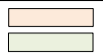




| Balancing Market |  |   |   |   |  |              |                 |                  |                  |
|------------------|--|---|---|---|--|--------------|-----------------|------------------|------------------|
| ID               | Name   | Description   | Impact to Market Participants   | Status  | Resolution Date  | Release Date | Release Version | Date Added       | Date Modified    |
| 5977             | REPT_082   | REPT_082 PUB_AvgOutturnAvail is publishing data for de-registered units   | May cause issues for Market Participants that are validating against PUB_DailyRegisteredUnits   | In Analysis   | Target to include in Rel E<br>Resolution:<br>Software update from vendor   |              |                 | 29 March 2019    |                  |
| 5942             | VTOD Changes Taking Effect on Approval   | Approved changes to VTOD are taking effect on the operational day that the change is approved, rather than the next Trading Day for which Gate Closure 1, has not yet occurred.   | VTOD changes will take effect in the market systems on the date of approval.<br>Note – SEMO are implementing a workaround whilst this defect remains open.  | In Analysis   | Release TBC<br>Resolution:<br>Software update from vendor  |              |                 | 15 March 2019    |                  |
| 5991             | Application of De Minimis Acceptance Threshold (DMAT) in Imbalance Pricing                   | Imbalance Pricing validation is resulting in QBOA volumes greater than DMAT to not be included in Imbalance Pricing calculations. Where a Unit has an Accepted Offer and Accepted Bid, one of which is below DMAT, both volumes are being omitted from the calculation.   | Incorrect QBOA values, resulting in impact to Imbalance Price   | In Analysis   | Target to include in Rel E<br>Resolution:<br>Software update from vendor   |              |                 | 17 May 2019      | 02 August 2019   |
| 6021             | Incorrect application of LOCL/CRLO instruction   | LOCL instruction intermittently not being applied after a CRLO has been issued.   | QBOA are not calculated for the impacted units, resulting in impact to Imbalance Price.   | In Analysis   | Target to include in Rel E<br>Resolution:<br>Software update from vendor   |              |                 | 23 August 2019   |                  |
| 6105             | Units not being flagged on upward slope of reserve curve, despite reserve constraint binding | A Small subset of units have a unique reserve curve whereby they have both a positive slope at the beginning of the curve and a negative slope at the end of the curve. If reserve is binding all units with a non zeroslope should be flagged. The positive slope is not being flagged correctly.                                      | This defect is only present on four units. If the unit is on a positive slope and the constraint is binding the unit will not be flagged and may contribute to the price as a result.   | In Analysis   | Targeted to include in Rel D2<br>Resolution:<br>Software update from vendor  |              |                 | 30 August 2019   | 08 November 2019 |
| 5195             | Report display   | HTML report is displayed in UTC rather than always in local time.   | This issue affects 39 reports. This is a display issue only, as the values and corresponding time interval are correct.   | In Analysis   | Release TBC<br>Resolution:<br>Software update from vendor  |              |                 | 13 July 2019     |                  |
| 5952             | REPT_008: Imbalance Price Report   | Total Unit Availability field within the Imbalance Price Report is being calculated incorrectly.  | The report may display incorrect Total Unit Availability values. The report presents inaccurate information.  | In Analysis   | Release TBC<br>Resolution:<br>Software update from vendor  |              |                 | 01 March 2019    |                  |
| 5845             | REPT_022 Showing Empty   | The Initial Interconnector Flows and Residual Capacity Report (REPT_022) is produced EMPTY on the MPI, and subsequently to the SEMO website. This is an error with the vendor design that causes the report to fail when no SO Trades are available in the system.  | Report unavailable to Market Participants and General Public.   | In Analysis   | Release TBC<br>Resolution:<br>Software update from vendor  |              |                 | 14 December 2018 | 18 October 2019  |
| 5796             | REPT_042   | The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly.  | The Net Interconnector Schedule value is incorrectly reporting as 0 when both interconnectors are on full export. The data for the Moyle Interconnector are sometimes not contained within the calculated and reported value for the Net Interconnector Schedule attribute.   | In Analysis   | Release TBC<br>Resolution:<br>Software update from vendor  |              |                 | 15 November 2018 | 18 October 2019  |
