SEMO, SEMOpx Known Issues Report 17 July 2020

New/ Modified this week Closed This week



Balancing Market									
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified
147498 (5977)	REPT_082	REPT_082 PUB_AvgOutturnAvail is publishing data for de-registered units	May cause issues for Market Participants that are validating against PUB_DailyRegisteredUnits	In Analysis	Release TBC Resolution: Software update from vendor			29 March 2019	17 April 2020
147526 (5942)	VTOD Changes Taking Effect on Approval	Approved changes to VTOD are taking effect on the operational day that the change is approved, rather than the next Trading Day for which Gate Closure 1, has not yet occurred.	VTOD changes will take effect in the market systems on the date of approval. Note – SEMO are implementing a workaround whilst this defect remains open.	In Analysis	Release TBC Resolution: Software update from vendor			15 March 2019	
146802 (5195)	Report display	HTML report is displayed in UTC rather than always in local time.	This issue affects 39 reports. This is a display issue only, as the values and corresponding time interval are correct.	In Analysis	Release TBC Resolution: Software update from vendor			13 July 2019	
147516 (5952)	REPT_008: Imbalance Price Report	Total Unit Availability field within the Imbalance Price Report is being calculated incorrectly.	The report may display incorrect Total Unit Availability values. The report presents inaccurate information.	In Analysis	Release TBC Resolution: Software update from vendor			01 March 2019	
82044	The Interconnector NTC report	Report is designed to show NTC (Net Transfer Capacity) values however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by National Grid prior to go-live	Report is designed to show NTC (Net Transfer Capacity) values however is currently showing the TTC (Total Transfer Capacity) values. This is due to a configuration change requested by National Grid prior to go-live	In Analysis	TBC Resolution: SEMO are carrying out an impact assessment as this impacts multiple IT systems and also has a knock on impact for other processes.			25 January 2019	
100240 (5794)	REPT_103	The Hourly SO Interconnector Trades reports are failing to publish to the MPI and subsequently to the SEMO website	Participant unable to acquire these data until this issue is addressed	In Analysis	TBC Resolution: Software update from vendor			15 November 2018	
142569 (SEMO_WEB_002)	SEMO and SEMOpx website File retention	The SEMO and SEMOpx websites currently does not show historical reports.	MPS are unable to download historical reports from the SEMO and SEMOpx website. A CR has been raised with the website vendor to make these files available	In Analysis	TBC Resolution: Software update from vendor			31 January 2019	
110321	Incremental & Decremental Price quantity pairs	When a participant submits 9 Price Quantity Pairs for Incremental and Decremental costs curves the sequences do not see the prices as monotonically increasing and then defaults them to zero. This is a defect and has knock on impacts on the scheduling of LTS, RTC and RTD	As a workaround participants are requested to not submit 9 PQ pairs when submitting Commercial Offer Data.	In Analysis	TBC Resolution: Software update from vendor			15 February 2019	
112877	Type 3 PNs Validation Error	TSO rejection of Under Test PNs that have been submitted in the same Type 3 transaction (multiple units in the same xml) as other PNs (i.e. not Under Test) will result in the rejection of all PNs at gate closure. Rather than reverting to the previous approved submission as per the design, the system will apply a 'null value'.	A partial fix is being deployed to resolve the combined submission of Unit Under Test PNs and non-test PNs. However, this is not a complete solution so would request that Unit Under Test PNs continue to be submitted independently. In an event where combined submissions are received in error, the rejection of Under Test PNs should no longer apply a null value to non-test units while the Under Test unit will revert to previous PNs. Any comments associated with rejection will not be available.	In Analysis	TBC Resolution: Software update from vendor			15 March 2019	
147233 (6076)	PNs not used in Imbalance Pricing	Submitted Physical Notifications not used in Imbalance Price calculation for an isolated Imbalance Pricing Period.	Incorrect QBOA are calculated for the impacted units, resulting in impact to Imbalance Price.	In Analysis	TBC Resolution: Software update from vendor			23 August 2019	
91411 (5587)	Missing Reports on the new SEMO Website	2 Reports are currently not publishing to the new SEMO website. REPT_027 (Four Day Rolling Wind Forecast) and REPT_013 (Daily Commercial Offer Data)	No material impact to Market Participants or General Public as these reports are now being uploaded manually to the SEMO website. Currently a manual work around is in place to submit the necessary data to the Ras	In Analysis	TBC Resolution: Software update from vendor			31 August 2018	07 February 2020
