

2028/2029 T-4 Capacity Auction Final Qualification Results

FQR2829T-4

Version 1.2

3rd December 2024



Revision	Date	Description
1.0	07/11/2024	Approved Final Qualification Results
1.1	08/11/2024	Correction of following values for Other Dispatchable Unit / Gas Turbine: Table 1: Net De-Rated Capacity Existing from 3986.116 MW to 4062.526 MW. Table 2: Gross De-Rated Capacity New from 3084.967 MW to 3804.967 MW. Table 2: Net De-Rated Capacity New from 1682.964 MW to 1682.894 MW
1.2	03/12/2024	Correction of following values for Other Dispatchable Unit / Other Storage Table 1: Gross De-Rated Capacity (Existing) from 133.777 MW to 125.677 MW. Table 1: Net De-Rated Capacity (Existing) from 22.63 MW to 14.53 MW. Table 2: Gross De-Rated Capacity (New) from 796.79 MW to 809.24 MW. Table 2: Net De-Rated Capacity (New) from 599.822 MW to 612.272 MW.

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1. Final Qualification Results

1.1. Purpose of this document

Final Qualification Results provides information relating to items listed within Section E.9.5 of the Capacity Market Code for the T-4 Capacity Auction, for the Capacity Year 2028/2029, which is expected to be held on 28th November 2024. All information set out in this document relates solely to the 2028/2029 T-4 Capacity Auction.

1.2. Final Qualification Results

The tables below provide a breakdown of Gross De-Rated Capacity¹, Awarded Capacity and Net De-Rated Capacity by Technology Class and Unit Type for Existing (Table 1) and New (Table 2).

Table 1 - Existing Qualified Capacity by Unit Type and Technology Class

Generator Unit Type	Technology Class	Gross De-Rated Capacity (Existing) (MW)	Awarded Capacity (MW)	Net De-Rated Capacity (Existing) (MW)
Aggregated Generator Unit	Gas Turbine	66.61	0	66.61
Autoproducer Unit	Gas Turbine	110.76	0	110.76
Demand Side Unit	Demand Side Unit	192.061	9.7	182.361
Interconnector	Interconnector	505.75	0	505.75
Other Dispatchable Unit	Gas Turbine	4786.4	723.874	4062.526
	Other Storage	125.677	111.147	14.53
	Pumped Hydro Storage	123.516	0	123.516
	Steam Turbine	46.392	0	46.392
Variable Unit	Hydro	190.293	0	190.293
Variable Unit	Solar	0	0	0
Variable Unit	Wind	35.784	2.209	33.575
Grand Total		6183.243	846.93	5336.313

Table 2 - New Qualified Capacity by Unit Type and Technology Class

Generator Unit Type	Technology Class	Gross De-Rated Capacity (New) (MW)	Awarded Capacity (MW)	Net De-Rated Capacity (New) (MW)
Aggregated Generator Unit	Gas Turbine	18.96	18.96	0
Autoproducer Unit	Gas Turbine	0	0	0
Demand Side Unit	Demand Side Unit	464.227	83.848	380.379
Interconnector	Interconnector	266.616	255.024	11.592
Other Dispatchable Unit	Gas Turbine	3804.967	2122.073	1682.894
	Other Storage	809.24	196.968	612.272
	Pumped Hydro Storage	0	0	0
	Steam Turbine	95.934	95.934	0
Variable Unit	Hydro	0	0	0
Variable Unit	Solar	40.725	0	40.725
Variable Unit	Wind	35.066	2.621	32.445
Grand Total		5535.735	2775.428	2760.307

¹ Please note that small differences can arise between Gross and Net De-Rated Capacity values reported here and those reported in the Capacity Market Platform due to the adopted rounding convention, in accordance with Section L.5.4 of the Capacity Market Code.

Figure 1 shows the New and Existing Qualified Net De-Rated Capacity by Unit Type/Technology Class for the 2028/2029 T-4 Capacity Auction.

