



REMIT Rules, Reporting and Registration

Andrew Ebrill, CER Andrew McCorriston, Utility Regulator

26th May 2015



Agenda



- Overview of REMIT
- RAs Perspective
- Market Abuse Prohibition Rules
- Market Monitoring
- Registration and Reporting











Overview of REMIT



- <u>Regulation on wholesale Energy Market Integrity and</u> <u>Transparency went "live" across EU on 28th Dec '11, with some provisions applying later
 </u>
- Drivers for REMIT:
 - Many NRAs do not have access to national and MS transaction data
 - Wholesale markets are increasingly pan-EU, so market abuse in one MS may adversely effect others
 - Provides an EU market transparency and integrity framework, with centralised monitoring via ACER





Overview of REMIT



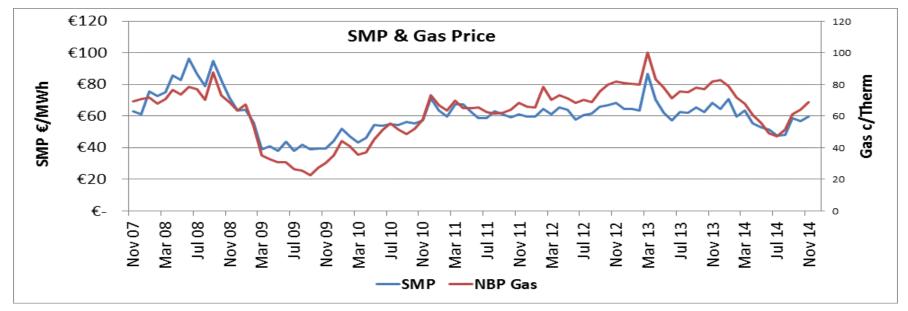
- REMIT provides an EU framework for wholesale energy market:
 - New prohibition of wholesale energy market abuse, i.e. "insider trading" & "market manipulation"
 - New NRA enforcement of market abuse prohibition
 - New monitorer of wholesale energy via ACER, to detect market abuse at EU level
 - New regime for market participants to register with NRA and report data to ACER
- REMIT covers EU electricity and gas wholesale contracts & contracts for supply/distribution to customers > 600 GWh p.a.







• Wholesale SEM is already transparent, with strong oversight and regulatory market power mitigation



- REMIT puts key obligations on market participants
- We welcome REMIT's market abuse prohibition and transparency
- We support a system which tackles market abuse but is not administratively burdensome





- Prohibits market manipulation & insider trading in EU wholesale energy markets [Arts 3 & 5]
- Persons "professionally arranging transactions" to establish arrangements to detect market abuse & notify the NRA if they suspect it [Art 15]
- Market participants to publish inside information or, if delayed, inform ACER & NRA [Art 4]
- NRAs to inform ACER if suspected breach of REMIT [Art 16]
- NRAs (not ACER) to ensure no market manipulation or insider trading & that inside information is published [Art 13]
- NRAs to have investigatory and enforcement powers to ensure this [Art 13]









- What is market manipulation prohibition? [Art 2]
 - Using trade orders/deception for false signals of S, D or P of products
 - Securing price of products at "artificial level"
 - Disseminating false relevant info re. product via media
- What is insider trading prohibition? [Art 3]
 - Trading using inside info, or disclosing the info to a person inappropriately
 - Recommending a person to trade on basis of inside info
- What is inside information? [Art 2]
 - Info which is precise, not made public, and which could effect of wholesale products if made public
- Guidance published by ACER [Art 16]





Implications of Rules on SEM:

- All participants banned from market abuse
- Persons "professionally arranging transactions" to have arrangements to detect market abuse and notify CER/UR if any suspected
- ACER web facility established to allow ACER & RAs to be informed of market abuse suspicions from participants
- CER and UR required to prevent market abuse and can take necessary action
- Market participants should publish any inside information, e.g. generator outage updates, or if delayed, inform ACER & CER/UR





