



Capacity Market – Initial Auction Information Pack IAIP2425T-3

This Initial Auction Information Pack provides information relating to items listed within Section D.3 of the Capacity Market Code for the T-3 Capacity Auction for the Capacity Year 2024/2025, which is expected to be held on 20th January 2022. The Auction will be referred to within this document as the 2024/2025 T-3 Capacity Auction. The Capacity Year will be referred to in this document as the 2024/2025 T-3 Capacity Year.

All information set out in this document relates solely to the 2024/2025 T-3 Capacity Auction.

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1. Introduction

1.1 Version History

Version	Update	Date
1.0	Initial Auction Information Pack	03/08/2021
1.1	Correction to Table 22 in line with CAT2425T-3 v2.2	04/08/2021

1.2 Background and purpose

This Initial Auction Information Pack¹ provides information relating to items listed within Section D.3 of the Capacity Market Code for the T-3 Capacity Auction for the Capacity Year 2024/2025, which is expected to be held on 20st January 2022. The Auction will be referred to within this document as the 2024/2025 T-3 Capacity Auction.

In accordance with D.1.1.1 of the Capacity Market Code, the Capacity Year 2024/2025 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2024 and ending at the end of the Trading Day ending at 23:00 on 30th September 2025.

All information set out in this document relates solely to the 2024/2025 T-3 Capacity Auction.

In order to participate in a Capacity Auction, a party must be a fully registered and qualified participant in the Capacity Market. Information relating to the registration process can be found via the Capacity Market Registration section of the SEMO website².

Please note that information published within this pack may be subject to amendment within the Final Auction Information Pack per Capacity Market Code, Section D.3.1.4. Care has been taken within this document to clearly note where information is final or where it is indicative and subject to change.

The Final Auction Information Pack is due to be published on the 16th December 2021. Per Section D.3.1.5 of the Capacity Market Code, before acting in reliance on any information contained within this document, please take care to ensure any amendments after the publication of the Final Auction Information Pack have been taken into consideration.

1.3 Units

For quantities specified in MW, ‘MW’ refers to a megawatt of de-rated capacity, unless otherwise stated.

For prices specified in €/MW per year or £/MW per year, ‘year’ refers to a 12-month year, unless otherwise stated.

Settlement of prices in units based on a 12 month year is provided for in accordance with paragraph F.17.1.1 of the Trading and Settlement Code.

In this document, unless specifically stated, Euro (€) values will apply to Participants located in Ireland and Sterling (£) values will apply to Participants located in Northern Ireland. The Capacity Auction will be conducted in Euros, with Sterling offers converted to Euros at the Annual Capacity Payment Exchange Rate.

¹ Capitalised terms in this document have the definition ascribed to them in the Capacity Market Code.

² <https://www.sem-o.com/>

1.4 Contact Details

The following are the official contact details that should be used for any queries you may have relating to a Capacity Auction:

Postal Correspondence:

*FAO: Market Interface
Capacity Market Operations
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Email Correspondence:

CapacityMarket@sem-o.com

Phone Correspondence:

If you have any questions on the application process or details please contact:
1800 726772 (ROI) or 0800 0726772 (NI)
+353 (1) 2370584 (International)

1.5 Disclaimer

EirGrid plc (EirGrid) and SONI Limited (SONI) in their capacity as System Operators are required by the Capacity Market Code to publish the Initial Auction Information Pack for a Capacity Auction. This publication discharges that obligation.

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2. Capacity Market Code Items

This document contains values for items listed within Section D.3.1.2 of the Capacity Market Code. Information determined by the Regulatory Authorities per Section D.3.1.3 is described as approved.

2.1 De-Rating Curves

D.3.1.2 (a) the final De-Rating Curves, defining De-Rating Factors by unit Initial Capacity and by Technology Class (including for Interconnectors) to be used in the Capacity Auction;

The De-Rating Curves are determined by the Regulatory Authorities in accordance with Section D.3.1.3 (a) of the Capacity Market Code. The approved De-Rating Curves are set out in Table 1, Table 2, Table 3, Table 4 and Table 5 below.