139361 (5603)	REPT_081 hourly Anonymized INC and DEC Curves	Currently the report cumulatively adds each MW quantity to the last MW quantity rather then the difference. This results in erroneous MW values in the report.	The PQ pairs reported in REPT_081 erroneously report values that exceed the generation capacity in Ireland. The report is inaccurate and the commercial bidding behaviour of the aggregated generation on the Island is not accurately represented. Currently a manual work around is in place to submit the necessary data to the RAS	In Analysis	TBC Resolution: Software update from vendor			03 October 2018	07 February 2020
139367 (5329)	Reports missing 1st ISP of Trade Day	Reports not showing first ISP interval for trade date in report. REPT_078: Aggregated Contract Quantities for Generation REPT_079: Aggregated Contract Quantities for Demand REPT_080: Aggregated Contract Quantities for Wind	The MPs will not be able to source data for the first ISP of a trade date from this report until the issue is remedied. These data can be sourced elsewhere. They are available in the ETS Market Results published on the SEMOpx website, D+1. Currently a manual work around is in place to submit the necessary data to the RAs	In Analysis	TBC Resolution: Software update from vendor			13 July 2019	07 February 2020
102081	REPT_006: Daily DI Report D1 REPT_007: Daily DI Report D4	For P/S Units, intermittent representation of duplicate values (MWOF) instructions appearing. This is due to internal processing of records and does not affect the Instruction Profiling process, only the outbound report.	For P/S units, the Market Participant will need to ignore the duplicate entry until resolved.	Unplanned	No Confirmed Delivery date			22 November 2018	
146978 (6185)	REPT_035 PUB_DailyRegisteredUnits	Units within this report are displayed incorrectly as deregistered and then reregistered.	Some Participants having issues accessing the report through Type 3 communication. This also results in the incorrect Registration Date displayed.	In Analysis	Release TBC Resolution: Software update from vendor			10 January 2020	
107468 (5796)	REPT_042	The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly.	The Net Interconnector Schedule value is incorrectly reporting as 0 when both interconnectors are on full export. The data for the Moyle Interconnector are sometimes not contained within the calculated and reported value for the Net Interconnector Schedule attribute.	In Analysis	Release TBC Resolution: Software update from vendor			15 November 2018	18 October 2019
148879	REPT_042	The Forecast Imbalance Report is not calculating the sum of the data within the reports correctly.	The Renewable Forecast value is sporadically reporting as zero. This varies each hour the report is published, resulting in incorrect Forecast Imbalance volumes for the impacted periods.	In Analysis	Release TBC Resolution: Software update from vendor			17 January 2020	
157093	Minor Inconsistencies in Generation Schedule for Wind Units Within RTD	Slight inconsistencies in the Generation Schedule for wind Units within RTD resulting in occasional inaccuracies in determining the correct flags.	The incorrect application of the Imbalance Price Flag may impact on the calculation of the Imbalance Price; where the defect is present.	In Analysis	Release TBC Resolution: Software update from vendor			13 March 2020	
162987	Incorrect application of Initial Conditions	Last IP MW for a Unit is sporadically dropping to a large negative value; which can result in the incorrect of PBOA and QBOA.	Incorrect PBOA and QBOA values being applied, resulting in impact to Imbalance Price.	In Analysis	TBC Resolution: Software update from vendor			22 March 2020	
168634	Incorrect application of COD in Imbalance Pricing	Imbalance Pricing is in certain circumstances applying Complex COD for a Price Bid Offer Acceptance (PBOA); where Simple COD should be applied.	Incorrect PBOA values being applied, resulting in impact to Imbalance Price.	In Analysis	TBC Resolution: Software update from vendor			22 March 2020	
			SEMO Settlement						
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Balanca Data	Release Version	Date Added	Date Modified

	SEMO Settlement									
ID	Name	Description	Impact to Market Participants	Status	Resolution Date	Release Date	Release Version	Date Added	Date Modified	
147522 (5944)	, .	CSB not receiving correct FPN curve from Balancing Market	Incorrect or No Heat State being applied within CSB, therefore Start-Up costs not being included within the CFC calculation. No recoverable costs are being calculated and saved from starts, no load and shutdowns	In Analysis	Release TBC Resolution: Software update from vendor			22 February 2019	18 October 2019	
147306 (5997)	ISEM CSB FX rate after short day incorrect	After the clock change the push & or CSB is not applying the FX rate to the trading period 23:30 and & 00:00 correctly when they change.	Inaccurate settlement due to FX rate for 1hour period	In Analysis	Release TBC Resolution: Software undate from yendor			12 April 2019	16 August 2019	

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Part	_							
West Section Company		ISEM Slope Error	= : = =		In Analysis	Resolution:	12 April 2019	