- ACER web facility established to allow ACER & RAs to be informed of inside information delay
- To assist compliance by generators, the RAs wrote to EirGrid/SONI requesting that they publish generator outage plans more regularly and engage with industry
- EirGrid consulted with industry: new system went live in 2012 following RA approval, assisting transparency, with further improvements in 2014



Outage Plan Info



 New system updates generator outage plans weekly, covering next 16 weeks, with updates also by e-mail

		Week 15 '2014					16 '2014				17 '2014										
		Day	09-Apr	10-Apr	11-Apr	12-Apr	13-Apr	14-Apr	15-Apr	16-Apr	17-Apr	18-Apr	19-Apr	20-Apr	21-Apr	22-Apr	23-Apr	24-Apr	25-Apr	26-Apr	27-A
Station	Unit	NPR	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu	Fri	Sat	Sur
Activation Energy	AE1	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	7
Aghada	AD1	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	258	25
Aghada	AD2	431	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Aghada	AT1	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	g
Aghada	AT2	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	g
Aghada	AT4	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	g
Ardnacrusha	AA1	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	2
Ardnacrusha	AA2	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	2
Ardnacrusha	AA3	19	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S
Ardnacrusha	AA4	24	24	24	24	24	24	S	S	S	S	S	24	24	24	24	24	24	24	24	2
Ballylumford	NIB10	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	94	g
Ballylumford	NIB31	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	24
Ballylumford	NIB32	249	249	S	S	S	S	249	249	249	249	249	249	249	249	249	249	249	249	249	24
Ballylumford	NIB4	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	17
Ballylumford	NIB5	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	17
Ballylumford	NIB6	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	17
Ballylumford	NIBGT1	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	5
Ballylumford	NIBGT2	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	5
Contour Global	NICG3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Contour Global	NICG4	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Contour Global	NICG5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Coolkeeragh	NIC30	408	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F	F
Coolkeeragh	NICGT8	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	5





- REMIT establishes a new market monitorer in ACER
 wholesale energy market transactions to be sent to Ljubljana [Art 7]
- Monitoring team established in ACER
- ACER to assess any market abuse and can notify suspects to NRAs for investigation [Arts 7 and 16]
- NRAs required to co-operate at regional level and with ACER [Arts 7 and 16]
- NRAs entitled to view data held by ACER [Art 7]
- ACER to send a report to EC at least annually on these activities [Art 7]







Registration



- Market participants who report to ACER required to register with NRA
- Both market participants and NRA can discharge registration duties cost-effectively and simply via online CEREMP
- CER opened CEREMP registration system in Feb 2015
- UR opening CEREMP registration in May 2015





Registration



Who should register? W

 According to Art.2.7 of REMIT -

"Market Participant" means any person, including transmission system operators, who enters into transactions, including the placing of orders to trade, in one or more wholesale energy markets

 Except those not in organised market place & under the *de minimus* threshold... <u>Production</u> units below 10MW total output electricity; 20MW total output gas.

Where to register?

 According to Art.9.1 of REMIT –

Market participants entering into transactions which are required to be reported to the Agency in accordance with Article 8(1) shall register with the national regulatory authority in the Member State <u>in which they are</u> <u>established or resident</u>, or, if they are not established or resident in the Union, in a Member State in which they are active.



Registration Phase 1 Registration process – Step 1

 Market Participants will first set up their account on CEREMP, accessed via link on relevant CER/UR website



