

SEM Capacity Market

2026/2027 T-4 Capacity Auction

Final Capacity Auction Results

FCAR2627T-4

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1. Executive Summary

This report contains the final Capacity Auction Results for the T-4 Capacity Auction in respect of the Capacity Year 2026/2027, which took place on the 23rd March 2023. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Summary of final Capacity Auction Results

| Capacity Auction Summary Results | |
|--|------------------|
| Parameter | Quantity /Number |
| Auction Clearing Price (€/MW per year) | €83,050 |
| Auction Clearing Price (£/MW per year) | £76,322.95 |
| Average Price of Awarded Capacity (€/MW per year) | €96,902.24 |
| Average Price of Awarded Capacity (£/MW per year) | £89,053.15 |
| Total Awarded Capacity (MW) | 7,204 |
| Qualified Capacity Market Units (greater than 0 MW) | 166 |
| Opt-Out Notifications | 8 |
| Capacity Market Units that submitted Capacity Auction Offers | 125 |
| Capacity Market Units allocated Awarded Capacity | 113 |

The regulatory-approved Locational Capacity Constraints Required Quantities set in the Capacity Auction, for Northern Ireland, Ireland, and Dublin were satisfied. This report includes further details with respect to the Final Qualification Decisions for the 2026/2027 T-4 Capacity Auction as well as the final Capacity Auction Results per individual Capacity Market Unit. The report also provides a breakdown of the results by technology class and locational area.

2. Background

The Capacity Market seeks to ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

The all-island capacity requirement is also expressed in terms of de-rated MWs. The requirement is calculated using the same approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard. The final values used in the auction are in the form of a Demand Curve set by the Regulatory Authorities, which has been adjusted accordingly for reserves, non-participating capacity and other considerations.

As well as an all-island requirement there were a number of locational capacity constraint areas and associated locational required quantities set in this auction. The areas for this auction are Northern Ireland, Ireland (excluding Greater Dublin) and the Greater Dublin Region. The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The Required Quantities set in the auction for these areas are based on the System Operators' analysis using a detailed approved methodology, with the final values used in the auction set by the Regulatory Authorities. Similar to the Demand Curve, the final auction Required Quantities for each locational area are adjusted for reserves, non-participating capacity and other considerations.

Following approval from the Regulatory Authorities, this report contains the final Capacity Auction Results for the T-4 Capacity Auction, which took place on the 23rd of March 2023, in respect of Capacity Year 2026/2027.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2026/2027 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2026 and ending at the end of the Trading Day ending at 23:00 on 30th September 2027. 'MW' refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, 'year' refers to a 12-month year, unless otherwise stated.

3. Final Qualification Decisions

A total of 232 Capacity Market Units sought to qualify for the 2026/2027 T-4 Capacity Auction, seeking to qualify a total of 13,115.133 MW of Net De-Rated Capacity. Of these, a total of 218 Capacity Market Units (CMUs) successfully qualified for the 2026/2027 T-4 Capacity Auction. 52 units qualified with a capacity of 0 MW as these units have Awarded Capacity for this Capacity Year from previous Capacity Auctions.

166 units qualified with a qualified capacity greater than 0 MW. A total of 11,101.645 MW successfully qualified for the 2026/2027 T-4 Capacity Auction. This equates to a total 5,760.488 MW of Existing Net De-Rated Capacity and 5,251.157 MW of New Net De-Rated Capacity. Table 2 and Figure 1 provide a summary of Final Qualification Decisions by Technology Class for both Existing Capacity and New Capacity.

Opt-Out Notifications were submitted to the System Operators in respect of 8 Capacity Market Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

Table 2 below provide a breakdown of the qualified capacity for existing¹ and new units by technology class. Figure 1 provides a graphical representation of Table 2.

Table 2 - Qualified de-rated Capacity by Technology Class

| Technology Class | Qualified Capacity (Existing) (MW) | Qualified Capacity (New) (MW) |
|----------------------|------------------------------------|-------------------------------|
| Autoproducer | 115.374 | 0 |
| Demand Side Unit | 300.608 | 268.162 |
| Gas Turbine | 4,404.831 | 4,153.198 |
| Hydro | 195.651 | 0 |
| Interconnector | 421 | 220.248 |
| Battery Storage | 3.718 | 609.549 |
| Pumped Hydro Storage | 203.232 | 0 |
| Steam Turbine | 65.332 | 0 |
| Wind | 50.742 | 0 |
| Grand Total | 5,760.488 | 5,251.157 |

¹ An existing unit is defined as a unit that has been commissioned under the Grid Code and has an Operational Certificate

