/10/2027	31/01/2028	31/03/2028	30/05/2028	05/07/2028	30/09/2028
GU_504250	Heron Storage BESS	1.809	01/07/2024	01/07/2024	01/07/2024	01/07/2024	01/07/2024	01/07/2024	01/07/2024	01/09/2024
GU_504280	Heron Storage BESS	2.516	01/08/2024	01/02/2025	01/10/2025	01/12/2025	01/12/2025	01/12/2025	01/12/2025	01/01/2026
GU_504320	Lagan Energy Ballymena	4.42	01/08/2025	01/01/2025	01/07/2025	01/06/2025	01/09/2025	01/07/2025	01/08/2025	01/09/2025
DSU_503730	LCC Trading and Mineral Ltd	6.14	01/12/2025			01/04/2028				01/09/2028
GU_407020	Origin Energy Limited	15.8	12/12/2025	14/09/2026	14/09/2027	14/11/2027	14/12/2027	14/01/2028	14/04/2028	14/04/2028
GU_404800	Orsted Ireland Green Energy Limited	7.17	01/04/2025	01/08/2025	01/03/2027	01/03/2027	01/03/2027	01/03/2027	01/07/2027	01/07/2027

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
DSU_403500	Powerhouse Generation Limited	2.317	01/04/2026	01/12/2026	01/09/2027	01/09/2027	01/06/2028	01/09/2028	01/09/2028	30/09/2028
DSU_403800	Powerhouse Generation Limited	3.07	01/04/2026	01/12/2026	01/09/2027	01/09/2027	01/06/2028	01/09/2028	01/09/2028	30/09/2028
DSU_403810	Powerhouse Generation Limited	3.07	01/03/2026	01/12/2026	01/09/2027	01/09/2027	01/06/2028	01/06/2028	01/09/2028	01/09/2028
DSU_503660	Powerhouse Generation Limited	3.07	01/04/2026	01/12/2026	01/09/2027	01/09/2027	01/06/2028	01/09/2028	01/09/2028	30/09/2028
GU_407300	Rengen Power	0.963	12/11/2025	21/12/2025	21/10/2026	11/06/2026	29/10/2026	26/11/2026	31/12/2026	19/01/2027
GU_406750	Rhode LDES Ltd	8.86	11/08/2025	15/09/2025	15/04/2027	01/07/2028	15/07/2028	15/08/2028	15/09/2028	30/09/2028
GU_406760	Rhode LDES Ltd	8.86	11/08/2025	15/09/2025	15/04/2027	01/07/2028	15/07/2028	15/08/2028	15/09/2028	30/09/2028
GU_504310	SSE Derrymeen BESS Limited	14.1	01/06/2025	01/08/2025	01/10/2026	01/11/2026	01/12/2026	01/12/2026	01/02/2027	01/03/2027

4.2. Capacity Auction Results by Technology Class and Locational Capacity Constraint Area

Figure 2 shows the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland (not including Greater Dublin) and Greater Dublin. The values are given in terms of De-rated Capacity. It gives the breakdown by existing capacity, refurbished capacity (existing with 5-year duration) and new capacity for each locational capacity constraint area and also shows the auction required quantity for that locational area.

