	SEMO Known Issues Report Friday 10 December 2021					New/ Modified this week Closed This week						
	Balancing Market											
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified			
147498 (5977)	REPT_082	REPT_082 PUB_AvgOutturnAvail is publishing data for de-registered units	May cause issues for Market Participants that are validating against PUB_DailyRegisteredUnits	In Analysis	Release: TBC Resolution: Resolution not fully successful in Release G, workaround implemented. Subject to further change.			Friday 29 March 2019	Friday 2 July 2021			
147526 (5942)	VTOD Changes Taking Effect on Approval	Approved changes to VTOD are taking effect on the operational day that the change is approved, rather than the next Trading Day for which Gate Closure 1, has not yet occurred.	VTOD changes will take effect in the market systems on the date of approval. Note – SEMO are implementing a workaround whilst this defect remains open.	In Analysis	Release: TBC Resolution: Resolution not fully successful in Release G, workaround implemented. Subject to further change.			Friday 15 March 2019	Friday 2 July 2021			
179136 (168634)	Incorrect application of COD in Imbalance Pricing	Imbalance Pricing is in certain circumstances applying Complex COD for a Price Bid Offer Acceptance (PBOA); where Simple COD should be applied.	Incorrect PBOA values being applied, resulting in impact to Imbalance Price.	Planned Resolution	Confirmed for Release I Resolution: Software update from vendor		I	Sunday 22 March 2020	Friday 3 December 2021			

SEMO Settlement											
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified		
147496 (5980)	CRM Unit Capacity values being knocked off following Reg import due to overlapping date ranges	A number of unit CRM Unit capacity is being set to zero following the import of registration data. This is due to a system defect of how it handles overlapping dates	Where the CRM unit capacity was replaced with a zero due to overlapping dates, Capacity payments will not have been calculated due to missing qCCOMMISS value	In Analysis	Release TBC Resolution: Software update from vendor			Friday 17 May 2019			
146749 (5447)	Currency Jurisdiction being set to NULL where jurisdiction is not ROI or NI.	REPT_055, REPT_056, REPT_059, REPT_060 currency publication being set to null where jurisdiction is not ROI or NI.	Publication error where a units jurisdiction is registered other than ROI or NI.	Planned Resolution	Confirmed for Release I Resolution: Software update from vendor		I	Friday 13 December 2019	Friday 3 December 2021		
172107	CFC CSU Not Processed Correctly	There are two problems with payment of Startup cost in situations where there are two (or more) Periods of Physical Operation (PPOP) that starts within a Settlement Imbalance Period. 1) It is only the last Periods of Physical Operation (PPOP) that will get the Startup Cost as the function in CSB does an update of the interval value instead of an addition of each of the PPOP values. This is easy to fix in CSB. 2) The warmth state is not set correct for the second (or third/fourth) PPOP. The warmth state is given by MA as a Settlement Imbalance Period flag per resource.	In the situation with a unit X for the half hour period ending 19:00 on 25.08.19: Both of the PPO will have a warmth state set to C (cold). This does not matter for this specific scenario since the Hot/Warm/Cold Start Up costs are all the same, but that is not always the situation.	Partially Resolved	Release:TBC Resolution: CSB portion resolveded in Release G – MMS fix to follow in future release			Friday 12 June 2020	Friday 2 July 2021		
146871	Incorrect Instruction Profile created	Incorrect Instruction Profile created I scenarios being investigated by the Vendor (ABB)	BOA volumes may be incorrect in a small specific number of scenarios affecting BALIMB Settlement amounts	In Analysis	TBC Resolution: Referred to vendor			Friday 4 December 2020			
146559 (236999)	Incorrect DQ calculation for Interconnectors, feeding to settlement	Workaround implemented in settlements so no impact on PTs, Linked to new defect 236999 - DA and IDT Push only brings through positive values for IC;	I/C BOA volumes may be incorrect in a small specific number of scenarios affecting BALIMB Settlement amounts	In Analysis	TBC Resolution: Referred to vendor			Friday 4 December 2020	Friday 22 October 2021		
209147	QABNF appears incorrect in the Settlement Calculations for a specific unit.	QABNF appears incorrect in the Settlement Calculations for a specific unit. It appears that SEMO might be using a 0 QM in the QFPNNF calculation rather than the QM of the SU.	Incorrect QABNF in settlement calculation for a specific generator unit for a specific date.	Planned Resolution	Confirmed for Release I Resolution:		I	Friday 19 February 2021	Friday 3 December 2021		
227553	COD retrieval over day boundary	Issue in MI that is causing Commercial Offer Data to apply incorrectly in specific scenarios. As per vendor update, this problem is applicable only to Simple COD.	In certain scenarios units can be settled on incorrect simple COD for the 23:00 and 23:30 Imbalance Settlement Periods.	Planned Resolution	Confirmed for Release I Resolution:		I	Friday 9 July 2021	Friday 3 December 2021		
228271	EUPECC (supplier units undefined exposure for capacity charges) FX rate		EUPECC is reduced by ~3% for all applicable PT's.	In Analysis	TBC Resolution:			Friday 23 July 2021			
239312/ SF 01667485	Instruction Profiler – Intersection point 'Error in Slope'	Error in Slope message caused by an error in calculating the intersection point between closing profile & target profiles The reason for the error is an approximation used in calculation brings the break point past the FPN crossover. Once past that point the calculation can no longer find the FPN line to find the intersection onint.	The IP throws a generic error and skips processing for that unit for that study horizon. The fix to address the majority is to improve the accuracy of the break point calculation.	In Analysis	TBC Resolution:			Friday 5 November 2021			
235405 SF 01643510	CSU not paid when first ISP of the POPO is settled on simple	The system only considers the BOAs in the first Imbalance Settlement Period (ISP) of a Period of Physical Operation (POPO) for the calculation of CSU. However it should consider all BOAs associated with a SYNC dispatch instruction in the determination of CSU. There should be a check for a Synchronise Dispatch Instruction. CSU should still be associated with the first ISP of the POPO only and only be paid once per POPO. The interface between MA and CSB will need to be extended for this information to be used in CSB). Has Complex Order should be set to Yes if there is at least one Synchronise Dispatch Instruction in POPO with Complex bid.	CSU not paid when first ISP of the POPO is settled on simple	Planned Resolution	TBC Resolution: referred to vendor			Tuesday 15 September 2020	Friday 24 September 2021		
146857	Process does not allow TOD to change	Process does not allow TOD to change on 23:00 (currently a single TOD set per settlement day only is facilitated)	No effect on BALIMB settlement amounts to date	In Analysis	TBC Resolution: Referred to uppdar			Friday 4 December 2020			
244953	Bill case performance for last day of billing period	Bill case processing for the last day of billing period is taking over 2 hours to complete (normally takes 30 minutes)	Risk of late settlements and credit publications due to longer than expected processing times	In Analysis	Referred to vendor TBC Resolution:			Friday 10 December 2021			