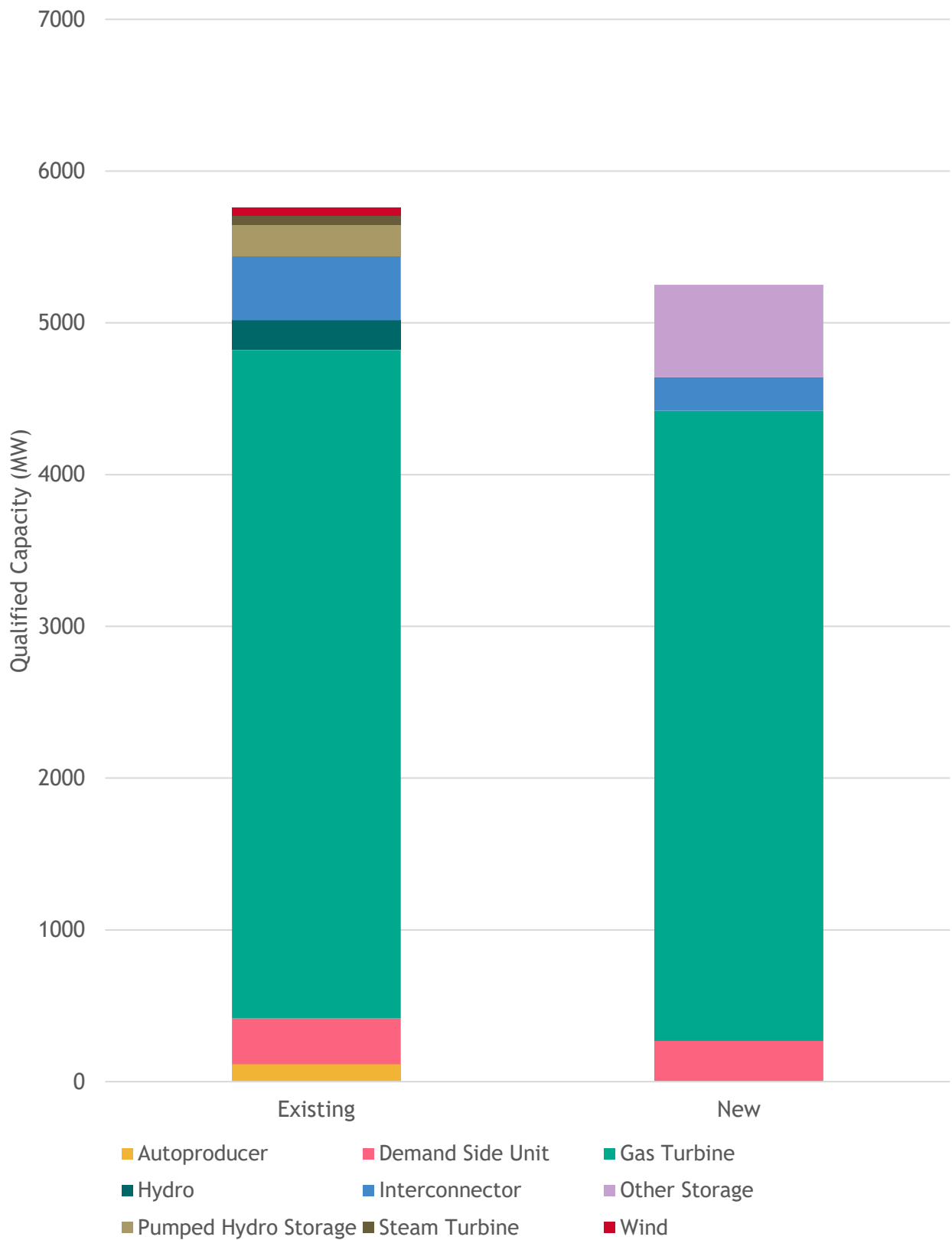


Figure 1 - New and Existing Qualified Capacity by Technology Class

4. Final Capacity Auction Results

4.1. Results by Capacity Market Unit

Capacity Auction Offers were submitted in respect of 125 Capacity Market Units for the 2026/2027 T-4 Capacity Auction. A total of 8,336.421 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 7204.344 MW.

The Auction Clearing Price was 83,050 €/MW per year and £76,322.95 £/MW per year. Where Offers are accepted at an Offer Price greater than the Auction Clearing Price, in order to maximise Net Social Welfare or to satisfy a Locational Capacity Constraint, the Capacity Payment Price is set equal to the Offer Price for that Capacity Market Unit.

The Capacity Auction Results and total Awarded Capacity for successful CMUs and unsuccessful CMUs are listed in Table 3 and Table 4 respectively. A total of 113 Capacity Market Units successfully achieved Awarded Capacity in the 2026/2027 T-4 Capacity Auction. Details of the Technology Class for each unit can be found in Appendix B.

A total of 31 Capacity Market Units successfully achieved Awarded New Capacity in the 2026/2027 T-4 Capacity Auction. Implementation Plans for these Capacity Market Units are listed in Table 5.

