

Future Power Markets

Stakeholder Engagement

Industry Workshop: 11th December 2024

This presentation provides an update on the Future Power Markets Programmes.

Achievable - Valuable - “Simple”



Future Power Markets - Industry Outreach

Why Are We Here?



Inform

We are here to provide information about the ongoing programmes of work in the Future Power Markets space and the impact on the market participant community. We will provide a view of the programmes' drivers, functional details, structure, timelines, and stakeholder engagement.



Discuss

We will discuss the changes and how this impacts you and your portfolio. We will discuss the functional, technical, and formal arrangement changes, stakeholder engagement, and programme management updates. We are happy to field all questions - and we may not be able to answer all of them today.



Listen

We are here to listen. What are your thoughts on the FPM programmes, the functional, technical, and regulatory details and the impacts to your business? What questions do you need answers to? What clarity do you need?



Ask

We will ask for your participation throughout - we are better together.

FPM - Industry Workshop

Setting Expectations



Meeting Rules

1. **Engage:** actively listen and ask questions. This session is for you.
2. **Show Courtesy:** allow everyone the time and space to participate in the discussion. Don't talk over another speaker.
3. **Scope Discipline:** maintain focus on FPM.



FPM: Industry Workshop (11th December 2024)

Agenda for today's workshop

Time	Topic
11:45 - 11:50	Introduction & Housekeeping
11:50 - 12:10	FASS Status Update
12:10 - 12:25	SMP Status Update
12:25 - 12:35	LDES Status Update
12:35 - 12:50	SDP Status Update
12:50 - 13:30	SDP - Market Participant Engagement Update

Future Arrangement System Services - Status Update

FASS: Programme Summary Status

■ As planned, no issues ↑ Improving
■ Minor - moderate concern ⇌ Steady
■ Significant issue / concern ↓ Worsening

⚡ FASS Summary Status

Overall Status		The Future Arrangements for System Services (FASS) Programme continues at pace; however, programme status remains amber reflecting uncertainty of final DASSA design and increased number of design activities.
Schedule		Programme schedule is amber reflecting risk of delays due to capacity challenges stemming from overlapping programme activities and extended review periods.
Resourcing		Resourcing status moved from amber to green, following notice of approval of programme funding. TSO programme teams are staffed and engaged to continue work at pace.
Finances		Formal funding approval letter received from the RAs December 2024.

Key Messages

Service Provider Sentiment:

- Industry readiness survey informed the High-Level Readiness Scope document, published 29.11 (FASS.20).

Key Activities for Immediate Action

- The Volume Forecasting Methodology Recommendation Paper for issue to the RAs by year end.
- Consultation Paper draft on transition arrangements between DS3 end and DASSA go-live due shortly.
- TSOs & RAs engagement following closure of workshops on exploring an alternative solution for key design components (Alternative to the FAM).

Positive Developments (Since Last Report)

- DASSA Product Review & Locational Methodology Decision Paper received. TSOs seeking clarifications on several items.
- Volume Forecasting Methodology consultation closed.
- System Services Charge recommendations paper complete and shared with RAs.
- High-level Readiness Scope document and industry survey results published.

Challenges (Since Last Report)

- Final DASSA Design uncertainty, however progress being made on design of FAM alternative mechanism ahead of consultation in the new year.

Status of Design Activities



As part of the FASS Programme there are a number of design activities in flight. PIR V2.0 was published on the 11th of October which provides clarity on the timing of future consultations in level 2 of the programme plan.

Open Design Activities

	Status	Update
System Services Charge	Rec. Paper submitted to RAs	System Services Charge Recommendations paper finalised and shared with RAs on the 29 th of November. SEMC Decision expected end of January per PIR schedule.
Volume Forecasting Methodology (Reserves)	Rec. Paper in draft	Volume Forecasting and Methodology consultation concluded on the 15 th of November with 16 responses received. Recommendations paper in progress, to be issued by year end. RA/TSO engagement ongoing.
DS3 SS Tariffs to DASSA (Transition Period)	Con. Paper in draft	TSOs will publish a consultation on the arrangements to be in place for the period between the DS3 Regulated Arrangements end (April 2026) and DASSA Go Live (December 2026). Drafting of the paper underway.
Real Time Security Arrangements (FAM Alternative)	Con. Paper in draft	TSOs will publish a consultation on the Real Time Security Arrangements (FAM Alternatives) in January 2025. Drafting of the paper underway.
Parameters & Scalars	Con. Paper in scoping	TSOs will publish a consultation on the parameters and scalars in the DASSA. Scoping activities for this consultation have commenced.

Closed Design Activities

	Status	Update
DASSA Design	Closed. SEMC Decision published	SEM-24-066 Future Arrangements for System Services - DASSA Market Design Decision Paper was published along with the TSOs' DASSA Design Recommendations Paper on the 18 th of September.
Product Review & Locational Methodology (Reserves)	Closed. SEMC Decision published	SEM-24-074 Future Arrangements for System Services - Product Review and Locational Methodology Decision Paper was published on the 22 nd of October. RAs and TSOs engaging on clarifications.

Survey Response Summary

The FASS Programme issued an Industry Readiness Survey to all customers and stakeholders via EirGrid and SONI mail notification on Monday 4th November. Following a two-week response period, the survey closed on Friday 15th November.

There was good engagement from industry with **16 survey responses** received. All but one of the respondent's organisations currently provide system services under the DS3 Regulated Arrangements.

The key themes from the survey were that industry are **concerned on the level of change** required to accommodate the DASSA and **the lack of technical specifications** industry have received to date.

Select quotes on readiness from the survey:

“The scale of this FASS design project is similar in scale to the I-SEM project. This means that the same technical liaison groups and specialist working groups must be set up to ensure the right technical professionals are involved in the implementation of this project.”

“Industry requires greater clarity on all of the workstreams that comprise the programme. In order to be ready for changes resources (both financial and people) need to be mobilised and well informed to engage effectively. In particular: -Technical IT timelines - for Market Readiness; this is now of great concern to us.”

“For participants to be fully prepared, EirGrid and SONI need to provide final guidelines and compliance standards well before the go-live date. If progress is delayed participants may have to adjust their own systems and practices and there just may not be enough time to do so. Smaller organisations or those with limited flexibility could find this extremely challenging.”