| 82044            | The Interconnector NTC report  | Report is designed to show NTC (Net Transfer Capacity) values however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by National Grid prior to go-live  | Report is designed to show NTC (Net Transfer Capacity) values however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by National Grid prior to go-live  | In Analysis   | TBC<br>Resolution:<br>SEMO are carrying out an impact assessment as this impacts multiple IT systems and also has a knock on impact for other processes. |              |                 | 25 January 2019  |                  |
| 5794             | REPT_103   | The Hourly SO Interconnector Trades reports are failing to publish to the MPI and subsequently to the SEMO website  | Participant unable to acquire these data until this issue is addressed  | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 15 November 2018 |                  |
| SEMO_WEB.001     | SEMO and SEMOpx ongoing issues   | The SEMO and SEMOpx website currently has issues with the dynamic reporting, report retention and ongoing manual workaround to publish reports  | This impact report availability to participants as well as use of dynamic reporting to provide an accurate representation of the static reports. All reports are available in the static section and manual workaround are carried out on a daily basis to ensure reports are not missed  | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 18 January 2019  |                  |
| SEMO_WEB_002     | SEMO and SEMOpx website File retention   | The SEMO and SEMOpx websites currently does not show historical reports.  | MPS are unable to download historical reports from the SEMO and SEMOpx website. A CR has been raised with the website vendor to make these files available  | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 31 January 2019  |                  |
| 109895           | Daily Meter Data Report (Website)  | Duplicate entries are appearing in the Dynamic report for Daily meter data.   | Data is currently duplicated on the following dates in the dynamic meter data report on the website.<br>17th + 27th Nov<br>7th Dec has 3 line entry per timestamp<br>13th Dec<br>11th + 19th Jan.   | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 31 January 2019  |                  |
| 110321           | Incremental & Decremental Price quantity pairs   | When a participant submits 9 Price Quantity Pairs for Incremental and Decremental costs curves the sequences do not see the prices as monotonically increasing and then defaults them to zero. This is a defect and has knock on impacts on the scheduling of LTS, RTC and RTD  | As a workaround participants are requested to not submit 9 PQ pairs when submitting Commercial Offer Data.  | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 15 February 2019 |                  |
| 112877           | Type 3 PNs Validation Error  | TSO rejection of Under Test PNs that have been submitted in the same Type 3 transaction (multiple units in the same xml) as other PNs (i.e. not Under Test) will result in the rejection of all PNs at gate closure. Rather than reverting to the previous approved submission as per the design, the system will apply a 'null value'. | A partial fix is being deployed to resolve the combined submission of Unit Under Test PNs and non-test PNs. However, this is not a complete solution so would request that Unit Under Test PNs continue to be submitted independently. In an event where combined submissions are received in error, the rejection of Under Test PNs should no longer apply a null value to non-test units while the Under Test unit will revert to previous PNs. Any comments associated with rejection will not be available. | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 15 March 2019    |                  |
| 6076             | PNs not used in Imbalance Pricing  | Submitted Physical Notifications not used in Imbalance Price calculation for an isolated Imbalance Pricing Period.  | Incorrect QBOA are calculated for the impacted units, resulting in impact to Imbalance Price.   | In Analysis   | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 23 August 2019   |                  |
| 5587             | Missing Reports on the new SEMO Website  | 2 Reports are currently not publishing to the new SEMO website. REPT_027 (Four Day Rolling Wind Forecast) and REPT_013 (Daily Commercial Offer Data)  | No material impact to Market Participants or General Public as these reports are now being uploaded manually to the SEMO website.   | In the process of submission to the RA's for approval | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 31 August 2018   |                  |
