SEMOpx

ID	Name	Description	Impact to Market Participants	Status	Resolution/Date	Release Version
92601	ETS Auction Results Message	Message log is not retaining the message indicating availability of the ETS Auction Results.	No material impact to SEMOpx Members. Members can view all auction results. Members will need to look at auction results reports/screens to determine availability of auction results, as opposed to reviewing the message log.	In Analysis	TBC with EPEX	
SEMOpx.001	Production of Bid/Ask Curves Report	Bid/Ask Curves report fails to generate following an auction, for a given jurisdiction, when there are no orders received for that auction.	Low impact to Members as the file would otherwise be empty. However, this defect will be remedies prior to go-live.	In Analysis	TBC with EPEX	
SEMOpx.003	REMIT Reporting	Known issue with the delay in reporting SEMOpx Member transaction to ACER REMIT platform. Testing of solution ongoing.	SEMOpx Member transactions are not reported to ACER until this is resolved.	In Analysis	TBC Resolution: Deployment of internal solution to production usage.	

Balancing Market

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5195	Report display	HTML report is displayed in UTC rather than always in local time.	This issue affects 39 reports. This is a display issue only, as the values and corresponding time interval are correct.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5329	Reports missing 1st ISP of Trade Day	Reports not showing first ISP interval for trade date in report. REPT_078: Aggregated Contract Quantities for Generation REPT_079: Aggregated Contract Quantities for Demand REPT_080: Aggregated Contract Quantities for Wind	The MPs will not be able to source data for the first ISP of a trade date from this report until the issue is remedied. These data can be sourced elsewhere. They are available in the ETS Market Results published on the SEMOpx website, D+1.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5497	VTOD Soak Times	When retrieving VTOD from the MPI via type 2 or type 3, the SOAK WARM QUANTITY values are incorrect. The values shown are the SOAK HOT QUANTITY values. Please note: the integrity of the VTOD set is unaffected. This is simply an incorrect display in the MPI.	This leads to confusion for MPs as they cannot view the accurate Soak WARM QUANTITY values. The SO and MO approve the correct values, and those are used in the Scheduling & Dispatch process.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5575	REPT_050 Imbalance Price Supporting Information Report	The report no longer contains duplicates items (5209) however now contains an undocumented field 'Constraint Id'	Market Participants continue to use the report as available until a resolution is achieved. Handling of Constraint Id field will be discussed at a future MTCG meeting.	Planned Release Date	14 Dec 2018 Resolution: Updated I-SEM Technical Specification, Volume C. to include definition of Constraint IDs	
5587	Missing Reports on the new SEMO Website	2 Reports are currently not publishing to the new SEMO website. REPT_027 (Four Day Rolling Wind Forecast) and REPT_013 (Daily Commercial Offer Data)	No material impact to Market Participants or General Public as these reports are now being uploaded manually to the SEMO website.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5603	REPT_081 hourly Anonymized INC and DEC Curves	Currently the report cumulatively adds each MW quantity to the last MW quantity rather then the difference. This results in erroneous MW values in the report.	The PQ pairs reported in REPT_081 erroneously report values that exceed the generation capacity in Ireland. The report is inaccurate and the commercial bidding behavior of the aggregated generation on the Island is not accurately represented.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5635	REPT_102: Hourly Dispatch Instructions Report Intermittently Fails to generate in XML format.	Some instances of the PUB_HrlyDispatchInstr report (REPT_102) in XML format have failed to generate on the MPI and as a result, are also no appearing on the public website. The report is generated and available in HTML format.	