If you are already registered, please click here to log in



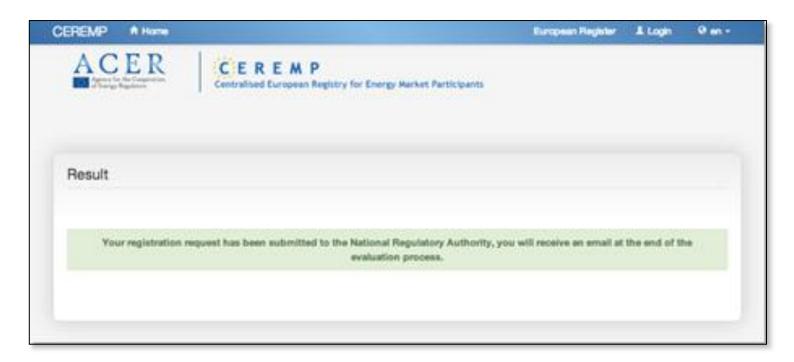
Step 2 – Company details

EREMP # Hose	Europeon Regula	Utility Regulator
	CEREMP Centralised European Registry for Energy Market Participants	ELECTRICITY GAS WATE
CEREMP User For	m	
First Name *	•	
Surname *	0	
Address *	•	
Country *		
сиу •		
Postal code *	0	
E-mail *	0	
Retype E-mail *	0	
Phone *	0	
Fax	0	
 Allowed file type : JPE 	etters (a-z, A-Z), Digits (0-3), space and special characters like + .	
Power of attorney to	Diffeowsie 0	
register MP		
Company Informatio	in .	
Are you a company	v 0	
employee?*	•	
Company name	0	
Company address	•	
Company country		
Company VAT		
~		
56gp7		
Enter the code exactly as sh	own above:	
Back beaut		Same





Step 3 – Result!



The relevant Regulator will receive email at this point; review details and then confirm Market Particpant registration on CEREMP





Step 4 – Activation email

Dear test user,

your user registration has been accepted. Your username to log in is

123456

Please, click on following link to activate your account, which will expire on the date reported below

Activate account

Fri, 4 Apr 2014 15:10

This is an automatically generated email. Please do not reply to this message.

CEREMP Information System





Step 5 – Set password

Set your password		
The password must meet the follow • Minimum number of characters: 6 • Maximum number of characters: 15 • 2 out of 4 oriteria must be meet: • 1 lower character • 1 upper character • 1 digit • 1 punctuation character	ng requirements:	ж
New Password *	•	
Captoha F2gc3	S	See





Step 6 – Log-in token

 After successfully changing password, MP will receive a Token (code) via email

Dear test user,

The following user account has requested to access CEREMP application; to complete the login authentication process, please insert the following token:

Username: 123456

Token: NPE5FBB5ABRQ

Please remember that the token is valid until:

Thu, 3 Apr 2014 16:01

This is an automatically generated email. Please do not reply to this message.

CEREMP Information System





Step 7 – Log-in

ACER ACER Altrage Magdant	CEREMP Centralised European Registry	for Energy Market Participants
Welco	me to the Centralised Europe	ean Registry for Energy Market Participant
-		
Enter your User	name and Password	
Usemane		CEREMP Centralised European Registry for Energy Market Participants
Eassword		
	Forgotten password	Token Authentication
	LOGN	Please insert the token received by email
		•





REMP A K	vter Uner Profile +	 Register New MP Association * 	Allopout Orm -
	C E R E M P Centralised European Registry	for Energy Market Participants	
et Participant	Information (Registration F	ormat Section 1)	
ket Participant *		•	
Person Type *	(<u>-</u>		
Country *	-		
Address *		•	
City *		0	
Postal code *		0	
WAT number *		0	
EC.		0	
BIC.		•	
LB		0	
951		0	
Webste	E la sel to uniteda	0	
dication inside *	Equal to webste		
		•	
	TYTY MICH		





Step 9 – Natural person information

CEREMP MH	one Use Profile -	+ Tragator New MP	Association *	Logost	Qen-	
	CEREMP					
	Centralised European Regist	try for Energy Market Participants				
Related People (Re	egistration Format Section	12)				
Please provide a val	lue for all of the required fields in (every colify				
A CONTRACTOR OF CONTRACTOR						
Showing 1 to 3 of 3 entries			Search			
First Name	* Surname	Role			6	
		Contact for communications Responsible of trading decision				ľ
		Responsible of operational decision				I
				+- Principue	a Arritan	I
					1 1400	E
Dack			100 M	acter personn	Save as dist.	E
					and the second	Ł
						L
						L
						I