Table 3 - Summary of Successful Capacity Market Units

| CMU ID | Party Name | Awarded Capacity (MW) | Capacity Payment Price (€/MW, £/MW) | Duration (Years) | LCC Area |
|------------|--|-----------------------|-------------------------------------|------------------|------------------------|
| DSU_501330 | Powerhouse Generation Limited | 5.207 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_501380 | Energy Trading Ireland Limited | 3.5 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_501460 | Endeco Technologies Limited t/a GridBeyond | 4.097 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_501510 | Energy Trading Ireland Limited | 3.6 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_501560 | Powerhouse Generation Limited | 6.059 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_501600 | Energy Trading Ireland Limited | 4.5 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503420 | iPower Solutions Ltd | 4.102 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503450 | iPower Solutions Ltd | 8.659 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503460 | Electricity Exchange DAC t/a VIOTAS | 2.012 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503460 | Electricity Exchange DAC t/a VIOTAS | 2.953 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503480 | iPower Solutions Ltd | 4.672 | £76,322.95 | 1 | L1-1: Northern Ireland |
| DSU_503650 | Endeco Technologies Limited t/a GridBeyond | 1.21 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500040 | ESB | 351.115 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500283 | EP BALLYLUMFORD LIMITED | 51.898 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500284 | EP BALLYLUMFORD LIMITED | 51.898 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500820 | EP KILROOT LIMITED | 37.532 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500821 | EP KILROOT LIMITED | 37.532 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500824 | EP KILROOT LIMITED | 24.368 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_500825 | EP KILROOT LIMITED | 25.368 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_501130 | iPower Solutions Ltd | 49.959 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_501230 | Empower Generation Limited | 11.551 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_503350 | Energia Customer Solutions NI Limited | 3.15 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_503740 | EP BALLYLUMFORD LIMITED | 86.742 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_503950 | Statkraft Markets GmbH | 4.539 | £76,322.95 | 1 | L1-1: Northern Ireland |
| GU_503960 | Statkraft Markets GmbH | 5 | £76,322.95 | 1 | L1-1: Northern Ireland |
| I_NIMOYLE | Moyle Interconnector Limited | 202.5 | £76,322.95 | 1 | L1-1: Northern Ireland |
| CAU_400301 | ESB | 195.651 | €83,050.00 | 1 | L1-2: Ireland |
| CAU_400302 | ESB | 3.869 | €83,050.00 | 1 | L1-2: Ireland |
| CAU_400500 | SSE Airtricity Limited | 30.446 | €83,050.00 | 1 | L1-2: Ireland |
| CAU_400502 | Orsted Ireland Green Energy Limited | 16.427 | €83,050.00 | 1 | L1-2: Ireland |

| CMU ID | Party Name | Awarded Capacity (MW) | Capacity Payment Price (€/MW, £/MW) | Duration (Years) | LCC Area |
|------------|--|-----------------------|-------------------------------------|------------------|------------------------|
| DSU_401270 | EnerNOC Ireland Ltd | 13.057 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401490 | Veolia Alternative Energy Ireland Limited | 3.661 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401530 | Endeco Technologies Limited t/a GridBeyond | 8.629 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401610 | EnerNOC Ireland Ltd | 5.682 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401620 | EnerNOC Ireland Ltd | 4.847 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_401660 | Powerhouse Generation Limited | 2.062 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401800 | EnerNOC Ireland Ltd | 4.468 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_401880 | Veolia Alternative Energy Ireland Limited | 17.435 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_401910 | Endeco Technologies Limited t/a GridBeyond | 10.671 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_402180 | Endeco Technologies Limited t/a GridBeyond | 3.483 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403020 | EnerNOC Ireland Ltd | 4.573 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_403030 | EnerNOC Ireland Ltd | 4.824 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_403040 | EnerNOC Ireland Ltd | 4.834 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_403120 | EnerNOC Ireland Ltd | 3.153 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403450 | EnerNOC Ireland Ltd | 6.748 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403470 | EnerNOC Ireland Ltd | 4.712 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403590 | Endeco Technologies Limited t/a GridBeyond | 0.809 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403620 | Energy Trading Ireland Limited | 4 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403620 | Energy Trading Ireland Limited | 0.17 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403620 | Energy Trading Ireland Limited | 0.007 | €83,050.00 | 1 | L1-2: Ireland |
| DSU_403660 | Veolia Alternative Energy Ireland Limited | 7.53 | €83,050.00 | 1 | L1-3: Greater Dublin |
| DSU_403690 | Endeco Technologies Limited t/a GridBeyond | 0.844 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400120 | Aughinish Alumina Ltd | 57.687 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400121 | Aughinish Alumina Ltd | 57.687 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400182 | ESB | 80.91 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400183 | ESB | 80.91 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400324 | ESB | 210.48 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400325 | ESB | 206.972 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400360 | ESB | 50.808 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400361 | ESB | 50.808 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400362 | ESB | 50.808 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400363 | ESB | 50.808 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400480 | Huntstown Power Company | 292.41 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400500 | ESB | 347.77 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400530 | TYNAGH ENERGY LIMITED | 336.8 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400540 | Energia Power Generation Limited | 336.8 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_400762 | SSE Generation Ireland Limited | 382.8 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400770 | SSE Generation Ireland Limited | 46.672 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400771 | SSE Generation Ireland Limited | 46.672 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400780 | SSE Generation Ireland Limited | 46.852 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400781 | SSE Generation Ireland Limited | 46.852 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400850 | ESB | 362.165 | €83,050.00 | 1 | L1-2: Ireland |
| GU_400930 | Bord Gais ROI | 368.964 | €83,050.00 | 1 | L1-2: Ireland |
| GU_401230 | Indaver Energy Limited | 14.348 | €83,050.00 | 1 | L1-2: Ireland |
| GU_402030 | Dublin Waste to Energy Supply Limited | 50.984 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_403000 | Ronaver Energy Limited | 1.81 | €83,050.00 | 1 | L1-2: Ireland |
| GU_404010 | Statkraft Markets GmbH | 1.111 | €83,050.00 | 1 | L1-2: Ireland |
| GU_404510 | Statkraft Markets GmbH | 1.885 | €83,050.00 | 1 | L1-3: Greater Dublin |
| GU_404520 | Statkraft Markets GmbH | 2.607 | €83,050.00 | 1 | L1-2: Ireland |
| GU_404900 | Statkraft Markets GmbH | 6.694 | €83,050.00 | 1 | L1-2: Ireland |
| GU_405070 | Statkraft Markets GmbH | 6.384 | €83,050.00 | 1 | L1-2: Ireland |
| I_ROIEWIC | EIRGRID INTERCONNECTOR DAC | 218.5 | €83,050.00 | 1 | L1-2: Ireland |
| GU_503730 | EP BALLYLUMFORD LIMITED | 215.95 | £88,440.00 | 1 | L1-1: Northern Ireland |
| DSU_401530 | Endeco Technologies Limited t/a GridBeyond | 3.595 | €89,000.00 | 1 | L1-2: Ireland |
| DSU_402180 | Endeco Technologies Limited t/a GridBeyond | 1.451 | €89,000.00 | 1 | L1-2: Ireland |
| DSU_403590 | Endeco Technologies Limited t/a GridBeyond | 0.338 | €89,000.00 | 1 | L1-2: Ireland |
| DSU_403690 | Endeco Technologies Limited t/a GridBeyond | 0.352 | €89,000.00 | 1 | L1-3: Greater Dublin |
| DSU_401610 | EnerNOC Ireland Ltd | 5.448 | €90,000.00 | 1 | L1-2: Ireland |
| GU_503720 | EP BALLYLUMFORD LIMITED | 215.95 | £91,750.00 | 1 | L1-1: Northern Ireland |
| DSU_403050 | EnerNOC Ireland Ltd | 4.647 | €95,000.00 | 1 | L1-3: Greater Dublin |
| DSU_401270 | EnerNOC Ireland Ltd | 2.865 | €119,000.00 | 1 | L1-2: Ireland |
| DSU_403080 | EnerNOC Ireland Ltd | 0.443 | €119,000.00 | 1 | L1-2: Ireland |
| DSU_401530 | Endeco Technologies Limited t/a GridBeyond | 1.438 | €139,000.00 | 1 | L1-2: Ireland |
| DSU_402180 | Endeco Technologies Limited t/a GridBeyond | 0.58 | €139,000.00 | 1 | L1-2: Ireland |
| DSU_403590 | Endeco Technologies Limited t/a GridBeyond | 0.135 | €139,000.00 | 1 | L1-2: Ireland |