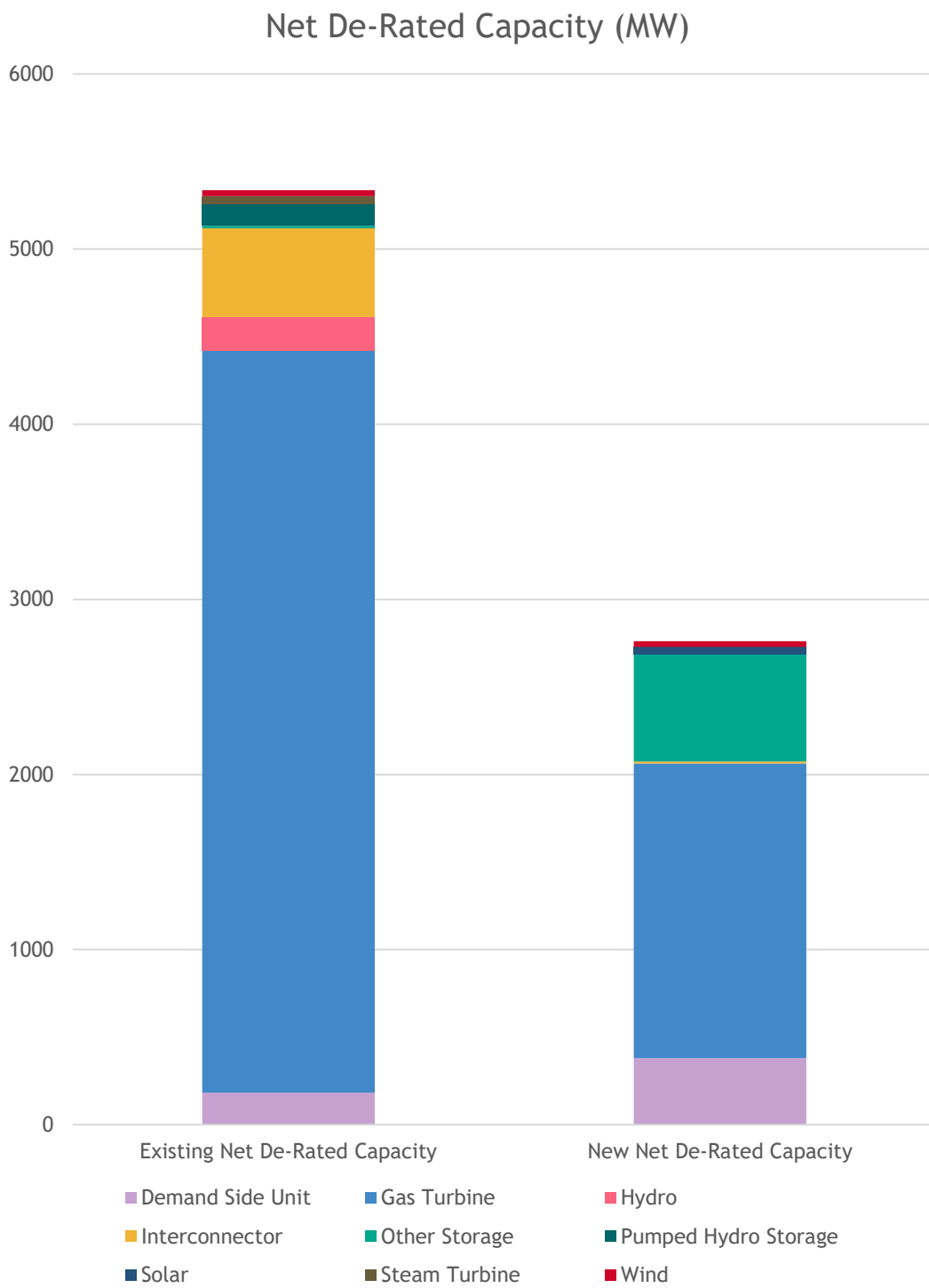


Figure 1 - New and Existing Qualified Capacity by Unit Type / Technology Class