“The IT systems that will need to be built by industry participants will be major IT projects. The DASSA will require entirely new systems to be built, tested, and trialled.”

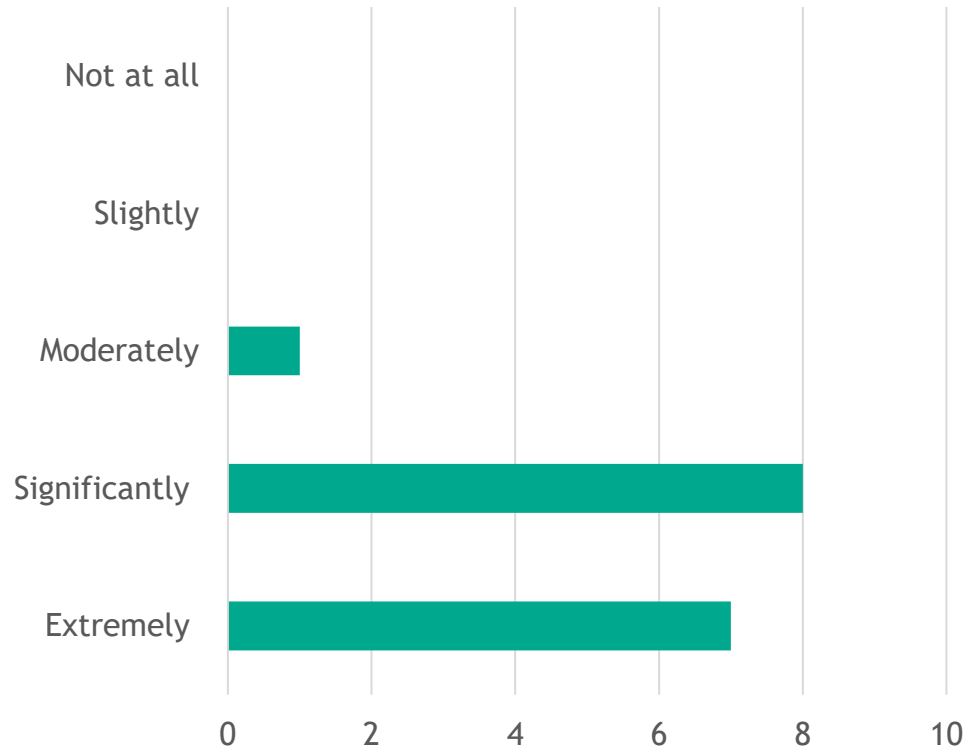
“Early decision making particularly on elements of the new arrangements that will impact on IT systems - sufficient time is required to allow providers to design, test and implement changes.”

“We think it needs to be made clearer what changes will impact participants directly, there are no defined technical requirements yet and no rule sets. If delivery and participation is to be successful there should be clearer communication on issues that affect participants rather than the whole planned changes.”



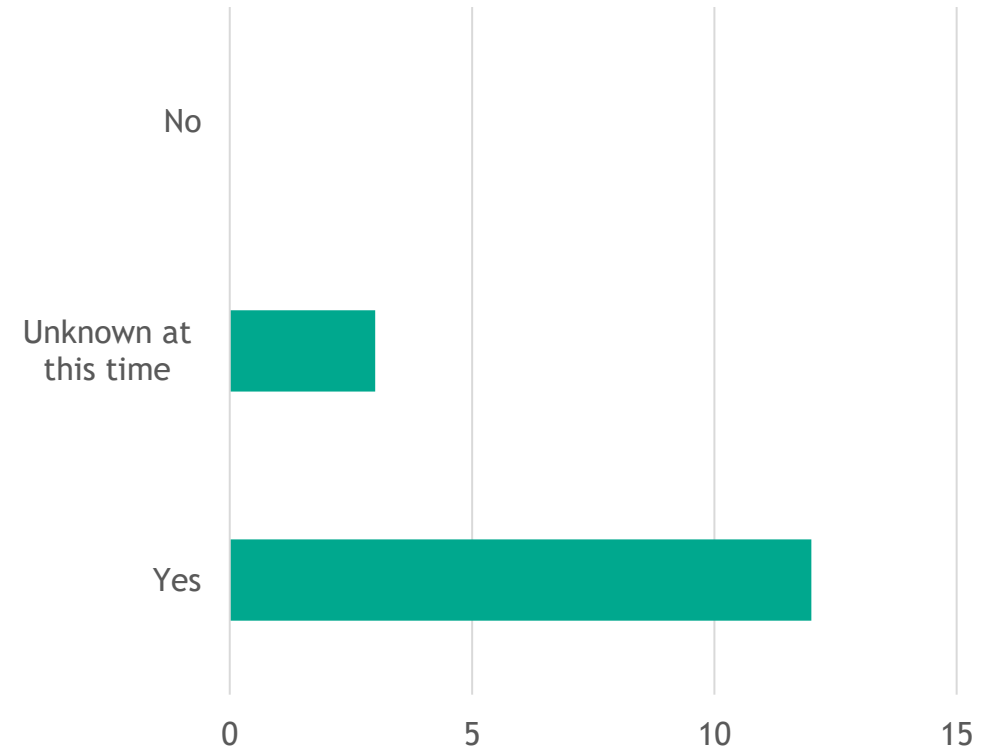
Survey Response Summary

To what extent will the introduction of the FASS programme of work impact your business?



Do you anticipate IT system changes for your organisation based on scope of change driven by the FASS Programme?

**Note 1 respondent skipped question*



Survey Response Summary

Do you feel that you are provided with sufficient channels to both receive and input information effectively?

Key Themes from additional comments received:



Industry Workshops

- **Monthly FPM workshops and other platforms** (e.g. SSFA Project Panel) are beneficial and insightful.
- Industry have **requested greater detail on programme timelines and business readiness activities** to be addressed during these workshops to allow them to adequately prepare and plan for their own business readiness workstreams.



Communication on Consultations

- There is a lack of understanding and clarity on **interdependencies between consultations**.
- Requests for **more TSO engagement and explanation** on how consultation and recommendation papers between workstreams interact.