The instance of the Hourly DI Report is not available in XML format until it is published as part of the Daily DI Reports, which are unaffected by this issue. The report is available in HTML.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5641	Incorrect MW QTY values in REPT_078/079	MW QTY values in REPT_078, _079, _080 are not being calculated correctly.	Participants cannot rely on these data until the issue is resolved. Participants should use alternate means to formulate these totals. These data are available at the individual portfolio (unit) level in the ETS Market Results files published D+1.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor.	
5644	REPT_011 Duplicate Entries	Entries for each COD offer type (Simple/Complex) leading to the duplicate entries in Daily Technical Offer Data Report	Impacting units with both Simple and Complex COD submissions. Participants to continue to use report as normal	In Analysis	TBC Resolution: Software update from vendor.	
5740	Annual CLAF Report not produced and available via MPI	REPT_023: Annual CLAF Report is not produced and available via the MPI.	The Annual CLAF is published to the SEMO website in XLS format. The production of the XML version (specified as REPT_023) is subject to a software update from the vendor. Market Participants and General Public audiences can download the data from the SEMO website, albeit in a different format.	In Analysis	Potential Day 1 Plus Resolution: Software update from vendor	
5751	REPT_014: Daily Demand Control Data	REPT_014 is producing incorrect demand control values	The data in the report are incorrect and not available from other sources	In Analysis	TBC Resolution: TBC	
5794	REPT_030, REPT_103	The Daily and Hourly SO Interconnector Trades reports are failing to publish to the MPI and subsequently to the SEMO website	Participant unable to acquire these data until this issue is addressed	In Analysis	TBC Resolution: Software update from vendor.	
5796	REPT_042	The Forecast Imbalance Report is not calculating the some of the data within the reports correctly.	The Net Interconnector Schedule value is incorrectly reporting as 0 when both interconnectors are on full export. The PN calculations are incorrect. The data for the Moyle Interconnector are sometimes not contained within the calculated and reported value for the Net Interconnector Schedule attribute.	In Analysis	TBC Resolution: Software update from vendor.	
5812	REPT_068 UOM error	The Dispatch Quantity report (REPT_068) erroneously calculates the "Dispatch Quantity" field as MW for P/S units when in pumping mode. These values should be calculated and reported as MWh.	MPs will observe incorrect values for pumping mode MWh values in this report until remedied. Settlement is unaffected as those calculations use metered generation.	In Analysis	TBD Resolution: Software update from vendor.	
102371	Retention of static reports on SEMO website	The SEMO website is currently archiving static reports after two weeks. There is a request from Market Participants and General Public audiences to retain those files for a longer duration.	Files not available on the SEMO website after two weeks.	Closed	04 December 2018 Resolution: Software configuration from vendor.	
BalMkt.901	REPT_006: Daily DI Report	For P/S Units, intermittent representation of duplicate values (MWOF) instructions appearing. This is due to internal processing of records and does not affect the Instruction Profiling process, only the outbound report.	For P/S units, the Market Participant will need to ignore the duplicate entry until resolved.	In Analysis	TBC Resolution: TBC	
BalMkt.902	REPT_006: Daily DI Report	This report is appearing EMPTY in the MPI and website.	There are no data available in the report.	Closed	05 December 2018 Resolution: Configuration to change timing of report. Nor appears with data.	
BalMkt.904	REPT_022: Initial Interconnector Flows and Residual Capacity	This report is appearing EMPTY in the MPI and website.	There are no data available in the report.	In Analysis	TBD Resolution: TBD	