Manual		knocked off following Reg import	the import of registration data. This is due to a system defect of	overlapping dates, Capacity payments will not have been	In Analysis	Release TBC Resolution:	17 May 2019	
March Marc			Incorrect rounding applied to detail records. Summary and Detail	Inconsistency between detailed and summary records within the same REPT_043. Research indicates this to be small amount	In Analysis	Release TBC Resolution:	13 July 2018	
April Company Compan			Interconnector is exporting (see below). This Change Request introduces the omitted provisions, as they are resulting in incorrect	settlements leading to underpayment to this point in the	In Analysis	Release TBC Resolution:	07 June 2019	07 February 2020
Process			Differences in BOA values between OUI and CSB intermittently		In Analysis	Resolution:	12 April 2019	
March Marc	105608	the SEMO website Settlement		additional trade dates. We will confirm these dates once	In Analysis	Resolution:	15 March 2019	
December 2007 December 200	113784	ofiler_M+4_Generator Operational Characteristics _changes required for	Generator Operational Characteristics that also has Technical Offer Data don't match what's in the Resource Balancing screen. This is an issue while trying to rerun IP for M+4. The registration details within Initial Ex-Post \ Initial Instruction Profile \ Instruction Profile Input \ Generator Operational Characteristics screen are incorrect compared to what's in Market Information \ Registration\ Interface	for a short period and re-planned for production. An update will be provided by the settlement team with the appropriate	In Analysis	Resolution:	15 March 2019	
Second S	113353			certain trading periods. This results in missing BALIMB payments and charges in the billing runs. To date this has only	In Analysis	Resolution: Software update from vendor	15 March 2019	
Part			Long Day Trading periods not aligned between MAMI and CSB.	trading periods being incorrectly settled within Initial	In Analysis	Resolution:	01 March 2019	
Part			or previous dispatch instruction profile in the calculation of	FPN or previous dispatch instruction profile in the calculation of				
Manual			point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile	point in the units profiling, it should be in such a position that all QABs are calculated considering the lower of the FPN and availability if the first QBOA, or the lower of the previous profile	In Analysis	TBC	27 September 2019	
Page		quantities calculated incorrectly	Incorrect calculation of QABBIAS and Undelivered quantities.		In Analysis	Resolution:	27 September 2019	
Property		correct check for qCCOMMISS !=	referenced that there would be problems also for the calculation of		In Analysis	Resolution:	04 October 2019	18 October 2019
1600 1600	135352	cannot be made effective for Tariff Year (Only 1st January	is 01/10/ - 30/09 but CSB only allows the user to input a Market	charges on a Tariff year as required. Modification and system CR required on the basis of the definition of year relevant to	In Analysis	Resolution:	04 October 2019	
Part		Settlement Document Creation	Settlement Document Creation is limited to four Billing Periods.	of four billing periods as a workaround. This means at least two Settlement Documents have to be issued on weeks where there	In Analysis	Resolution:	18 October 2019	
Substitute Sub		issues IP Push times (Instruction Profiler			In Analysis	will be tracked under this id. Analysis is on going Resolution:	25 October 2019	01 May 2020
Security of the control of the contr		DSU Desync Instructions in	instructions issued by the TSO. Resulting in incorrect BOAs within	per effective time of desync instructions. Resulting in incorrect BOAs and settlement. Due to the IP skipping over the instruction the unit is being seen as kept on longer than the instructed desync effective	In Analysis	Release TBC Resolution:	08 November 2019	
Part Companies of a month of the part Companies of a month of the part Companies of a month of the part Companies of	140567		on 18/02/2019. CUNIMB does not apply to non-controllable units so these units should not be liable for CUNIMB until they switch to	_	In Analysis	Resolution:	22 November 2019	
scorest CM, payments in CID (Corporational Control Con	142325	in M+13	September 2018 in M+13. CCP for M+13 correctly calculated in CSB. M+13 Capacity payments are coming through as New Gross in Settlement Document as expected. Net Amount not coming	Settlement Documents from Bill Cases as expected. ~€35K total	In Analysis	Release TBC Resolution:	22 November 2019	
software update from wendor selection from the production of Methability Option and or pactive year from Trading Dra Sh sight to Diff Sept following year. In Analysis Sections of Methability Option and or pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment / Invoice Conception from the pactive year from Trading Dra Sh sight to Diff Sept following year. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where there is a per sure requirement. In Settlement Opcoment where the requirement of the package is a per sure requirement. In Settlement Opcoment where the requirement of subject to correct & slight the values before settlement calculations are performed & published from a supplied that the package operation of the provided with a readable & printable and provided from wendor In Settlement Opcoment interest. In Settlement Opcoment interest is not calculation for the limit provided from a unit printable and printable	140107		occurrences where CNL was calculated when FPN was non-zero	This impacted multiple units; however mainly a single GU	In Analysis	Resolution:	22 November 2019	