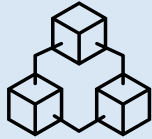
FASS Programme Mailbox

- **FASS Programme mailboxes are useful** when receiving FASS correspondence and notifications.
- Industry typically leverage this method of communication for **ad hoc queries** and **programme point of contact** outside of forums.
- Request **revision of existing mailing lists** to ensure all relevant service providers are included to receive all FASS communications.

Survey Response Summary

What support, if any, would your organisation require to feel fully prepared for the DASSA Go-live in Dec 2026?

Key Themes:



Clarity on the DASSA Design

Industry have requested TSOs to provide **greater clarity surrounding the DASSA design**.

Main areas of uncertainty highlighted are:

- The transition period between DS3 tariff arrangements and DASSA Go-Live
- FAM Alternative
- Technical and Operational Requirements
- Auction Processes

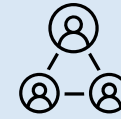


IT Systems Implementation

Industry voiced concerns on the need for **more information on the IT systems implementation**.

Requesting the TSOs to share decisions on IT systems as early as possible.

This will allow industry to assess the impact on their own IT systems and allow time for industry to design, test and implement ahead of DASSA Go-Live.



Readiness Workstream

Industry have highlighted the importance of TSOs **developing a robust Readiness workstream**.

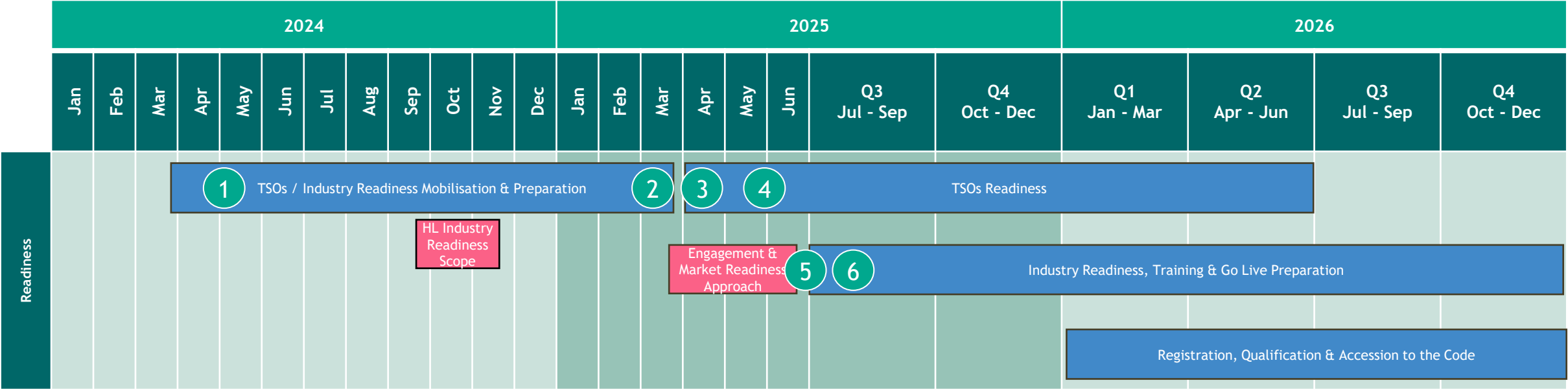
Key activities requested by industry include:

- Mock Auction Trial
- Interface Testing
- Training
- Day-in-the-Life examples
- Establish Technical Liaison Group

High Level Readiness Scope

PURPOSE:

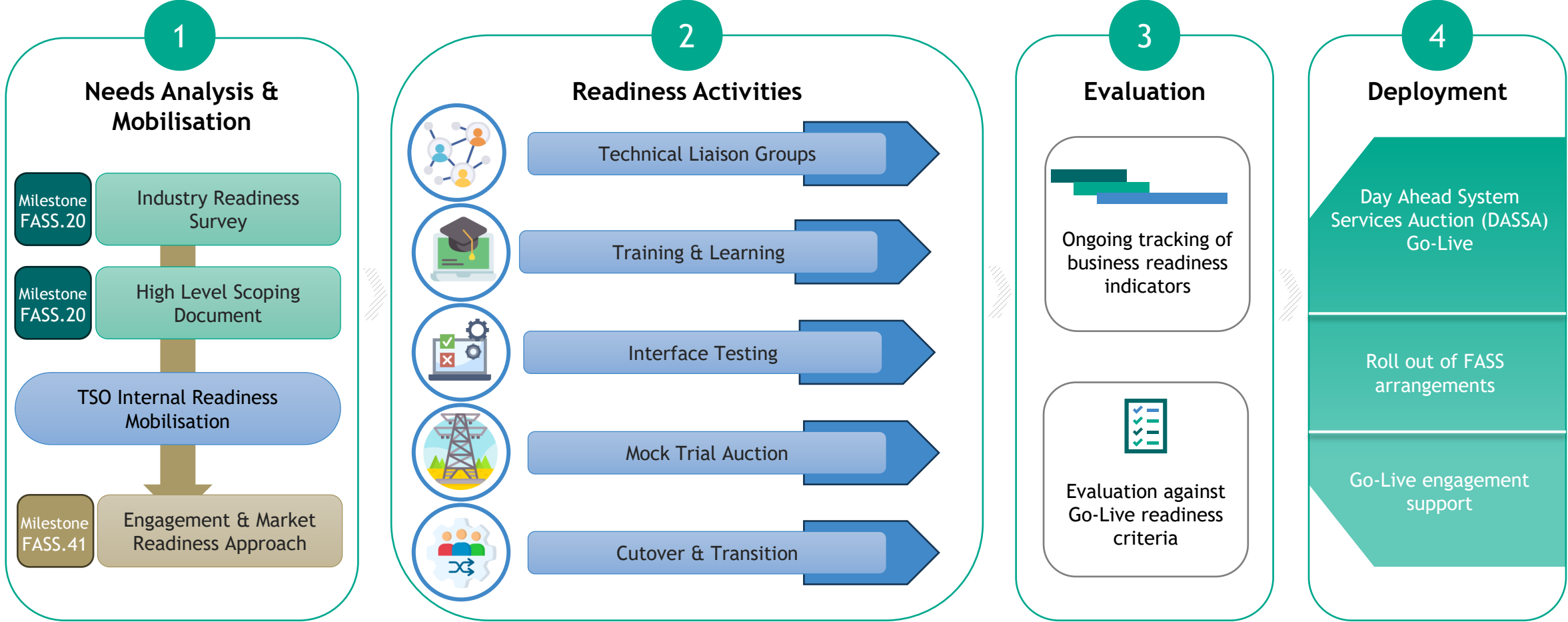
The primary objective of the high-level readiness scope document is to share **key readiness initiatives** with the industry at an early stage. By doing so, the TSOs aim to minimise disruptions, foster alignment, and ensure the operational efficiency of all service providers by the go-live date in December 2026.