Step 10 – Ultimate Controller Information

CEREMP	A rone	Uner Proble =	de Register News 16	Aspeciation •	Logos	Qm *			
		CEREMP Centralised European Registry	for Energy Market Participants						
Ultimate Contr	roller or E	eneficiary (Registration	Format Section 3)				Ultimate Contro	oller or Beneficiary Information	n (1997) 107 640 2
		s element by pressing the "Add"	"button				Rame * Address *		
Back				Add Literal	i Costroller	See and at	Oy* Postal Colo* Stato* Talophone* Email*		
								oller or Beneficiary Informatio	D Cap 1974/17 3

Itimate Controller or Bene		
Oy*	•	
Peeted Cade *	•	
State * -	• •	
Telephone *	•	
Email*	•	
Retge E-mail*	•	
Date of validity."	- •	





Step 11 - Corporate Relationship

EREMP	A Hone	Une profile *	w -	+ Register New MC	Association *	Logoit	0 m *
		C E R Centralhed	E M P European Registry for	Energy Market Participants			
Corporat	e Structur	e (Registratio	n Format Section	14)			
No eter	nents found						
Dack				Add Corpora	er Rekstonstep	Sam ne skali	Net

Just hit 'Next' here, this is covered in Phase 2



Step 11 (Optional) Utility Regulator



Delegated Party Information

for reporting on behalf of the Market Participant

Delegated Parties (Registration Forma	it Section 5)
No delegated party selected	
2) Lintend to register as a reporting entity	
Instructions on how to register as a reporting entity will start.	will be sent to contact for communications when the registration of reporting entities
Back	Add Delogand Saw an shaft Next





Utility Regulator

Step 12 - Confirmation

mmary data	entered		
wivet Participant	Related People Utbrade Controllers	Corporate Structures Delegated Partic	
forket Participant		051	
Person Type		Vebste	
Legal form	-	Publication Inside	
Country			
Address	—		
City		Date of validity	
Postel code			
VAT number			
DC.			
BIC			
LB			

Dear 123456,

the registration of the following new market participant has been submitted to the National Authority

##DFT000019

You will receive an email at the end of the evaluation process: please note that until then the registration will not be effective.

This is an automatically generated email. Please do not reply to this message.

CEREMP Information System

Dear 123456,

the following market participant have been successfully registered in CEREMP system

A00001366.EU

Now you can use the functionality for the market participant.

This is an automatically generated email. Please do not reply to this message.

CEREMP Information System



Registration Phase 2



Information relation to corporate structure

- Once the initial register is published by ACER after March 17th, 2015...
 - MPs shall provide information relating to the corporate structure of the market participant
- CER and UR will provide further updates on next stages of the process



Reporting



- Implementing Acts specify criteria and format for transaction reporting to ACER
- Acts adopted in December '14:
 - Organised markets and ETSO-E/G data to be reported on from 7th Oct '15
 - Other data from 7th April '16
- Reporting criteria/format:
 - Organised market info by D+1, e.g. SEM, orders to trade included, e.g. generator bids
 - Non-standard contracts info by M+1
 - Organised market places provide the info where requested
 - Deminimus for small players
 - ACER & ESMA co-operate to avoid double reporting, trade repositories to provide derivative info to ACER





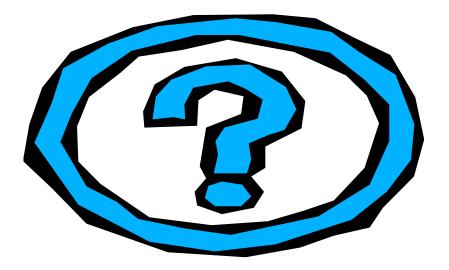
Challenges Ahead



- Market data from across EU States flowing to ACER from 7th October
- ACER effectively assessing and NRAs accessing the data
- Interaction with financial regulatory developments:
 - Market Rules
 - Data Reporting
- Aim for a robust and streamlined system







Questions and Answers