Settlement Document, Jimotic Cancellation functionally with and republish Settlement system to chave the ability to cancel (re-calculate (S661) Settlement). Settlement (S670) are depublish Settlement Documents as per user requirements. Settlement System functionality, no impact to market closed or settlement where the provided settlement (S670) are multiple trades exist within one Trading period, they period. 101913 MMS & Settlement Note the provided of settlement. 101914 MMS & Settlement Note the provided of settlement (S670) are multiple trades exist within one Trading period, they period where the period of settlement. 101915 MMS & Settlement not aligned in C58 not importing the correct exchange rate - Calendar Date vs. A manual workaround is in place to correct & align the value before settlement diculations are performed & published. 101911 Settlement Document where the provided with a readable & printable (S670) are provided of supply the calculation on the manual provided in the provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided from wendor. 101917 Settlement Document (When a National Calculation on the manual provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided with a readable & printable (S670) are provided in the provided in the provided with a readable & printable (S670) are provided in the prov		application of Reliability Options	capacity year from Trading Day 30th Sept to 30th Sept following		In Analysis	Resolution:	13 December 2019	
101973 Trade to settlement where them were them are multiple trades in one trading period, they are multiple trades in one trading period, they are multiple trades in one trading period, period owners where multiple trades exist in one Trading Period. 101914 Short Transfer of daily rate. 101915 Trade Date Short Transfer of daily rate. 101916 Trade Date Short Transfer of daily rate. 101917 Short Transfer of daily rate. 101918 Short Transfer of daily rate. 101919 Short Transfer of Gownership for supplies 101919 Calculation in chandling of coverency in for supplies 101919 Calculation in transfer in transfer of coverency in the changes ownership the short fall calculation in the new ownership. 101918 Calculation in transfer of coverency in the changes ownership the short fall calculation in the new ownership. 101918 Calculation in transfer in transfer of coverency in the changes of ownership for supplies 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in transfer of daily rate. 101919 Calculation in transfer in t		Cancellation functionality within Settlement			In Analysis	Resolution: Software update from vendor	13 December 2019	
Market Operator Charges Bill Calculation on change Settlement Interest is not calculated when a Charge was not calculated on Revised Bill (S49) Market Operator Charges Bill Case of Calculation of Market Operator Charges Bill Case of		Trades to settlement where there are multiple trades in one trading			In Analysis	Resolution: Software update from vendor	13 December 2019	
Publication of Human Readable Settlement Document Software update from vendor Resolution: Softw					In Analysis	Resolution: Software update from vendor	13 December 2019	
Shortfall Calculation not handling unable to apply the calculation to the new ownership of unable to apply the calculation to the new ownership. When a Supplier Unit changes of ownership for supplier unit when a supplier Unit changes of ownership for supplier units when a supplier unit to the new ownership. In Analysis and the calculation of the danger of ownership for supplier unit when a supplier Unit changes of ownership for supplier unable to apply the calculation to the new ownership. Calculation not finding the correct end of the first COP in scenarios where QD is where Dispatch Quantity is not positive at the end of the first mbalance Settlement Period of the Billing Period. Settlement Document Interest Calculation on charges between re-settlement & initial run types (6149) Market Operator Charges Bill (5423) Market Operator Charges Bill					In Analysis	Resolution: Software update from vendor	13 December 2019	
Calculation & incorrect initialising of CFC COP Calculation in thing the correct end of the first color in the first color in the initial content of the first on positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on thing the correct end of the first COP in scenario where QD is negative and will only find the end until the QD becomes positive or zero. Calculation on charges between restricting in the charge was not calculated or a Participant on Initial Bill Cases, but are calculated on Revised Bill Cases (M4/M13/AH) Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not always the case. Calculation on charges between restricting in the charge was not calculated in resettlement, the system is assuming the charge exists in init		change of ownership for supplier	When a Supplier Unit changes ownership the shortfall calculation is	applied to the new registration details of a Supplier unit where	In Analysis	Resolution: Software update from vendor	13 December 2019	17 April 2020