- Key project points:**
1. TSOs mobilising resources with IT vendor activities to commence in early 2025
 2. PIR V3.0 due for publication.
 3. Additional Industry readiness Survey
 4. Internal readiness activities
 5. Engagement & Market Readiness Approach (FASS Milestone 41)
 6. Commencement of industry engagement activities

High Level Readiness Scope

The high-level readiness scope outlines the programme's readiness activities for affected stakeholders and presents a phased framework for implementation.



Thank You

Questions can be submitted to

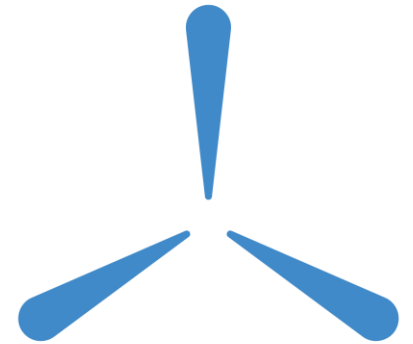
FASS@Eirgrid.com or
FASSProgramme@soni.ltd.uk

Next Steps:

- The TSOs will publish the ‘DS3 Tariffs to DASSA’ Consultation Paper.
- The next **Code Development Working Group** will be held on 11th of December.
- The TSOs intend to provide an update on the DASSA Objective function and the Real Time Security Arrangements (alternative to the FAM) workstream in January FPM workshop.







Strategic Markets Programme






Strategic Markets Programme - Status

Summary Status

Overall Status		Overall programme status is Amber. Release of requested funds, resource ramping, detailed planning and continued progress on detailed requirements have allowed the programme status to continue to improve.
Schedule		Programme delivery continues to progress, with high level and detailed requirements under development from business and operational teams, progressing in line with plans to facilitate timely vendor engagement.
Resourcing		Programme resourcing is ongoing to enable delivery within the programme timelines
Finances		Programme funding for first phase of programme has been approved by Regulatory Authorities.

Key:

-  As planned, no issues
-  Minor - moderate concern
-  Significant issue / concern

Focus Areas for Next Period



Continue to progress key programme workstreams including Regulation, Legal & Rule Change and Organisational Change & Readiness






Enhance frequency of engagement, documentation and governance of key stakeholders to the Programme, with particular focus on industry stakeholders



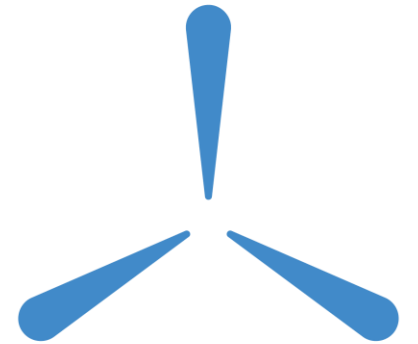
Completion of key detailed Technical Design deliverables to keep vendor engagement and procurement on track



Programme Priorities

<p>Planning</p> 	Programme is now focussed on detailed design and vendor engagement - which are key items impacting delivery
<p>Resourcing</p> 	The Programme continues its ramp-up of resources to deliver on required changes for market go-live and readiness
<p>Scope</p> 	Scope prioritisation is a key focus, with vendor capacity and change timelines feeding into delivery planning

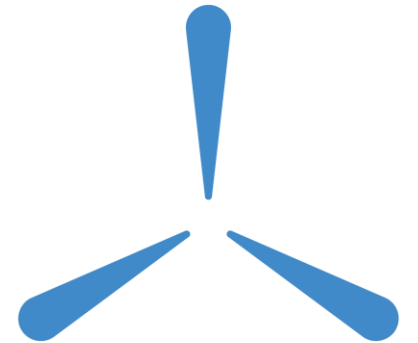
Long Duration Energy Storage



Long Duration Energy Storage - Status update

- Following direction from CRU and discussion with DECC on procurement and timelines.
- Lessons learned from ESB-N Demand Flexibility Product and LCIS procurement: balance between integrity and expediency, long-term vision and short-term gains
- Decision to split LDES procurement in two:
 - 1st consultation: Procurement models
 - 2nd consultation: Contractual arrangements
- Engaged with partners, plan to publish 1st consultation paper in Q1 2025
- EirGrid to host offsite event half-way through the consultation response period
- In parallel to the enduring solution, we are examining alternative market measures to see can any interim amendments be made.
- However we are seeing liquidity in the ECP process to satisfy initial DECC volume

Scheduling and Dispatch Programme



Scheduling and Dispatch - Status

- As planned, no issues ↑ Improving
- Minor - moderate concern ↔ Steady
- Significant issue / concern ↓ Worsening

SDP		Summary Status
Overall Status		Overall programme status is Amber. Mod_02_24 “Battery Integration” has been approved by SEM-C on 28-Nov-24. There has been some delays in the system vendor testing activities. Additional milestones for Tranche 2 delivery are being presented as part of today’s workshop. Work on Tranche 2 modifications and system design has started.
Schedule		<p>Tranche 1: Target date for Tranche 1 Modifications approval of June 2024 has not been met. The T&SC Mod for SDP 02 ESPS, Mod_02_24 “Battery Integration” has been approved by SEM-C on 28-Nov-24. NPDR modifications and SEM-24-044 Definition of Curtailment, Constraint and Energy Balancing are expected to be included in agenda of next SEM-C meeting on 19-Dec-24. There has been some delays in the system vendor testing activities, the programme are currently working with the system vendors to mitigate these delays as much as possible and are preparing revised plans based on expected outcomes of the testing delays. Market Participant Engagement approach and NPDR Unit Designation approach have been prepared</p> <p>Tranche 2: Additional milestones for Tranche 2 delivery are being presented as part of today’s workshop. The modification process for the Tranche 2 T&SC modifications is in progress, the system design phase for Tranche 2 has started with the System vendors.</p>
Resourcing		TSO/MO programme teams are fully staffed and engaged to continue work at pace.
Finances		SEMC All-Island Programme sub-committee approved the full funding request for the S&D (phases 3-5) programme on 22nd March 2024.