Table 1 – De-Rating Curves by Technology Class and Initial Capacity

Initial Capacity (IC) (MW not de-rated)	DSU >6 hrs ³	Gas Turbine	Hydro	Steam Turbine	Interconnector ⁴	System Wide ⁵
0 ≤ IC ≤ 10	0.895	0.905	0.890	0.847	0.884	0.895
10 < IC ≤ 20	0.893	0.904	0.888	0.844	0.882	0.893
20 < IC ≤ 30	0.891	0.903	0.886	0.841	0.880	0.891
30 < IC ≤ 40	0.889	0.903	0.885	0.838	0.877	0.889
40 < IC ≤ 50	0.886	0.902	0.883	0.835	0.875	0.886
50 < IC ≤ 60	0.884	0.901	0.881	0.832	0.873	0.884
60 < IC ≤ 70	0.882	0.901	0.879	0.829	0.870	0.882
70 < IC ≤ 80	0.880	0.900	0.878	0.826	0.868	0.880
80 < IC ≤ 90	0.878	0.899	0.876	0.823	0.866	0.878
90 < IC ≤ 100	0.876	0.899	0.874	0.819	0.863	0.876
100 < IC ≤ 110	0.874	0.898	0.873	0.816	0.861	0.874
110 < IC ≤ 120	0.872	0.896	0.872	0.813	0.858	0.872
120 < IC ≤ 130	0.869	0.895	0.871	0.810	0.856	0.869
130 < IC ≤ 140	0.867	0.894	0.871	0.807	0.854	0.867
140 < IC ≤ 150	0.865	0.893	0.870	0.803	0.851	0.865
150 < IC ≤ 160	0.863	0.891	0.869	0.800	0.848	0.863
160 < IC ≤ 170	0.860	0.889	0.868	0.796	0.845	0.860
170 < IC ≤ 180	0.857	0.887	0.867	0.792	0.842	0.857
180 < IC ≤ 190	0.855	0.885	0.866	0.788	0.840	0.855
190 < IC ≤ 200	0.852	0.883	0.865	0.785	0.837	0.852
200 < IC ≤ 210	0.849	0.882	0.863	0.781	0.834	0.849
210 < IC ≤ 220	0.847	0.880	0.861	0.777	0.831	0.847
220 < IC ≤ 230	0.844	0.879	0.858	0.773	0.828	0.844
230 < IC ≤ 240	0.841	0.877	0.856	0.769	0.825	0.841
240 < IC ≤ 250	0.839	0.875	0.854	0.766	0.822	0.839
250 < IC ≤ 260	0.836	0.874	0.852	0.762	0.819	0.836
260 < IC ≤ 270	0.833	0.872	0.850	0.758	0.816	0.833
270 < IC ≤ 280	0.830	0.870	0.848	0.753	0.813	0.830
280 < IC ≤ 290	0.827	0.867	0.846	0.749	0.809	0.827
290 < IC ≤ 300	0.825	0.865	0.844	0.745	0.806	0.825
300 < IC ≤ 310	0.822	0.863	0.842	0.741	0.803	0.822
310 < IC ≤ 320	0.818	0.861	0.840	0.737	0.799	0.818
320 < IC ≤ 330	0.815	0.859	0.837	0.733	0.796	0.815
330 < IC ≤ 340	0.812	0.857	0.835	0.728	0.792	0.812
340 < IC ≤ 350	0.809	0.855	0.833	0.724	0.789	0.809
350 < IC ≤ 360	0.806	0.852	0.830	0.720	0.785	0.806
360 < IC ≤ 370	0.802	0.850	0.828	0.716	0.782	0.802
370 < IC ≤ 380	0.799	0.847	0.826	0.711	0.779	0.799
380 < IC ≤ 390	0.796	0.845	0.823	0.707	0.775	0.796
390 < IC ≤ 400	0.793	0.842	0.821	0.703	0.772	0.793
400 < IC ≤ 410	0.789	0.840	0.819	0.698	0.768	0.789
410 < IC ≤ 420	0.785	0.838	0.816	0.693	0.763	0.785
420 < IC ≤ 430	0.781	0.835	0.814	0.688	0.759	0.781
430 < IC ≤ 440	0.777	0.833	0.812	0.682	0.754	0.777
440 < IC ≤ 450	0.773	0.831	0.809	0.677	0.750	0.773
450 < IC ≤ 460	0.768	0.828	0.807	0.672	0.745	0.768
460 < IC ≤ 470	0.765	0.825	0.805	0.667	0.741	0.765
470 < IC ≤ 480	0.761	0.822	0.802	0.662	0.737	0.761
480 < IC ≤ 490	0.757	0.819	0.800	0.657	0.733	0.757
490 < IC ≤ 500	0.753	0.816	0.798	0.652	0.728	0.753

³ In accordance with SEM Committee decision [SEM-18-030](#), DSUs with a Maximum Down Time of more than 6 hours should apply the appropriate De-Rating Factor based on the values set out in Table 1. DSUs with a Maximum Down Time of 6 hours or less should apply the appropriate De-Rating Factor based on the values set out in Table 4.

⁴ The final De-Rating Factor for Interconnectors is calculated by multiplying the marginal De-Rating Factor that applies to their size class by the External Market De-Rating Factor. The External Market De-Rating Factor for this auction will be 0.60 for interconnectors from Great Britain to Ireland or Northern Ireland.

⁵ New Technology (i.e. a technology for which there is currently no technology class) should use the System Wide derating curve.