| CMU ID | Party Name | Awarded Capacity (MW) | Capacity Payment Price (€/MW, £/MW) | Duration (Years) | LCC Area |
|------------|--|-----------------------|-------------------------------------|------------------|----------------------|
| DSU_403690 | Endeco Technologies Limited t/a GridBeyond | 0.141 | €139,000.00 | 1 | L1-3: Greater Dublin |
| DSU_401530 | Endeco Technologies Limited t/a GridBeyond | 0.719 | €159,999.00 | 1 | L1-2: Ireland |
| DSU_402180 | Endeco Technologies Limited t/a GridBeyond | 0.29 | €159,999.00 | 1 | L1-2: Ireland |
| DSU_403690 | Endeco Technologies Limited t/a GridBeyond | 0.07 | €159,999.00 | 1 | L1-3: Greater Dublin |
| DSU_403590 | Endeco Technologies Limited t/a GridBeyond | 0.068 | €160,000.00 | 1 | L1-2: Ireland |
| DSU_401850 | EnerNOC Ireland Ltd | 4.529 | €174,000.00 | 1 | L1-2: Ireland |
| DSU_403650 | iPower Solutions Ltd | 3.58 | €174,998.00 | 1 | L1-2: Ireland |
| DSU_403500 | Powerhouse Generation Limited | 8 | €179,000.00 | 1 | L1-2: Ireland |
| DSU_401400 | Electricity Exchange DAC t/a VIOTAS | 17.678 | €179,999.99 | 1 | L1-2: Ireland |
| DSU_402090 | Electricity Exchange DAC t/a VIOTAS | 16.521 | €179,999.99 | 1 | L1-2: Ireland |
| DSU_403560 | Electricity Exchange DAC t/a VIOTAS | 5.466 | €179,999.99 | 1 | L1-2: Ireland |
| DSU_401330 | ESB | 4.783 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_401400 | Electricity Exchange DAC t/a VIOTAS | 3.378 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_401490 | Veolia Alternative Energy Ireland Limited | 3.58 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_401870 | Electricity Exchange DAC t/a VIOTAS | 16.377 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_402090 | Electricity Exchange DAC t/a VIOTAS | 5.309 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_402100 | Electricity Exchange DAC t/a VIOTAS | 6.933 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_402120 | Electricity Exchange DAC t/a VIOTAS | 7.659 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_403520 | Electricity Exchange DAC t/a VIOTAS | 12.25 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_403560 | Electricity Exchange DAC t/a VIOTAS | 10.257 | €180,000.00 | 1 | L1-2: Ireland |
| DSU_403630 | Electricity Exchange DAC t/a VIOTAS | 1.751 | €180,000.00 | 1 | L1-3: Greater Dublin |
| DSU_403640 | Electricity Exchange DAC t/a VIOTAS | 3.591 | €180,000.00 | 1 | L1-3: Greater Dublin |
| DSU_403730 | Electricity Exchange DAC t/a VIOTAS | 4.579 | €180,000.00 | 1 | L1-3: Greater Dublin |
| DSU_403760 | Electricity Exchange DAC t/a VIOTAS | 1.285 | €180,000.00 | 1 | L1-3: Greater Dublin |
| DSU_403830 | Electricity Exchange DAC t/a VIOTAS | 11.413 | €180,000.00 | 1 | L1-3: Greater Dublin |
| DSU_403850 | Electricity Exchange DAC t/a VIOTAS | 3.58 | €180,000.00 | 1 | L1-3: Greater Dublin |
| GU_405200 | Greenlink Interconnector Limited | 220.248 | €83,050.00 | 10 | L1-2: Ireland |
| GU_405810 | Crag Wicklow | 50 | €126,974.00 | 10 | L1-2: Ireland |
| GU_405790 | SSE Generation Ireland Limited | 259.5 | €128,660.00 | 10 | L1-2: Ireland |
| GU_404600 | Rhode Energy Storage Limited | 22.125 | €135,000.00 | 10 | L1-2: Ireland |
| GU_404590 | ShannonLNG Limited | 176.6 | €140,000.00 | 10 | L1-2: Ireland |
| GU_404860 | ShannonLNG Limited | 176.6 | €140,000.00 | 10 | L1-2: Ireland |
| GU_405490 | ESB | 255.95 | €153,990.00 | 10 | L1-3: Greater Dublin |
| DSU_403820 | Powerhouse Generation Limited | 15 | €155,000.00 | 10 | L1-2: Ireland |
| GU_404550 | PY_034108 | 2.603 | €175,000.00 | 10 | L1-2: Ireland |
| GU_405780 | SSE Generation Ireland Limited | 139.887 | €176,850.00 | 10 | L1-2: Ireland |
| GU_405280 | Ion Renewables Ltd | 2.865 | €179,999.00 | 10 | L1-2: Ireland |
| GU_405240 | Bellacorick Green Energy Limited | 51.357 | €180,000.00 | 10 | L1-2: Ireland |
| GU_405250 | Bellacorick Green Energy Limited | 51.357 | €180,000.00 | 10 | L1-2: Ireland |