Key Messages



Market Participant Sentiment is Neutral

- Some participants have sent communications to the programme and RAs regarding duration of Participant Interface Test duration along with considerations for go live planning
- A survey to capture Market Participant sentiment and readiness will be run during December 2025



Key Activities For Action Next Month

- SEM-C to make a determination on NPDR modifications and SEM-24-044 Definition of Curtailment, Constraint and Energy Balancing
- Vendor system build and test to complete



Positive Developments (Since Last Report)

- The T&SC Mod for SDP 02 ESPS, Mod_02_24 “Battery Integration” has been approved by SEM-C on 28-Nov-24.
- Market Participant Engagement approach has been prepared

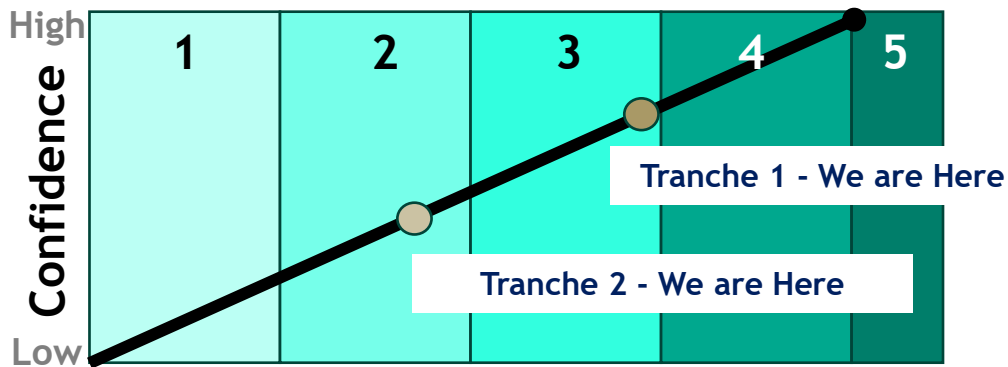


Challenges (Since Last Report)

- Target date for NPDR Modifications approval in June 2024 has not been met
- Vendor system test is behind plan

Scheduling and Dispatch - Tranche 1 & 2 Phase 2 Milestones

SOEF Milestone ID	Milestone	Dates
Tranche 1	Requirements Definition Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives	September 2023
Tranche 1	System Design Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives	March 2024
Tranche 1	TSC, CMS & GC Mods Review Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives by the relevant review group (Mods Committee, Grid Code Review Panel, Capacity Market Workshops respectively)	March 2024
Tranche 2	Requirements Definition Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives	July 2024
Tranche 2	Publication of milestones for Scheduling and Dispatch Programme Tranche 2 Initiatives	September 2024 (Completed December 2024)
Tranche 2	System Design Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives	Jan - Mar 2025
Tranche 2	TSC, CMS & GC Mods Review Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives by the relevant review group (Mods Committee, Grid Code Review Panel, Capacity Market Workshops respectively)	Jan - Mar 2025



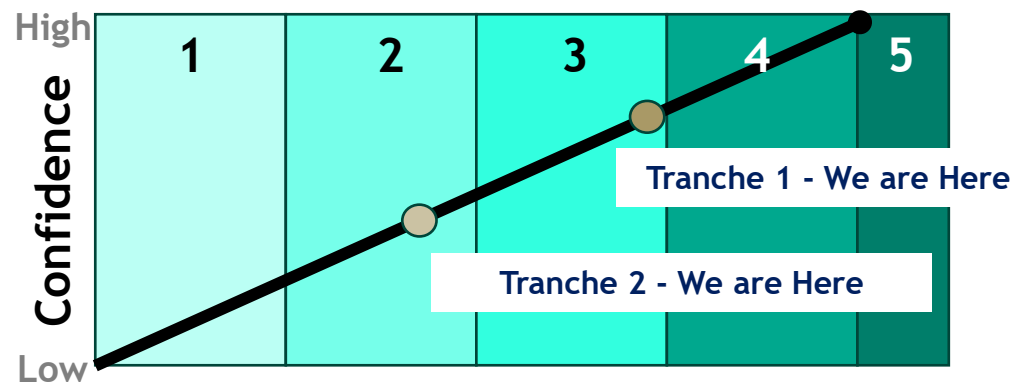
We currently have a **medium - high** level of confidence on the timelines for Tranche 1.

A **low - medium** level of confidence in timelines for Tranche 2.

Confidence levels will increase as milestones are achieved and programme progresses further into Phase 3 for Tranche 1 and Phase 2 for Tranche 2

Scheduling and Dispatch - Tranche 1 Phase 3 Milestones

SOEF Milestone ID	Milestone	Dates
Tranche 1	Regulatory Authority approval for Trading and Settlement Code (TSC), Capacity Market Code (CMC) & Grid Code Mods (GC) for Scheduling and Dispatch Programme Tranche 1 Initiatives	June 2024
Tranche 1	Publication of Technical Specification for Scheduling and Dispatch Programme Tranche 1 Initiatives	July 2024
Tranche 1	Vendor System Build and Test Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives	Dec 2024
Tranche 1	TSO/MO System Test and Validation Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives	Mar 2025
Tranche 1	Participant Interface Test (PIT) Commences for Scheduling and Dispatch Programme Tranche 1 Initiatives	Mar 2025
Tranche 1	Participant Interface Test (PIT) Complete for Scheduling and Dispatch Programme Tranche 1 Initiatives	Mar 2025
Tranche 1	Cutover activities Commences for Scheduling and Dispatch Programme Tranche 1 Initiatives	Mar 2025
Tranche 1	Confirm Go Live Decision for Scheduling and Dispatch Programme Tranche 1 Initiatives	April 2025
Tranche 1	Implementation and Go Live for Scheduling and Dispatch Programme Tranche 1 Initiatives	April 2025