SEMO Settlement

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5314	REPT_043, _044	The timestamp attribute in the Value element contains +1 second, which it should not.	Market participants and any third-party system providers should ignore the additional 1-second on the timestamp and consider the time to be exactly on the ISP interval.	In Analysis	TBC Resolution: Software update from vendor.	

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5322	REPT_048 Collateral Report	PUBLICATION_TIMESTAMP attribute is incorrectly assigned the start time of the credit assessment, rather than the finish time.	The difference in time is very brief and has no material effect on the report quality.	In Analysis	TBC Resolution: Software update from vendor.	
5339	REPT_043	Incorrect rounding applied to detail records. Summary and Detail records do not sum correctly.	Inconsistency between detailed and summary records within the same REPT_043. Research indicates this to be small amount relative to document totals.	In Analysis	TBC Resolution: Software update from vendor.	
5654	Incorrect result for CDISCOUNT and CPREMIUM for the IRCU unit in REPT_043	In REPT_043, the CPREMIUM & CDISCOUNT charge calculations for the IRCU unit are incorrect due to missing data.	The REPT_043 will be incorrect for these charge types until the issue is resolved within the software.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5657	Biased Quantities for Generator Units registered as part of an Autoproducer site	Biased Quantities are currently being calculated for all generator units which is registered as part of an Autoproducer site.	The SEMO settlements team has developed a work around for this issue. We will retain the item on this list, but it has no impact on the Market Participants.	In Analysis	TBC Resolution: Software update from vendor.	
5658	REPT_044, incorrect values for QCOB, QCNET	Settlement Report is reporting QCOB and QCNET as daily values instead of 30 minute values, the calculation is working as designed using each ISP values in the Settlement calculations.	Minimal Impact the report only represents a single value for both QCOB and QCNET in REPT_033, the settlement calculation is unaffected.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5741	FPN / Controllable Wind (DQ)	PN and Availability are not being profiled correctly i.e. the start and end of trading period effective values.	DQ values not correct, leading to incorrect settlement charge calculations in all settlement artefacts	In Analysis	Jan 2019 Resolution: Software update from vendor.	
5757	The FPN value in IP is different from CSB	QFPN being calculated in MMS based on values of FPN profile on each half hour boundary point only and not considering changes in profile within the half hour.	FPN within period leading to incorrect Instruction Profiling outcomes, affecting quality of data used for settlements determinants and charge type calculations.	In Analysis	Jan 2019 Resolution: Software update from vendor.	
5761	Fixed Costs	Current logic needs to be modified so that CSB gets the correct complex offer data for when a complex bid has been used for a BOA. Fixes required on both Settlements System (CSB) and upstream Market Systems (MA/MI).	Some Fixed Cost calculations are incorrect.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5766	Actual Availability	IP Time Weighted Average calculation of qAA only referencing beginning and end of trading period	In some cases, qAA not correct.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5652	Interconnectors	CIMB, Premium & Discount for IRCU and IEU not using QAO and QAB.	Interconnector settlements for CIMB, CPREMIUM, CDISCOUNT not correct.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5646	Autoproducers	Traded positions of TU units are not being considered for difference payments and charges.	Difference Charges and Payments for autoproducer units not correct when traded positions exist.	Planned Release Date	Jan 2019 Resolution: Software update from vendor.	
5772	Capacity Charges/Payments	CCC, CCP and CSOCDIFFP settlement for NI units not applying the Annual Capacity Exchange rate as per G.1.3.5 & G.1.3.6. Balancing market FX rate incorrect being applied.	CCC, CCP and CSOCDIFFP settlement for NI units not correct.	In Analysis	TBC Resolution: Software update from vendor.	
STTL.905	Currency adjustment charge defect	CCA is not being calculated for Supplier lite windfarms registered as suppliers. CCA should be calculated for all supply units (currently only being charged if QMLF < 0)	Settlement Reports/Documents/Statements incorrect	In Analysis	TBC Resolution: TBC	
5779	CFC Issues	Incorrect application of Complex/Simple COD in BOA calculation	Incorrect PBOA values, resulting in impact to Imbalance Price	Complete	06 Dec 2018 Resolution: Software update from vendor.	
5785	RTQBOA: PBOA COD	Intermittent switching PBOA from Simple to Complex COD	Incorrect PBOA values, resulting in impact to Imbalance Price	In Analysis	TBD Resolution: Software update from vendor.	
103722	CFC not available in Settlement artefacts	Due to internal datatransfer issues, the CFC costs are not available in the settlement artefacts	CFC not available in Settlement artifacts	Planned Release Date	Jan 2019 Resolution: Software update from vendor (included with #5761)	
5799	Incorrect CFC and Premium Payments	Caused by incorrect QBOA calculation in particular circumstances	CFC and Premium data incorrect	Planned Release Date	Jan 2019 Resolution: Software update from vendor	
5743	CRM Sttl, W/in Day Difference Charges	CRM Within Day Difference Charges will not make use of a BOA where there is both a QAO and a QAB.	Calculation incorrect at the time.	Planned Release Date	Jan 2019 Resolution: Software update from vendor	
5804	No Load Cost calculation in CFC	Recoverable No Load Costs in CFC double what they should be	Incorrect value in CFC for these cases	Planned Release Date	Jan 2019 Resolution: Software update from vendor	