Table 2 – De-Rating Curves for Pumped Hydro Storage Units

Initial Capacity (IC) (MW)	Hours of Storage												
	0.0	0.5	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	6.0 or greater
0 ≤ IC ≤ 10	0	0.143	0.246	0.328	0.402	0.471	0.533	0.578	0.614	0.646	0.682	0.728	0.781
10 < IC ≤ 20	0	0.142	0.244	0.326	0.400	0.469	0.531	0.576	0.613	0.644	0.680	0.726	0.779
20 < IC ≤ 30	0	0.134	0.237	0.318	0.391	0.460	0.521	0.567	0.604	0.637	0.674	0.718	0.766
30 < IC ≤ 40	0	0.131	0.233	0.314	0.386	0.454	0.516	0.562	0.599	0.633	0.670	0.713	0.759
40 < IC ≤ 50	0	0.127	0.229	0.309	0.381	0.449	0.510	0.557	0.595	0.629	0.667	0.708	0.752
50 < IC ≤ 60	0	0.123	0.225	0.305	0.377	0.444	0.505	0.553	0.590	0.625	0.664	0.704	0.745
60 < IC ≤ 70	0	0.119	0.221	0.301	0.372	0.439	0.500	0.548	0.585	0.621	0.660	0.699	0.738
70 < IC ≤ 80	0	0.116	0.218	0.297	0.368	0.435	0.496	0.544	0.582	0.618	0.657	0.696	0.733
80 < IC ≤ 90	0	0.114	0.215	0.294	0.365	0.432	0.492	0.541	0.579	0.616	0.655	0.693	0.730
90 < IC ≤ 100	0	0.112	0.212	0.290	0.362	0.429	0.489	0.537	0.576	0.614	0.653	0.691	0.727
100 < IC ≤ 110	0	0.110	0.209	0.287	0.359	0.426	0.486	0.534	0.574	0.612	0.651	0.688	0.723
110 < IC ≤ 120	0	0.108	0.206	0.284	0.357	0.424	0.483	0.531	0.571	0.610	0.649	0.686	0.720
120 < IC ≤ 130	0	0.108	0.204	0.282	0.355	0.422	0.480	0.528	0.569	0.608	0.647	0.683	0.718
130 < IC ≤ 140	0	0.109	0.204	0.282	0.355	0.421	0.479	0.526	0.567	0.607	0.645	0.681	0.715
140 < IC ≤ 150	0	0.110	0.205	0.282	0.355	0.420	0.477	0.524	0.565	0.605	0.643	0.679	0.713
150 < IC ≤ 160	0	0.112	0.205	0.283	0.354	0.419	0.475	0.522	0.563	0.603	0.641	0.678	0.711
160 < IC ≤ 170	0	0.113	0.205	0.283	0.354	0.418	0.473	0.520	0.562	0.601	0.640	0.676	0.709
170 < IC ≤ 180	0	0.112	0.203	0.280	0.352	0.415	0.469	0.516	0.558	0.598	0.636	0.672	0.705
180 < IC ≤ 190	0	0.108	0.198	0.276	0.346	0.409	0.463	0.510	0.551	0.592	0.630	0.666	0.699
190 < IC ≤ 200	0	0.105	0.194	0.271	0.341	0.403	0.456	0.503	0.545	0.586	0.624	0.660	0.694