Table 4 – Summary of Unsuccessful Capacity Market Units

| CMU ID | Party Name | Awarded Capacity (MW) | Capacity Payment Price (€/MW, £/MW) | Duration (Years) | LCC Area |
|------------|-------------------------------------|-----------------------|-------------------------------------|------------------|------------------------|
| DSU_501200 | AC Automation (UK) Ltd | 0 | £- | - | L1-1: Northern Ireland |
| DSU_503660 | Powerhouse Generation Limited | 0 | £- | - | L1-1: Northern Ireland |
| DSU_503670 | Powerhouse Generation Limited | 0 | £- | - | L1-1: Northern Ireland |
| GU_404220 | Data and Power Hub Services Limited | 0 | €- | - | L1-3: Greater Dublin |
| GU_404640 | Lumcloon Power (B) Limited | 0 | €- | - | L1-2: Ireland |
| GU_405010 | Cushaling Power Ltd | 0 | €- | - | L1-2: Ireland |
| GU_405460 | Kilshane Energy Ltd | 0 | €- | - | L1-2: Ireland |
| GU_405480 | ESB | 0 | €- | - | L1-3: Greater Dublin |
| GU_500041 | ESB | 0 | £- | - | L1-1: Northern Ireland |
| GU_500904 | Contour Global | 0 | £- | - | L1-1: Northern Ireland |
| GU_504080 | Powerhouse Generation Limited | 0 | £- | - | L1-1: Northern Ireland |