| 5603             | REPT_081 hourly Anonymized INC and DEC Curves  | Currently the report cumulatively adds each MW quantity to the last MW quantity rather than the difference. This results in erroneous MW values in the report.  | The PQ pairs reported in REPT_081 erroneously report values that exceed the generation capacity in Ireland. The report is inaccurate and the commercial bidding behaviour of the aggregated generation on the Island is not accurately represented.   | In the process of submission to the RA's for approval | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 03 October 2018  |                  |
| 5329             | Reports missing 1st ISP of Trade Day   | Reports not showing first ISP interval for trade date in report.<br>REPT_078: Aggregated Contract Quantities for Generation<br>REPT_079: Aggregated Contract Quantities for Demand<br>REPT_080: Aggregated Contract Quantities for Wind   | The MPs will not be able to source data for the first ISP of a trade date from this report until the issue is remedied. These data can be sourced elsewhere. They are available in the ETS Market Results published on the SEMOpx website, D+1.   | In the process of submission to the RA's for approval | TBC<br>Resolution:<br>Software update from vendor  |              |                 | 13 July 2019     |                  |
| 102081           | REPT_006: Daily DI Report D1<br>REPT_007: Daily DI Report D4                                 | For P/S Units, intermittent representation of duplicate values (MWOFF) instructions appearing. This is due to internal processing of records and does not affect the Instruction Profiling process, only the outbound report.   | For P/S units, the Market Participant will need to ignore the duplicate entry until resolved.   | Unplanned   | No Confirmed Delivery date   |              |                 | 22 November 2018 |                  |

SEMO, SEMOp  
Known Issues Report  
15 November 2019

New/ Modified this week  
Closed This week



|      |  |   |   |             |   |  |  |  |                 |  |
|------|--|---|---|-------------|---|--|--|--|-----------------|--|
| 6104 | Calculation of QAO/QAB during Min On Time of a unit. | Only first order SYNC Profile is being sporadically calculated in QBOA, resulting in only QAB when both QAO/QAB should be present during Min On Time of a unit. | The defect affects a small subset of fast acting units. This defect occurs occasionally during the Min On Time of these units when they have been dispatched above their Minimum Stable Generation.<br><br>No QAO (Inc) is calculated, resulting in the QBOA being incorrect sporadically over the Min On Time of the unit. | In Analysis | TBC<br><br>Resolution:<br>Software update from vendor |  |  |  | 11 October 2019 |  |
|------|--|---|---|-------------|---|--|--|--|-----------------|--|

SEMO Settlement

| ID          | Name  | Description   | Impact to Market Participants   | Status      | Resolution Date  | Release Date | Release Version | Date Added        | Date Modified     |
|-------------|---|---|---|-------------|--|--------------|-----------------|-------------------|-------------------|
| 6054        | CFC calculation is including values for intervals prior to Market Start   | COCMWP element of CFC was incorrectly calculated from 00:00 on 30/09/18 instead of 23:00 on 30/09/18.   | Some participants have been over paid CFC in the first week of market for M+4.  | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 12 July 2019      | 09 August 2019    |
| 6065        | Re-settlement of DSU Difference charges   | A defect fix in release C corrected incorrectly applied DSU difference charges within Initial settlement. These charges should be reflected / refunded in re-settlement due to the fix for the defect. This is not being reflected within the re-settlement calculation of difference charges and on the re-settlement settlement documents.  | The correction of incorrect difference charges applied to DSUs are not being reflected within their re-settlement statements or settlement documents.   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 19 July 2019      | 09 August 2019    |
| 6083        | QAQBIAS / QABBIAAS incorrect ordering of ranked set for calculation leads to incorrect result                                   | M+4 QABBIAAS & QABUNDEL volumes are being calculate lower than expected outcomes.<br>Similar to QABBIAAS defect 6047  | Ranked Set is being presented to the calculation by ranking number descending within position K of the QABBIAAS & QABUNDEL calculations incorrectly. This should be ascending   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 09 August 2019    | 23 August 2019    |
| 6047        | QAQBIAS / QABBIAAS incorrect ordering of ranked set for calculation leads to incorrect result                                   | Initial Calculation of ordering & ranking not performing in ascending order.  | Ranked Set is being presented to the calculation by ranking number descending within position K of the QAQBIAS / QABBIAAS calculation incorrectly. This should be ascending   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 09 August 2019    | 23 August 2019    |