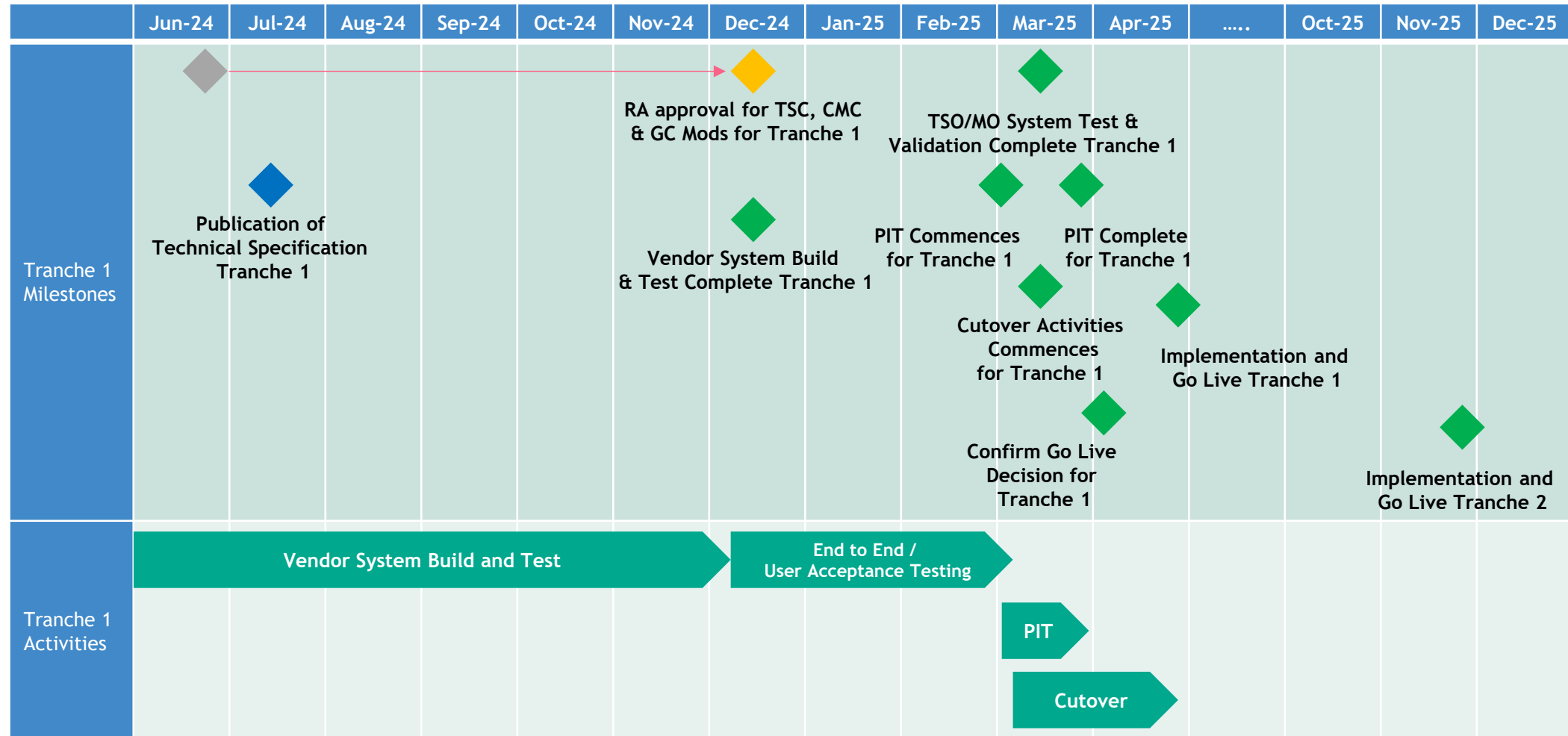


We currently have a **medium - high** level of confidence on the timelines for Tranche 1.

A **low - medium** level of confidence in timelines for Tranche 2.

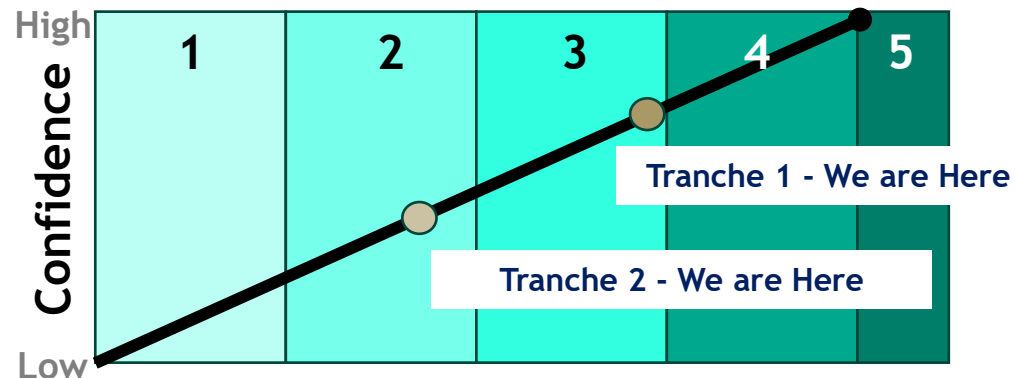
Confidence levels will increase as milestones are achieved and programme progresses further into Phase 3 for Tranche 1 and Phase 2 for Tranche 2

Scheduling and Dispatch - Tranche 1 Programme Milestone Plan



Scheduling and Dispatch - Tranche 2 Phase 3 Milestones

SOEF Milestone ID	Milestone	Dates
Tranche 2	System Build Commenced for Scheduling and Dispatch Programme Tranche 1 Initiatives	Jan - Mar 2025
Tranche 2	Regulatory Authority approval for Trading and Settlement Code (TSC), Capacity Market Code (CMC) & Grid Code Mods (GC) for Scheduling and Dispatch Programme Tranche 2 Initiatives	Apr - June 2025
Tranche 2	Publication of Technical Specification for Scheduling and Dispatch Programme Tranche 2 Initiatives	Apr - June 2025
Tranche 2	Vendor System Build and Test Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives	Jul - Sep 2025
Tranche 2	TSO/MO System Test and Validation Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives	Oct - Dec 2025
Tranche 2	Participant Interface Test (PIT) Commences for Scheduling and Dispatch Programme Tranche 2 Initiatives	Oct - Dec 2025
Tranche 2	Participant Interface Test (PIT) Complete for Scheduling and Dispatch Programme Tranche 2 Initiatives	Oct - Dec 2025
Tranche 2	Cutover activities Commences for Scheduling and Dispatch Programme Tranche 2 Initiatives	Oct - Dec 2025
Tranche 2	Confirm Go Live Decision for Scheduling and Dispatch Programme Tranche 2 Initiatives	Oct - Dec 2025