Table 5 – Implementation Plans for Awarded New Capacity

| Party / Unit Details | | Awarded Capacity | Timelines from Qualification Applications | | | | | | | |
|----------------------|---------------------------------------|---------------------------|---|------------------------------------|-----------------------|----------------------------------|-------------------------|---|--|------------------------|
| CMU ID | Company Name | Awarded New Capacity (MW) | Substantial Financial Completion | Commencement of Construction Works | Mechanical Completion | Completion of Network Connection | First Energy to Network | Start of Performance/Acceptance Testing | Provisional Acceptance/Completion of Performance Testing | Substantial Completion |
| DSU_401400 | Electricity Exchange DAC t/a VIOTAS | 3.378 | 03/11/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| DSU_401490 | Veolia Alternative Energy Ireland Ltd | 3.58 | 30/03/2022 | | | | | | | 31/12/2022 |
| DSU_402090 | Electricity Exchange DAC t/a VIOTAS | 5.309 | 03/11/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| DSU_403500 | Powerhouse Generation Limited | 8 | 01/09/2024 | 01/09/2024 | 01/09/2025 | 01/06/2026 | 01/09/2026 | 01/09/2026 | 01/09/2026 | 01/09/2026 |
| DSU_403560 | Electricity Exchange DAC t/a VIOTAS | 10.257 | 23/09/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| DSU_403650 | iPower Solutions Ltd | 3.58 | 30/09/2024 | | | 30/06/2024 | | | | 30/09/2024 |
| DSU_403730 | Electricity Exchange DAC t/a VIOTAS | 4.579 | 03/11/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| DSU_403820 | Powerhouse Generation Limited | 15 | 01/09/2024 | 01/09/2024 | 01/09/2025 | 01/09/2025 | 01/09/2026 | 01/06/2026 | 01/09/2026 | 01/09/2026 |
| DSU_403850 | Electricity Exchange DAC t/a VIOTAS | 3.58 | 03/11/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| DSU_503450 | iPower Solutions Ltd | 8.659 | 30/09/2024 | | | 30/06/2024 | | | | 30/09/2024 |
| DSU_503460 | Electricity Exchange DAC t/a VIOTAS | 2.953 | 03/11/2024 | | | 01/06/2026 | | | | 30/09/2026 |
| GU_400324 | ESB | 8.31 | 31/12/2022 | | | | | 30/04/2023 | 30/05/2023 | 01/08/2023 |
| GU_400325 | ESB | 4.802 | 31/12/2022 | | | | | | 30/05/2023 | 01/08/2023 |
| GU_404510 | Statkraft Markets GmbH | 1.885 | 20/05/2020 | 17/07/2020 | 20/01/2021 | 18/12/2020 | 29/01/2021 | 05/02/2021 | 08/07/2021 | 01/12/2022 |
| GU_404550 | Killala Community Wind Farm | 2.603 | 01/01/2024 | 01/01/2024 | | | | | | 01/01/2024 |
| GU_404590 | ShannonLNG Limited | 176.6 | 01/08/2023 | 01/06/2023 | 01/03/2026 | 01/03/2026 | 01/05/2026 | 01/05/2026 | 01/06/2026 | 01/09/2026 |
| GU_404600 | Rhode Energy Storage Limited | 22.125 | 01/09/2023 | 01/09/2023 | 01/12/2024 | 01/03/2025 | 01/03/2025 | 01/04/2025 | 01/07/2025 | 01/09/2025 |
| GU_404860 | ShannonLNG Limited | 176.6 | 01/08/2023 | 01/06/2023 | 01/03/2026 | 01/03/2026 | 01/05/2026 | 01/05/2026 | 01/06/2026 | 01/09/2026 |
| GU_404900 | Statkraft Markets GmbH | 6.694 | 14/01/2020 | 27/07/2020 | 18/06/2021 | 19/12/2021 | 23/03/2022 | 03/01/2022 | 02/02/2022 | 31/03/2023 |
| GU_405070 | Statkraft Markets GmbH | 6.384 | 19/04/2021 | 19/04/2021 | 19/11/2021 | 22/10/2021 | 03/02/2022 | 21/04/2022 | 31/10/2022 | 31/12/2022 |
| GU_405200 | Greenlink Interconnector Limited | 220.248 | 15/03/2022 | 15/02/2022 | 27/06/2024 | 29/06/2024 | 21/07/2024 | 11/09/2024 | 09/11/2024 | 11/11/2024 |
| GU_405240 | Bellacorick Green Energy Limited | 51.357 | 31/12/2024 | 30/06/2025 | 31/05/2026 | 30/06/2026 | 30/06/2026 | 30/06/2026 | 31/08/2026 | 30/09/2026 |
| GU_405250 | Bellacorick Green Energy Limited | 51.357 | 31/12/2024 | 30/06/2025 | 31/05/2026 | 30/06/2026 | 30/06/2026 | 30/06/2026 | 31/08/2026 | 30/09/2026 |
| GU_405280 | Ion Renewables Ltd | 2.865 | 15/07/2023 | 15/08/2023 | 15/08/2024 | | 15/09/2024 | 15/10/2024 | 16/10/2024 | 15/12/2024 |
| GU_405490 | ESB | 255.95 | 09/08/2024 | 09/08/2024 | 15/05/2026 | 06/03/2026 | 27/07/2026 | 24/08/2026 | 18/09/2026 | 25/09/2026 |
| GU_405780 | SSE Generation Ireland Limited | 139.887 | 31/03/2024 | 01/04/2024 | 31/05/2026 | 15/05/2026 | 31/05/2026 | 15/07/2026 | 15/09/2026 | 16/09/2026 |
| GU_405790 | SSE Generation Ireland Limited | 259.5 | 31/03/2024 | 01/04/2024 | 31/05/2026 | 15/05/2026 | 31/05/2026 | 15/07/2026 | 15/09/2026 | 16/09/2026 |
| GU_405810 | Crag Wicklow | 50 | 01/11/2024 | 02/01/2025 | 31/05/2026 | 30/06/2026 | 30/06/2026 | 30/06/2026 | 31/08/2026 | 30/09/2026 |
| GU_503350 | Energia Customer Solutions NI Ltd | 3.15 | 07/11/2021 | 31/01/2022 | 31/05/2022 | 31/05/2022 | 30/06/2022 | 31/07/2022 | 31/08/2022 | 31/10/2022 |
| GU_503950 | Statkraft Markets GmbH | 4.539 | 29/12/2019 | 29/12/2019 | 30/12/2020 | 05/01/2021 | 11/12/2020 | 05/01/2021 | 22/03/2021 | 01/04/2023 |
| GU_503960 | Statkraft Markets GmbH | 5 | 29/12/2019 | 29/12/2019 | 30/12/2020 | 05/01/2021 | 11/12/2020 | 05/01/2021 | 22/03/2021 | 01/04/2023 |