| 5808        | FMOC FX rate applied not aligned with the Trade and settlement code 1.3.9.  | FMOC is applying the trading day exchange rate of the last day of the month.  | FMOC is applying the trading day exchange rate of the last day of the month.  | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 11 January 2019   | 30 August 2019    |
| 6044        | QD determinant missing from REPT_044 in indicative & initial reports for a range of units and dates                             | QD determinant missing from REPT_044 in indicative & initial reports for a range of units and dates based on Reliability Options not being present for the units.   | if a GU does not have an RO in which to calculate difference charges QD not present on REPT_044 as it is calling the value from the difference charges calculations. Result is QD is never published in REPT_044 for affected units (particularly wind units)   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 13 June 2019      | 30 August 2019    |
| 5953        | REPT_044 missing Accept time for QAO and QAB determinants   | Settlement Report not showing Accept Times for QAO & QAB  | Market Participants unable to view the accept time of QBOAs used within Settlement  | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 01 March 2019     | 30 August 2019    |
| 5314        | REPT_043, REPT_044  | The timestamp attribute in the Value element contains +1 second, which it should not.   | Market participants and any third-party system providers should ignore the additional 1-second on the timestamp and consider the time to be exactly on the ISP interval.  | Unplanned   | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 13 July 2018      | 30 August 2019    |
| 123413      | CNL in CFC not being calculated correctly in M4   | No Load costs are not being paid correctly in some instances in CFC calculation of M+4.   | Multiple participants may be underpaid until defect is fixed.   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 12 July 2019      | 06 September 2019 |
| 5772 / 6072 | Capacity Charges/Payments   | CCC, CCP and CSOCDFPP settlement for NI units not applying the Annual Capacity Exchange rate as per G.1.3.5 & G.1.3.6. Balancing market FX rate incorrect being applied.  | CCC, CCP and CSOCDFPP settlement for NI units not correct.  | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 15 November 2018  | 20 September 2019 |
| CR118       | Defect 6066 - CSB not applying a default value of zero in settlement calculations where data is not present                     | Where data is not present in CSB, a default value of zero shall apply within the settlement calculations to allow for the full calculation, publication of 48 trading periods that is to be reflected within statements, reports. A default value is not being applied resulting in missing trading periods.  | Seeing inconsistencies between trading periods for a number of charge codes on statements & reports within Indicative, Initial and re-settlement. Unable to correctly shadow settlement off inconsistent statements & reports   | In Analysis | Target to include in Rel E<br><br>Resolution:<br>Software update from vendor |              |                 | 19 July 2019      | 23 August 2019    |
| 5944        | FPN Curve not applying Heat State to CFC inputs correctly   | CSB not receiving correct FPN curve from Balancing Market resulting in incorrect Start-Up status.   | Incorrect or No Heat State being applied within CSB, therefore Start-Up costs not being included within the CFC calculation. No recoverable costs are being calculated and saved from starts, no load and shutdowns   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 22 February 2019  | 18 October 2019   |
| 110121      | Settlement reports are only being kept for 2 months   | Due to a previous issue with Settlement reports produced in MMS only having a retention of 2 months in the MPI (#5886). They now need to be restored via a data file for the missing months.  | Settlement reports/documents/statements unavailable to participants for the period up until the fix for 5886 was applied (July 2019). Restore of data will make all these available once again  | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 20 September 2019 |                   |
| 5997        | ISEM CSB FX rate after short day incorrect  | After the clock change the push & or CSB is not applying the FX rate to the trading period 23:30 and 00:00 correctly when they change.  | Inaccurate settlement due to FX rate for 1hour period   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 12 April 2019     | 16 August 2019    |
| 6001        | ISEM Slope Error  | 31st Indicative related to long day affecting 11 units - still being investigated by vendor   | Multiple units had no BOAs created for the 31 <sup>st</sup> March Indicative Settlement IP run.   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 12 April 2019     |                   |