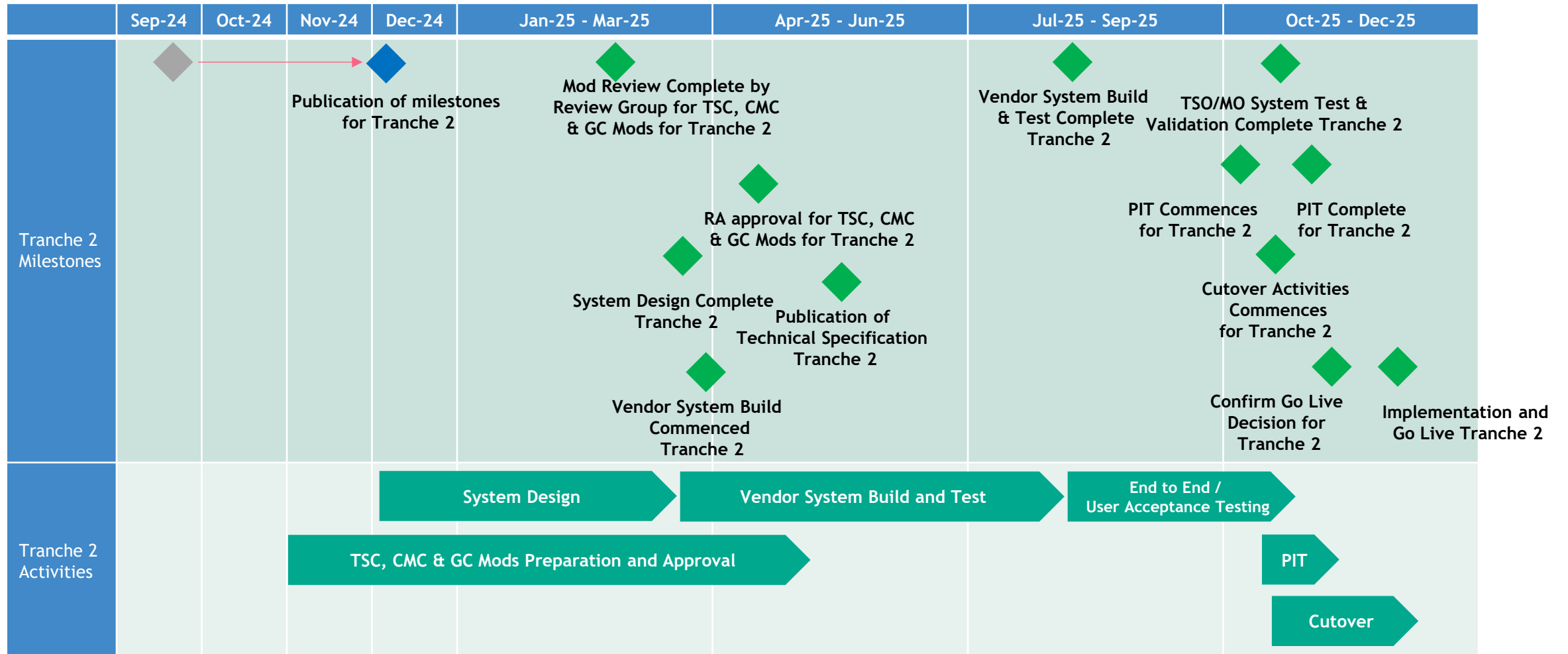


We currently have a **medium - high** level of confidence on the timelines for Tranche 1.

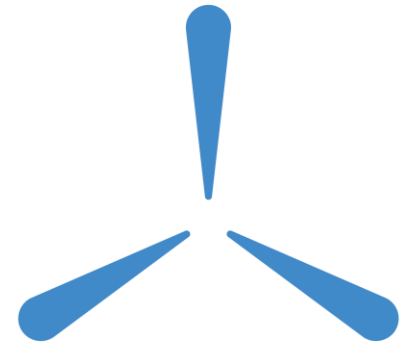
A **low - medium** level of confidence in timelines for Tranche 2.

Confidence levels will increase as milestones are achieved and programme progresses further into Phase 3 for Tranche 1 and Phase 2 for Tranche 2

Scheduling and Dispatch - Tranche 2 Programme Milestone Plan



Scheduling and Dispatch Programme - Market Participant Engagement Update



Scheduling and Dispatch Programme - Market Participant Engagement Topics



1. Market Participant Training

- An overview of the planned training approach and modules for NPDR units in advance of SDP Tranche 1 go-live.



2. Comms & Engagement Update

- An overview of the planned communications and engagement channels between the SDP Programme and Market Participants in 2025.



3. NPDR Unit Designation Process

- An update on the NPDR unit designation process.

SDP Tranche 1 Training - Market Participant Training Approach - Executive Summary

The below summarises the high-level approach for providing training to NPDR participants in advance of go-live.

What?

What topics will be included in SDP training for NPDRs in advance of go-live?

1. How NPDRs submit data to the MPI

A training module which covers how NPDRs will submit data to the balancing market interface. Key topics include submission of:

1. PNs
2. COD
3. VTOD

2. How NPDRs will be dispatched

A training module which covers the types of instruction which NPDRs will receive.

3. How NPDRs will be profiled and included in pricing

A training module which outlines how NPDRs will be profiled and included in pricing. Key topics for inclusion are:

- QBOA
- Imbalance Pricing overview, including Tagging and Flagging
- MWOFF
- Incremental & Decremental Actions

4. How NPDRs will be settled

A training module which outlines how NPDRs will be settled.

5. NPDR Reporting

A training module which outlines where new data and information will appear in reports for NPDR units.