4.2. Capacity Auction Results by Technology Class and Locational Capacity Constraint Area

Table 6 and Table 7 provide details relating to the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland (not including Greater Dublin) and Greater Dublin. The values are given in terms of De-rated Capacity.

Table 6 - Total Capacity per Locational Constraint Area

| Total Capacity (MW) | Northern Ireland | Ireland (excluding Dublin) | Greater Dublin | Market Total |
|--------------------------------|------------------|----------------------------|----------------|--------------|
| De-Rated Quantity Offered | 1,548.295 | 4,719.486 | 2,068.64 | 8,336.421 |
| De-Rated Quantity Successful | 1,425.623 | 4,012.141 | 1,776.58 | 7,204.344 |
| De-Rated Quantity Unsuccessful | 122.672 | 707.345 | 302.06 | 1,132.077 |

Table 7 - New Capacity per Locational Constraint Area

| New Capacity (MW) | Northern Ireland | Ireland (excluding Dublin) | Greater Dublin | Market Total |
|--------------------------------|------------------|----------------------------|----------------|--------------|
| De-Rated Quantity Offered | 77.602 | 1,922.669 | 581.166 | 2,581.437 |
| De-Rated Quantity Successful | 24.301 | 1,215.324 | 279.106 | 1,518.731 |
| De-Rated Quantity Unsuccessful | 53.301 | 707.345 | 302.06 | 1,062.706 |

Figure 2 provides a graphical representation of Table 6 and Table 7. It gives the breakdown by existing and new capacity for each locational capacity constraint area and also shows the auction required quantity for that locational area.

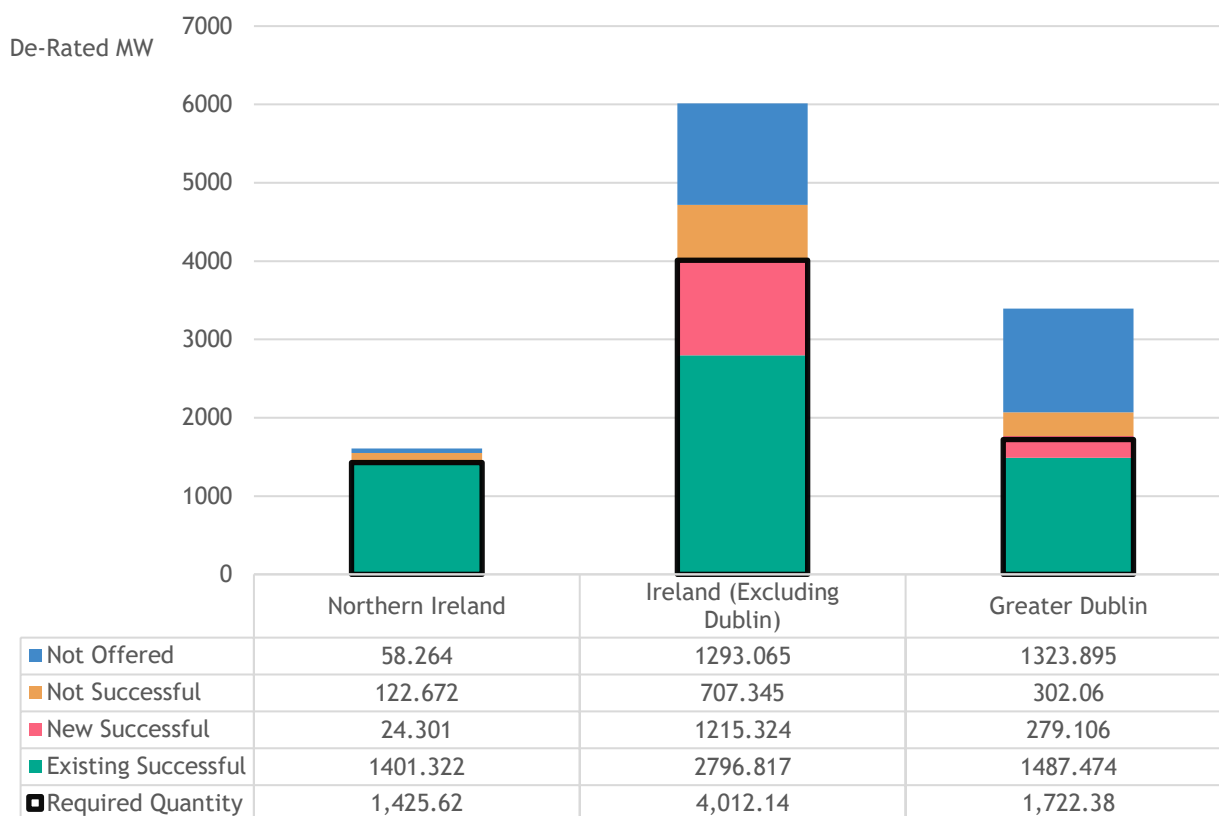


Figure 2 - Summary of auction by locational area

A total of 1,518.731 MW of De-rated New Capacity was successful in the auction. This comprised of gas generation, demand side units, interconnection, and battery storage.