| 5980        | CRM Unit Capacity values being knocked off following Reg import due to overlapping date ranges                                  | A number of unit CRM Unit capacity is being set to zero following the import of registration data. This is due to a system defect of how it handles overlapping dates   | Where the CRM unit capacity was replaced with a zero due to overlapping dates, Capacity payments will not have been calculated due to missing qCCOMMISS value   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 17 May 2019       |                   |
| 5339        | REPT_043  | Incorrect rounding applied to detail records. Summary and Detail records do not sum correctly.  | Inconsistency between detailed and summary records within the same REPT_043. Research indicates this to be small amount relative to document totals.  | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 13 July 2018      |                   |
| CR092       | CR092 - Loss Factor Application for Interconnectors in Settlement   | Change required for the provisions for loss-adjustment when an Interconnector is exporting (see below). This Change Request introduces the omitted provisions, as they are resulting in incorrect settlement outcomes.  | Loss factors (export) incorrect on interconnectors in settlements leading to underpayment to this point in the market   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 07 June 2019      |                   |
| 5998        | Differences in BOA values between OUI and CSB   | Differences in BOA values between OUI and CSB intermittently  | Missing volumes from Initial IP leading to inaccurate balancing settlement  | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 12 April 2019     |                   |
| 105608      | Dropdown filters not available on the SEMO website Settlement Calendar  | SEMO Website Settlement Calendar > Publication > "Settlement Documents" is not present for users to filter.   | 11/03/2019 operational day is not available and possibly additional trade dates. We will confirm these dates once available   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 15 March 2019     |                   |
| 113784      | ISEM_OUI_ExPost_Instruction_Profile_M+4_Generator_Operational_Characteristics_changes_required_for_01/10/2018_and_going_forward | The Controllable flag status in registration details contained within Generator Operational Characteristics that also has Technical Offer Data don't match what's in the Resource Balancing screen. This is an issue while trying to rerun IP for M+4. The registration details within Initial Ex-Post \ Initial Instruction Profile \ Instruction Profile Input \ Generator Operational Characteristics screen are incorrect compared to what's in Market Information \ Registration \ Interface Views \ Resource Balancing this is affecting controllable flag status | M+ 4 Resettlement will move back into a regression test phase for a short period and re-planned for production. An update will be provided by the settlement team with the appropriate changes made to the settlement calendar.   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 15 March 2019     |                   |
| 113353      | QBOA defect for Error in Slope messages resulting in no QBOAs   | There are no IP QBOAs created for GU_X at the end of the day error message appears: Error in Slope calculation for unit GU_X  | No BOA volumes are generated for the units in question for certain trading periods. This results in missing BALIMB payments and charges in the billing runs. To date this has only affect thermal generator units and DSUs.   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 15 March 2019     |                   |
| 5890        | QD and QM not matching on long day (28/10/18)   | Long Day Trading periods not aligned between MAMI and CSB.  | Trading Periods misalignment has resulted in the Long day trading periods being incorrectly settled within Initial Settlement.  | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 01 March 2019     |                   |
| 5891        | IPQBOA availability not correctly included in QBOA calculation  | The QBOA formula is to take the minimum of availability and FPN or previous dispatch instruction profile in the calculation of negative quantities.<br><br>QBOA formula may not have real-time availability in the correct point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile and availability if any other QBOA.   | The QBOA formula is to take the minimum of availability and FPN or previous dispatch instruction profile in the calculation of negative quantities.<br><br>QBOA formula may not have real-time availability in the correct point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile and availability if any other QBOA. | In Analysis | TBC  |              |                 | 27 September 2019 |                   |