How?

How will this training be provided?



Training Guides

- A range of self-service training material including webinar content, job aids, FAQs, change summary docs, etc.



Virtual Webinars

- Instructor led, virtual classroom-based sessions where the SDP programme team present training content to participants.



Live Demos

- Real time walkthroughs of systems/tools to demonstrate functionality and workflows that will be new to NPDRs following go-live.



Drop In Clinics

- Personalised, one on one or small group sessions with a member of the SDP programme team on a particular training topic.



On Demand Videos*

- Recorded webinars and demo sessions made available to participants to view in their own time.

When?

When will we provide this training?

- Training guides, virtual webinars and demo sessions will be held **in advance of Participant Interface Testing**
 - Drop-in clinics **available upon request** from SDP Programme
 - On demand videos will be available **after the completion of all webinar sessions***

*Provision of on demand videos subject to internal Eirgrid/SONI security and data protection approval.

SDP - Communications & Engagement Update

The below outlines the planned communications and engagement channels with the SDP Programme in advance of SDP Tranche 1 go-live.



Change Summary & FAQ Document

- Publication on the SEMO website of a document outlining the key changes, across unit types, from SDP Tranche 1 initiatives.
- Publication on the SEMO website of a SDP FAQ Document.



SDP Programme Updates

- SDP programme updates issued, via email, to confirmed POC's within market participants with key programme updates.



SDP Open Day

- The SDP Programme will host a standalone session providing information on key activity and timelines in advance of Tranche 1 go-live.



Query Resolution

- Investigation and resolution of market participant queries sent to the SDP mailbox
- Queries can be sent to schedulinganddispatch@eirgrid.com or schedulinganddispatch@soni.ltd.uk



1:1 Meetings

- Scheduled meetings between the SDP team and market participants
- Contact schedulinganddispatch@eirgrid.com or schedulinganddispatch@soni.ltd.uk to request a meeting with the SDP Programme team.



Market Participant Survey

- Surveying of Market Participants to understand support required and readiness for SDP go-live.

SDP - Communications & Engagement Update

The below information outlines the approach for confirmation of SDP points of contact within market participant organisations.

- To support further engagement with market participants, the SDP programme aims to identify a point(s) of contact (POC) in each market participant organisation who are responsible for their organisation's readiness activity for SDP Tranche 1 go-live.
- These POCs will receive communications from the SDP programme in 2025 with key updates on SDP Programme activity, e.g. training invites, Participant Interface Test updates, cutover and go-live updates.
- POCs will be asked to pass on key updates from the SDP programme to their own relevant internal stakeholders.
- The SDP Programme will continue to publish updates on the SEMO website.

1

Submit POC Information

- Submit POC details via the link below
 - <https://eu.surveymonkey.com/r/CFWMFYM>
- Information requested:
 - Organisation
 - POC Name
 - POC Email
 - POC Role

2

SDP Programme POC Confirmation

- The SDP Programme will confirm registration of market participant POCs.

3

SDP Programme Engagement

- The SDP programme will issue SDP specific communications to POCs.

SDP - Market Participant Survey

The below information provides an update on the next SDP Market Participant Survey

SDP Market Participant Survey

The next SDP Market Participant Survey will be live from Thursday 12th December to Friday 10th January.

The survey aims to gather feedback from industry participants on two key topics:

1. Your organisation's readiness and preparation for the SDP Tranche 1 Go-Live
2. Your organisation's feedback on how the SDP programme can support you in advance of the Tranche 1 Go - Live, e.g. training, test environment access, communications, etc.

The survey can be accessed via the below link. Survey details will also be issued via Market Message on Thursday 12th December.

SDP Market Participant Survey: <https://eu.surveymonkey.com/r/CFT237Y>

SDP - NPDR Designation Process

The below information outlines the approach for confirming the wind and solar units to be treated as NPDR upon Tranche 1 go-live.

NPDR Unit Confirmation Approach

1

TSO NPDR Analysis

- Completion of connection data analysis by TSOs to confirm list of NPDR units.

2

NPDR Unit Confirmation

- The SDP programme will contact market participants to confirm their NPDR unit status.
- Market participants can also request for confirmation of their unit dispatch status via email to the SDP Programme.
 - schedulinganddispatch@eirgrid.com
or
schedulinganddispatch@soni.ltd.uk

3

Market Participant Engagement

- The SDP programme will engage with market participants to confirm additional priority dispatch renewable units that request conversion to non-priority dispatch.

4

Tranche 1 NPDR List Cut Off

- A deadline will be confirmed for market participants to confirm their NPDR unit status for inclusion in SDP Tranche 1 cutover activity (c. 1 month in advance of go-live*)
- *NPDR unit confirmation cut off deadline is subject to change and will be confirmed early 2025

Stakeholder Engagement: FPM Industry Workshop

Contacting FPM Programmes

To raise an issue or query for the Future Markets Programmes:

Contact



SDP Queries

SchedulingandDispatch@Eirgrid.com
SchedulingandDispatch@soni.ltd.uk

LDES Queries

LDES@Eirgrid.com
LDESProgramme@soni.ltd.uk

FASS Queries

FASS@Eirgrid.com
FASSProgramme@soni.ltd.uk

SMP Queries

SMP.PMO@Eirgrid.com



FPM Policy

FuturePowerMarkets@Eirgrid.com
futurepowermarketsNI@soni.ltd.uk

Information to Provide

- Your Name
- Your email & phone number
- Your organisation
- Topic of Issue/Query & Programme Name
- Description of the issue or query
- Any additional information to aid in understanding the issue or query
- *(No requirement to email the same query to both EirGrid and SONI email addresses for a relevant programme)*

Future Power Markets: Future Workshop Schedule

Future Discussion Topics

SDP

- Tranche 2 Overviews

FASS

- System Services Supplier Charge consultation - workshop on paper
- Code Development Working Group - ongoing updates

SMP

- Overview of the plan
- Overview of impacts of EU Reintegration on SEM Market Participants

EMP

- CACM 2.0
- FCA 2.0
- CRM27 + (guided by SEMC)

Indicative Date	Location
14 January 2025	Virtual
12 February 2025	TBC (In person / virtual)
12 March 2025	TBC (In person / virtual)