Settlement Document Interest Calculation on charges between re-settlement & initial run types Market Operator Charges Bill Case not calculating 1st calendar (5423) Market Questive more refertive (5423) Market Q			where Dispatch Quantity is not positive at the end of the first	negative and will only find the end until the QD becomes positive or zero.	In Analysis	Resolution: Software update from vendor	13 December 2019	
91325 Market Operator Charges Bill Case not calculating 1st calendar (5423) day unit becomes effective active day unit becomes effective active active active. When a unit becomes effective, MO charges are not being calculated for ne effective units. When a unit becomes effective, MO charges are not being calculated for ne effective units. Resolution:		Calculation on charges between re-settlement & initial run types	Participant on Initial Bill Cases, but are calculated on Revised Bill	charge has been calculated in resettlement, the system is assuming the charge exists in initial settlement. This is not	In Analysis	Resolution: Software update from vendor	13 December 2019	
		Case not calculating 1st calendar			In Analysis	Resolution:	13 December 2019	17 April 2020

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			17 July 2020			Closed This week		
146719	Settlement Calendar re-	Re-generating Settlement Calendar entries should not	Publication Time of Bill cases being deleted once Settlement		Release TBC		42.000000000000000000000000000000000000	
(5319)	generation	update/delete calendar entries with Publish Time set.	Calendar is re-generated.	In Analysis	Resolution: Software update from vendor Release TBC		13 December 2019	
146749 (5447)	Currency Jurisdiction being set to NULL where jurisdiction is not ROI or NI.	REPT_055, REPT_056, REPT_059, REPT_060 currency publication being set to null where jurisdiction is not ROI or NI.	Publication error where a units jurisdiction is registered other than ROI or NI.	In Analysis	Resolution: Software update from vendor		13 December 2019	
146721 (5318)	Settlement Calendar Publication times of statements	Publish Settlement Statement on a day prior to the Settlement Calendar Operational Day for the event will not set Publish Time in the Settlement Calendar	The publish timestamps of settlement statements is not being updated correctly within the settlement calendar.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147633 (6014)	Changing of VAT region	Where a unit changes VAT region the settlement document tracking details do not select the new registration details	Incorrect VAT calculations where a unit changes VAT regions.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147500 (5976)	Settlement reports excluding REPT_043 & REPT_044 are unable to be published for an adhoc run	Where an ad-hoc re-settlement is ran all other settlement reports are unable to be published excluding REPT_043 & REPT_044	Unable to retrieve Ad-hoc data within all other settlement reports excluding REPT_043 & REPT_044	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
147300 (5998)	Differences in BOA values between OUI and CSB	Missing / Differences in BOA values between OUI and CSB following running of Instruction profiler.	Incorrect settlement where a unit BOA details have not fully been transferred to settlement for the full settlement day.	In Analysis	Release TBC Resolution: Software update from vendor		13 December 2019	
143465	Unit settled incorrectly on Simple COD	In initial settlement, a GU was settled on Simple COD incorrectly. This was manually corrected as their Simple price was much higher than Complex price.	Issue identified during daily cashflow analysis and manually corrected prior to publication going forward.	In Analysis	Release TBC Resolution: Software update from vendor		10 January 2020	
155031	Settlement Document creation times	Due to KIR 6148, two Settlement Documents are required to be created when there are more than four billing periods to be published. The second Settlement Document can take up to 90 minutes of processing time to create. This should take 10 minutes similar to the creation timing of the first Settlement Document.	This known issue creates a risk that settlement documents could be delayed beyond 12 noon due to the requirement for two settlement documents (KIR 6148), and the duration it takes for the second settlement document to be created (#155031).	In Analysis	Release TBC Resolution: Software update from vendor		21 February 2020	