| 6110        | Biased & undelivered QBOA quantities calculated incorrectly in CSB.   | Incorrect calculation of QABBIAAS and Undelivered quantities.   | CPREMIUM CDISCOUNT and CCURL charges incorrectly being applied, where a unit does not have an Ex-Ante position.   | In Analysis | Release TBC<br><br>Resolution:<br>Software update from vendor                |              |                 | 27 September 2019 |                   |

**SEMO, SEMOpX  
Known Issues Report  
15 November 2019**

New/ Modified this week   
Closed This week

|            |   |  |  |             |   |            |  |                  |                  |
|------------|---|--|--|-------------|---|------------|--|------------------|------------------|
| TFS_102743 | Calculation of FSQC is not doing correct check for qCCOMMISS != 0 for the interval of calculation | FSQC calculates start of the First Capacity Year, but should have referenced that there would be problems also for the calculation of the end of the Capacity Year and start of next capacity year.    | Manually calculated and approved for input into the system directly as a workaround until system fix available   | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 04 October 2019  | 18 October 2019  |
| 135352     | Updated PMO market prices cannot be made effective for Tariff Year (Only 1st January onwards)     | The PMO market prices is changed each tariff year by the RAs which is 01/10/ - 30/09 but CSB only allows the user to input a Market Price from the 01/01 each year.                                    | This will not allow CSB to calculate Variable market operator charges on a Tariff year as required. Modification and system CR required on the basis of the definition of year relevant to this parameter. (PVMO)  | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 04 October 2019  |                  |
| 6148       | Settlement Document Creation  | Settlement Document Creation is limited to four Billing Periods.   | Vendor has stated limiting Settlement Document runs to max of four billing periods as a workaround. This means at least two Settlement Documents have to be issued on weeks where there are more than four billing periods to be settled.  | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 18 October 2019  |                  |
| 6162       | Access to Settlement reports in MPI before a participant becomes market effective                 | A user who is registered in the Balancing Market receives a market effective date. They are not able to access any published settlement information in the MPI before this date market effective date. | New users will not be able to access historical I-SEM settlement data before their registration date in the MPI. Public reports are published to the SEMO website. Users will be unable to access settlement reports from before registration.   | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 25 October 2019  |                  |
| 125862     | IP Push times (Instruction Profiler Application)  | IP Push times of settlement data is not performing as expected for daily IP Pushes.  | Can cause delays to daily Indicative & Initial settlement publication timelines  | In Analysis | TBC   |            |  | 25 October 2019  |                  |
| 6165       | Pseudo Dis not being created for DSU Desync Instructions in Settlement IP                         | The Settlement Instruction Profiler is skipping over DSU desync instructions issued by the TSO. Resulting in incorrect BOAs within Settlement.   | DSUs are not being desynced correctly within settlement IP as per effective time of desync instructions. Resulting in incorrect BOAs and settlement. Due to the IP skipping over the instruction the unit is being seen as kept on longer than the instructed desync effective time within the submitted DI. | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 08 November 2019 |                  |
| 6131       | REPT_044 potential loss of records  | REPT_044 potential loss of records due to not having exception on NULL value when comparing dates  | Missing records relating to fixed cost settlement in situations where there is no value in Initial for a determinant but there is a value in resettlement  | Closed      | CSB Rel D2 13/11/2019                                     | 13/11/2019 |  | 08 November 2019 | 15 November 2019 |
| 140567     | Non-Controllable to Controllable - Incorrect CUNIMB   | Uninstructed Imbalance (CUNIMB) should not apply to non-controllable, non-dispatchable units across the whole day prior to change effective.   | Affected units charged across the whole day prior to change effective. This should not apply as the change does not happen until 23:00 on effective trade date   | In Analysis | Release TBC<br>Resolution:<br>Software update from vendor |            |  | 15 November 2019 |                  |