All auction required quantities for locational area were satisfied. Note that the auction required quantities have been adjusted by the Regulatory Authorities to account for reserves, non-participating capacity, and capacity to be procured in future auctions. The required quantity values in the chart below are net required quantities (i.e. previously awarded capacity for this capacity year has been deducted).

Table 8 provides a breakdown of successful capacity by Technology Class. Of the 7,204.344 MW cleared, 5,496.953 MW is from gas fired units.

Table 8 - Breakdown of successful capacity by Technology Class

| Technology Class | Successful Existing (MW) | Successful New (MW) | Total Successful (MW) |
|----------------------|--------------------------|---------------------|-----------------------|
| Autoproducer | 115.374 | | 115.374 |
| Demand Side Unit | 287.974 | 68.875 | 356.849 |
| Gas Turbine | 4,342.59 | 1,124.363 | 5,466.953 |
| Hydro | 195.651 | | 195.651 |
| Interconnector | 421 | 220.248 | 641.248 |
| Battery Storage | 3.718 | 105.245 | 108.963 |
| Pumped Hydro Storage | 203.232 | | 203.232 |
| Steam Turbine | 65.332 | | 65.332 |
| Wind | 50.742 | | 50.742 |
| Grand Total | 5,685.613 | 1,518.731 | 7,204.344 |

Table 9 provides a breakdown of the MW by technology class that were qualified for the auction, and what percentage of those MW were offered into the auction. It can be seen that 76% of all the MWs associated with Gas Turbine that were qualified offered into the auction, whereas only 21% of the MW associated with Battery Storage that were qualified offered into the auction.

Table 9 – MW Breakdown of qualified capacity and successful capacity by Technology Class

| Technology Class | Qualified | Offered | Successful | % Qualified/offered |
|----------------------|-------------------|------------------|------------------|---------------------|
| Autoproducer | 115.374 | 115.374 | 115.374 | 100% |
| Demand Side Unit | 568.77 | 407.859 | 356.849 | 72% |
| Gas Turbine | 8,558.029 | 6,530.104 | 5,466.953 | 76% |
| Hydro | 195.651 | 195.651 | 195.651 | 100% |
| Interconnector | 641.248 | 641.248 | 641.248 | 100% |
| Battery Storage | 613.267 | 126.879 | 108.963 | 21% |
| Pumped Hydro Storage | 203.232 | 203.232 | 203.232 | 100% |
| Steam Turbine | 65.332 | 65.332 | 65.332 | 100% |
| Wind | 50.742 | 50.742 | 50.742 | 100% |
| Grand Total | 11,011.645 | 8,336.421 | 7,204.344 | |

Table 10 is similar to Table 9 but instead provides a table containing the number of individual projects associated with each technology class offered into the auction. Table 10 shows that 70% of all qualified Gas Turbine projects offered into the auction, whereas only 46% of qualified Battery Storage projects offered into the auction.

Table 10 - CMU Breakdown of qualified capacity and successful capacity by Technology Class

| Technology Class | Qualified | Offered | Successful | % Qualified/offered |
|----------------------|------------|------------|------------|---------------------|
| Autoproducer | 2 | 2 | 2 | 100% |
| Demand Side Unit | 64 | 55 | 51 | 86% |
| Gas Turbine | 61 | 43 | 35 | 70% |
| Hydro | 1 | 1 | 1 | 100% |
| Interconnector | 3 | 3 | 3 | 100% |
| Battery Storage | 26 | 12 | 12 | 46% |
| Pumped Hydro Storage | 4 | 4 | 4 | 100% |
| Steam Turbine | 2 | 2 | 2 | 100% |
| Wind | 3 | 3 | 3 | 100% |
| Grand Total | 166 | 125 | 113 | |

Table 11 provides a summary of the Awarded New Capacity by both Technology Class and Location that was successful in the auction.

Table 11 - Breakdown of New Capacity by Locational Area and Technology Class

| Technology Class | Northern Ireland | Ireland (excluding Dublin) | Dublin | Total |
|--------------------|------------------|----------------------------|----------------|------------------|
| Demand Side Unit | 11.612 | 49.104 | 8.159 | 68.875 |
| Gas Turbine | 0 | 855.301 | 269.062 | 1124.363 |
| Interconnector | | 220.248 | | 220.248 |
| Battery Storage | 12.689 | 90.671 | 1.885 | 105.245 |
| Grand Total | 24.301 | 1,215.324 | 279.106 | 1,518.731 |

5. Appendix A

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

- [Final Qualification Decisions](#)

The final Capacity Auction Results can be accessed via the following Excel report:

- [Final Capacity Auction Results](#)