153771	ISEM CSUR Heat States incorrectly	The last shutdown from a prior settlement day was not properly passed as part of the initial condition information for succeeding settlement runs. This causes the incorrect calculation of the OFF_TIME which is the basis for determining the heat-state.	Incorrect heat states affecting CSUR and CNL calculations when scenario occurs	In Analysis	Release TBC Resolution: Software update from vendor		21 February 2020	
154969	ISEM Incorrect qAA Calculation	The calculation of qAA is not be carried out correctly	Incorrect application of QAA volume used in BALIMB settlement leading to incorrect charges.	In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
159204	Currency inconsistent in Settlement Reports, Settlement Statements and MW_GP files	There are inconsistencies in currency used.	Reporting issue affecting REPT_044. All monetary and price values on REPT_044 should be in EURO SS seems to be in GBP. CREVMWP and COCMWP in SR are in GBP while CNL in SR is in EUR. MW_GP file is in EUR for all PTS but unit says 'GBP'.	In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
137452	MI Push to CSB of Dispatch Instructions should provide records from midnight to midnight	MI Push to CSB of Dispatch Instructions should provide records from midnight to midnight as MA is providing the records - This has not been fixed		In Analysis	Release TBC Resolution: Software update from vendor		27 March 2020	
158568	Incorrect QAB volumes	There is an incorrect dispatch profile generated intermittently that is causing incorrect QAB and QAO to be calculated for certain units, specifically pumped storage units (November 2019 Periods)	There is an incorrect profile generated intermittently that is causing incorrect QAB and QAO to be calculated for Pumped storage units specifically. This occurred for periods in November 2019	In Analysis	Release TBC Resolution: Software update from vendor		01 May 2020	
168420	MO Invoice Issue	Net Amount only includes MO charges (CVMO), and not FMOC charges Tax Amount for FMOC seems to be calculated but not displayed anywhere in the MO invoice	Participants need to be aware that in the 'Net Amount' field, only MO charges (CVMO) are included – the displayed Net Amount is incorrect Tax amount for FMOC is calculated and included in the grand total, but the fields where those values should be displayed are blank	Closed	Release TBC Resolution: Software update from vendor	04/07/2020	15 May 2020	17 July 2020
172107	CFC CSU Not Processed Correctly	There are two problems with payment of Startup cost in situations where there are two (or more) Periods of Physical Operation (PPOP) that starts within a Settlement Imbalance Period. 1) It is only the last Periods of Physical Operation (PPOP) that will get the Startup Cost as the function in CSB does an update of the interval value instead of an addition of each of the PPOP values. This is easy to fix in CSB. 2) The warmth state is not set correct for the second (or third/fourth) PPOP. The warmth state is given by MA as a Settlement Imbalance Period flag per resource.	In the situation with a unit X for the half hour period ending 19:00 on 25.08.19: Both of the PPOP will have a warmth state set to C (cold). This does not matter for this specific scenario since the Hot/Warm/Cold Start Up costs are all the same, but that is not always the situation.	In Analysis	Release TBC Resolution: Software update from vendor		12 June 2020	
171829	Missing DAM trades in CSB that are present in OUI for trade date 23/04/2020	We have identified 73 missing entries in CSB for Day-Ahead trades for the trade date 23/04/2020. These trades are present in the OUI. we requested the trading files for both 23rd and 24th April which were uploaded through the MPI and pushed over to CSB again, however this did not fix the issue.	Resettlement required for the missing trades of the 23/04, which will be carried out on the next scheduled resettlement run.	In Analysis	Release TBC Resolution: Software update from vendor Workaround: A script was applied on 03/06/2020 to amend the lookback period to 41 days to allow us to import back to 23/04/2020. Workaround to load the missing trades manually in progress.		12 June 2020	
144612	Incorrect BOA quantities - QAOOPO	Instruction Profiling incorrectly calculating BOA quantities - QAOOPO	Potentially large and inaccurate BOAs (QAO/QAB) could result in materially incorrect payments in CAOOPO which require a manual workaround to zero these volumes prior to delivery of the fix.	In Analysis	Release TBC Resolution: Software update from vendor		26 June 2020	
177409	NI Actual Availabilities not correct	NI TSO cannot provide updated NI Actual Availabilities for week 8 2019.	Delay of M13 processing until fix received from vendor.	In Analysis	Release TBC Resolution: Software update from vendor		10 July 2020	
177547	Duration of calculations in CSB	The below calculations can on occasion take longer than expected to complete, and require code optimisation to fine tune their performance; TSSU Effective QMLF, RO Scaling factor calculation, ISEM Report: Make Whole Payments & Ranked QBOA Calculation.	Longer completion times of these calculations can potentially cause delays with settlement publication timelines.	In Analysis	Release TBC Resolution: Software update from vendor		17 July 2020	