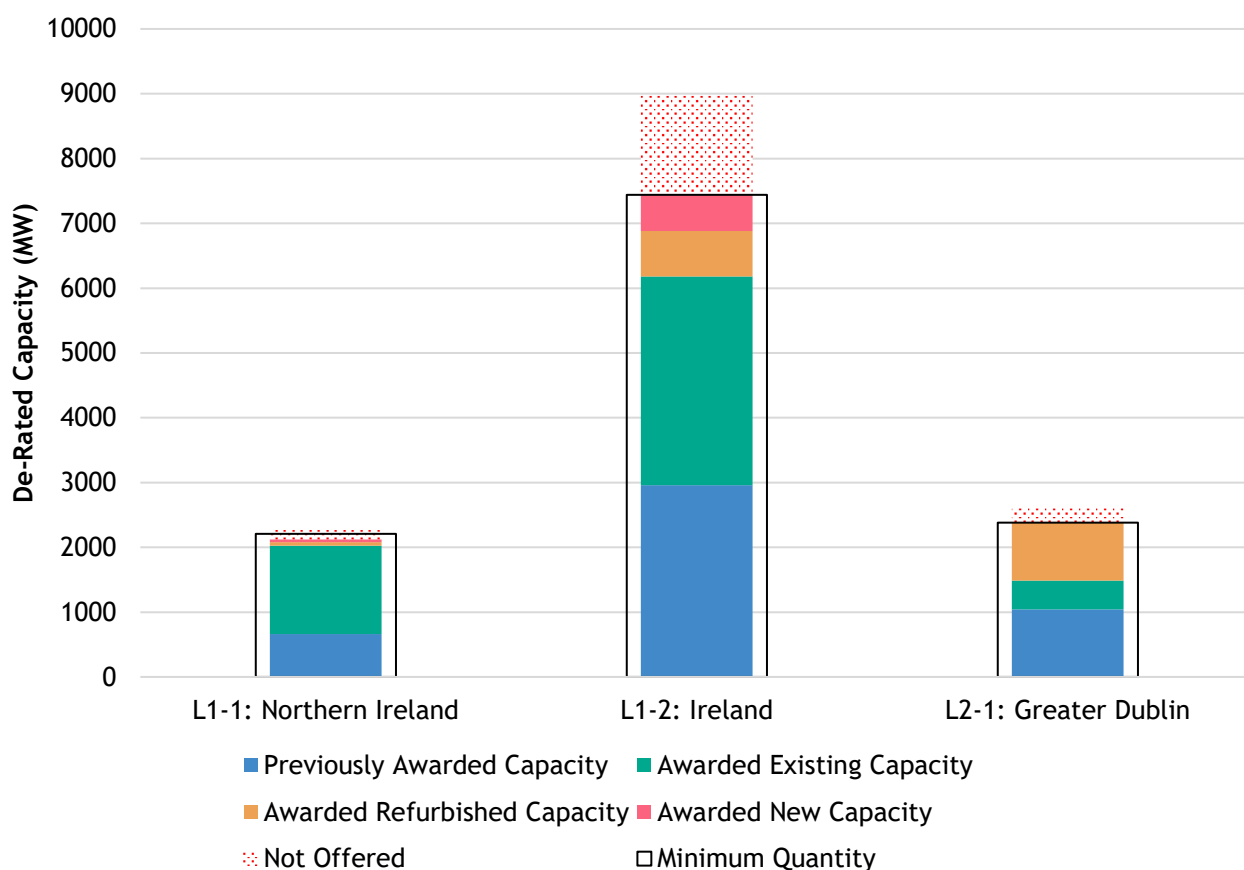


Figure 2 - Summary of auction by locational area

Table 5 and Table 6 provide details relating to the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland (not including Greater Dublin) and Greater Dublin. The values are given in terms of De-rated Capacity.

Table 5 - Total Capacity per Locational Constraint Area

Total Capacity (MW)	Northern Ireland	Ireland (excluding Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	1463.399	3444.195	1371.711	6279.305
De-Rated Quantity Successful	1463.399	3141.661	1337.434	5942.494
De-Rated Quantity Unsuccessful	0	302.534	34.277	336.811

Table 6 - New Capacity per Locational Constraint Area

New Capacity (MW)	Northern Ireland	Ireland (excluding Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	46.326	861.832	34.849	943.007
De-Rated Quantity Successful	46.326	559.298	0.572	606.196
De-Rated Quantity Unsuccessful	0	302.534	34.277	336.811

A total of 606.196 MW of De-rated New Capacity was successful in the auction. This comprised of gas generation, demand side units, interconnection, battery storage and wind.

Auction requirement quantities for Ireland and Dublin locational areas were satisfied. Auction required quantity for Northern Ireland locational area was not satisfied. Note that the auction required quantities have been adjusted by the Regulatory Authorities to account for various considerations such as reserves and non-participating capacity. The required quantity values in Figure 2 are net required quantities (i.e. previously awarded capacity for this capacity year has been deducted).

Table 7 provides a breakdown of successful capacity by Technology Class. Of the 5,942.494 MW cleared, 4,395.746 MW is from gas fired units.

Table 7 - Breakdown of successful capacity by Technology Class

Technology Class	Successful Existing (MW)	Successful New (MW)	Total Successful (MW)
Autoproducer	110.76		110.76
Demand Side Unit	182.361	194.569	376.93
Gas Turbine	4129.136	266.61	4395.746
Hydro	190.293		190.293
Interconnector	505.75	11.592	517.342
Battery Storage	14.515	132.462	146.977
Pumped Hydro Storage	123.516		123.516
Steam Turbine	46.392		46.392
Wind	33.575	0.963	34.538
Total	5336.298	606.196	5942.494

Table 8 provides a breakdown of the MW by technology class that were qualified for the auction, and what percentage of those MW were offered into the auction. For example, 80% of all the MWs associated with Gas Turbine that were qualified offered into the auction and, 30% of the MW associated with Battery Storage that were qualified offered into the auction.

Table 8 – MW Breakdown of qualified capacity and successful capacity by Technology Class

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Autoproducer Unit	110.76	110.76	110.76	100%
Demand Side Unit	562.74	416.418	376.93	74%
Interconnector	517.342	517.342	517.342	100%
Gas Turbine	5812.03	4649.969	4395.746	80%
Battery Storage	626.802	190.077	146.977	30%
Pumped Hydro Storage	123.516	123.516	123.516	100%
Steam Turbine	46.392	46.392	46.392	100%
Hydro	190.293	190.293	190.293	100%
Solar	40.725	0	0	0%
Wind	66.02	34.538	34.538	52%
Total	8096.62	6279.305	5942.494	

Table 9 provides a breakdown of the number of Capacity Market projects by technology class that were qualified for the auction, and what percentage of those projects were offered into the auction. For example, 43% of all qualified Gas Turbine projects offered into the auction, and 47% of qualified Battery Storage projects offered into the auction.

Table 9 - CMU project Breakdown of qualified capacity and successful capacity by Technology Class

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Autoproducer	2	2	2	100%
Demand Side Unit	70	66	64	94%
Gas Turbine	52	33	32	63%
Hydro	1	1	1	100%
Interconnector	3	3	3	100%
Battery Storage	39	28	24	72%
Pumped Hydro Storage	4	4	4	100%
Solar	9	0	0	0%
Steam Turbine	2	2	2	100%
Wind	13	10	10	77%
Total	195	149	142	

Table 10 provides a summary of the Awarded New Capacity by both Technology Class and Location that was successful in the auction.

Table 10 - Breakdown of New Capacity by Locational Area and Technology Class

Technology Class	Northern Ireland	Ireland (excluding Dublin)	Dublin	Total
Demand Side Unit	23.481	170.516	0.572	194.569
Gas Turbine	4.42	262.19	0	266.61
Interconnector	0	11.592	0	11.592
Other Storage	18.425	114.037	0	132.462
Wind	0	0.963	0	0.963
Total	46.326	559.298	0.572	606.196

5. Appendix A

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

5.1. Final Qualification Decisions

- [Final Qualification Decisions \(excel file\)](#)

5.2. Provisional Capacity Auction Results

The Provisional Capacity Auction Results can be accessed via the following Excel report:

- [Provisional Capacity Auction Results \(excel file\)](#)