

FQR2223T-1

Capacity Market - Final Qualification Results

Final Qualification Results provides information relating to items listed within Section E.9.5 of the Capacity Market Code for the T-1 Capacity Auction, for the Capacity Year 2022/2023, which is expected to be held on 21st October 2021. The auction will be referred to within this document as the 2022/2023 T-1 Capacity Auction.

In accordance with D.1 of the Capacity Market Code, the Capacity Year 2022/2023 commences at the start of the Trading Day beginning on 30th September 2022 and ending at the end of the Trading Day ending on 30th September 2023. The Capacity Year will be referred to in this document as the 2022/2023 Capacity Year.

All information set out in this document relates solely to the 2022/2023 T-1 Capacity Auction.

Date: 20/10/2021

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Revision: 1.2

Version	Update	Date
1.0	Approved Final Qualification Results	11/10/2021
1.1	Correction to Gross De-Rated Capacity (New) and Net De-rated Capacity (New) for	14/10/2021
	Demand Side Units to include 7.025 MW omitted in version 1.0	
1.2	Correction to Gross De-Rated Capacity (Existing) and Net De-rated Capacity (Existing)	20/10/2021
	for Demand Side Units to include 1.98 MW omitted in versions 1.0 and 1.1	
	Correction to Gross De-Rated Capacity (New) and Net De-rated Capacity (New) for	
	Demand Side Units to remove 0.021 MW included in versions 1.0 and 1.1	
	Correction to Gross De-Rated Capacity (New) and Net De-rated Capacity (New) for	
1	Other Storage Units to remove 14.625 MW included in versions 1.0 and 1.1	



Final Qualification Results

The tables below provide a breakdown of Gross De-Rated Capacity¹, Awarded Capacity and Net De-Rated Capacity² by Technology Class and Unit Type for Existing (Table 1) and New (Table 2).

Table 1 – Existing Qualified Capacity by Unit Type and Technology Class

Unit Type	Technology Class	Gross De-Rated Capacity (Existing) (MW)	Awarded Capacity (MW)	Net De-Rated Capacity (Existing) (MW)
Aggregated Generator Unit	Gas Turbine	74.235	77.958	0
Autoproducer	Gas Turbine	76.603	105.362	0
Demand Side Unit	Demand Side Unit	258.671	304.16	76.126
Interconnector	Interconnector	421	404.35	16.65
Other Dispatchable	Gas Turbine	4531.498	4314.656	341.525
Other Dispatchable	Other Storage	1.529	0	1.529
Other Dispatchable	Pumped Hydro Storage	203.232	208.78	0
Other Dispatchable	Steam Turbine	1651.312	1161.052	555.623
Variable	Hydro	196.226	190.365	5.861
Variable	Solar	0	0	0
Variable	Wind	37.629	17.7	25.89
Grand Total		7451.935	6784.383	1023.204

Table 2 – New Qualified Capacity by Unit Type and Technology Class

Unit Type	Technology Class	Gross De-Rated Capacity (New) (MW)	Awarded Capacity (MW)	Net De-Rated Capacity (New) (MW)
Aggregated Generator Unit	Gas Turbine	10.413	0	10.413
Autoproducer	Gas Turbine	0	0	0
Demand Side Unit	Demand Side Unit	145.765	68.458	113.69
Interconnector	Interconnector	0	0	0
Other Dispatchable	Gas Turbine	0	0	0
Other Dispatchable	Other Storage	123.122	81.36	55.993
Other Dispatchable	Pumped Hydro Storage	0	0	0
Other Dispatchable	Steam Turbine	0	0	0
Variable	Hydro	0	0	0
Variable	Solar	0	0	0
Variable	Wind	0	0	0
Grand Total		279.3	149.818	180.096

¹ Please note that small differences can arise between Gross and Net De-Rated Capacity values reported here and those reported in the Capacity Market Platform due to the adopted rounding convention, in accordance with Section L.5.4 of the Capacity Market Code.

² Please note that Net De-Rated Capacity may not equal Gross De-Rated Capacity minus Awarded Capacity where Awarded Capacity exceeds Gross De-Rated Capacity, in accordance with E.8.3.1 (d) and (e) of the Capacity Market Code.



Figure 1 shows the New and Existing Qualified Capacity by Technology Class for the 2022/23 T-1 Capacity Auction

Figure 1 - New and Existing Qualified Capacity by Technology Class