Table 3 –De-Rating Curves for Other Storage Units

Initial Capacity (IC) (MW)	Hours of Storage												
	0.0	0.5	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	6.0 or greater
0 ≤ IC ≤ 10	0	0.141	0.242	0.323	0.396	0.465	0.525	0.569	0.605	0.636	0.672	0.718	0.770
10 < IC ≤ 20	0	0.139	0.241	0.321	0.394	0.462	0.523	0.567	0.603	0.634	0.670	0.716	0.767
20 < IC ≤ 30	0	0.132	0.233	0.313	0.385	0.453	0.513	0.558	0.595	0.627	0.664	0.707	0.754
30 < IC ≤ 40	0	0.129	0.230	0.309	0.380	0.448	0.508	0.554	0.590	0.623	0.660	0.702	0.747
40 < IC ≤ 50	0	0.125	0.226	0.305	0.376	0.442	0.503	0.549	0.585	0.619	0.657	0.697	0.740
50 < IC ≤ 60	0	0.121	0.222	0.300	0.371	0.437	0.497	0.544	0.581	0.615	0.653	0.693	0.733
60 < IC ≤ 70	0	0.118	0.218	0.296	0.366	0.432	0.492	0.540	0.576	0.611	0.650	0.688	0.726
70 < IC ≤ 80	0	0.115	0.215	0.292	0.362	0.428	0.488	0.536	0.573	0.608	0.647	0.684	0.721
80 < IC ≤ 90	0	0.113	0.212	0.289	0.360	0.425	0.485	0.532	0.570	0.606	0.645	0.682	0.718
90 < IC ≤ 100	0	0.111	0.209	0.286	0.357	0.422	0.481	0.529	0.567	0.604	0.642	0.679	0.714
100 < IC ≤ 110	0	0.109	0.205	0.283	0.354	0.420	0.478	0.526	0.564	0.602	0.640	0.677	0.711
110 < IC ≤ 120	0	0.107	0.202	0.279	0.351	0.417	0.475	0.522	0.562	0.600	0.638	0.674	0.708
120 < IC ≤ 130	0	0.106	0.201	0.278	0.349	0.415	0.472	0.520	0.559	0.598	0.636	0.672	0.705
130 < IC ≤ 140	0	0.107	0.201	0.278	0.349	0.414	0.471	0.518	0.557	0.596	0.634	0.670	0.703
140 < IC ≤ 150	0	0.109	0.201	0.278	0.349	0.413	0.469	0.516	0.556	0.595	0.632	0.668	0.701
150 < IC ≤ 160	0	0.110	0.202	0.278	0.349	0.412	0.467	0.514	0.554	0.593	0.630	0.666	0.699
160 < IC ≤ 170	0	0.111	0.202	0.278	0.349	0.411	0.465	0.512	0.552	0.591	0.628	0.664	0.697
170 < IC ≤ 180	0	0.110	0.200	0.276	0.346	0.408	0.461	0.507	0.548	0.587	0.625	0.660	0.692
180 < IC ≤ 190	0	0.107	0.195	0.271	0.341	0.402	0.455	0.501	0.542	0.581	0.619	0.654	0.687
190 < IC ≤ 200	0	0.103	0.191	0.267	0.336	0.396	0.449	0.495	0.536	0.575	0.613	0.648	0.681

Table 4 – De-Rating Curves for DSUs with Maximum Down Time ≤ 6 hours

Initial Capacity (IC) (MW)	Hours of Demand Reduction Capability												Up to and including 6.0
	0.0	0.5	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	
0 ≤ IC ≤ 10	0	0.141	0.242	0.323	0.396	0.465	0.525	0.569	0.605	0.636	0.672	0.718	0.770
10 < IC ≤ 20	0	0.139	0.241	0.321	0.394	0.462	0.523	0.567	0.603	0.634	0.670	0.716	0.767
20 < IC ≤ 30	0	0.132	0.233	0.313	0.385	0.453	0.513	0.558	0.595	0.627	0.664	0.707	0.754
30 < IC ≤ 40	0	0.129	0.230	0.309	0.380	0.448	0.508	0.554	0.590	0.623	0.660	0.702	0.747
40 < IC ≤ 50	0	0.125	0.226	0.305	0.376	0.442	0.503	0.549	0.585	0.619	0.657	0.697	0.740
50 < IC ≤ 60	0	0.121	0.222	0.300	0.371	0.437	0.497	0.544	0.581	0.615	0.653	0.693	0.733
60 < IC ≤ 70	0	0.118	0.218	0.296	0.366	0.432	0.492	0.540	0.576	0.611	0.650	0.688	0.726
70 < IC ≤ 80	0	0.115	0.215	0.292	0.362	0.428	0.488	0.536	0.573	0.608	0.647	0.684	0.721
80 < IC ≤ 90	0	0.113	0.212	0.289	0.360	0.425	0.485	0.532	0.570	0.606	0.645	0.682	0.718
90 < IC ≤ 100	0	0.111	0.209	0.286	0.357	0.422	0.481	0.529	0.567	0.604	0.642	0.679	0.714
100 < IC ≤ 110	0	0.109	0.205	0.283	0.354	0.420	0.478	0.526	0.564	0.602	0.640	0.677	0.711
110 < IC ≤ 120	0	0.107	0.202	0.279	0.351	0.417	0.475	0.522	0.562	0.600	0.638	0.674	0.708
120 < IC ≤ 130	0	0.106	0.201	0.278	0.349	0.415	0.472	0.520	0.559	0.598	0.636	0.672	0.705
130 < IC ≤ 140	0	0.107	0.201	0.278	0.349	0.414	0.471	0.518	0.557	0.596	0.634	0.670	0.703
140 < IC ≤ 150	0	0.109	0.201	0.278	0.349	0.413	0.469	0.516	0.556	0.595	0.632	0.668	0.701
150 < IC ≤ 160	0	0.110	0.202	0.278	0.349	0.412	0.467	0.514	0.554	0.593	0.630	0.666	0.699
160 < IC ≤ 170	0	0.111	0.202	0.278	0.349	0.411	0.465	0.512	0.552	0.591	0.628	0.664	0.697
170 < IC ≤ 180	0	0.110	0.200	0.276	0.346	0.408	0.461	0.507	0.548	0.587	0.625	0.660	0.692
180 < IC ≤ 190	0	0.107	0.195	0.271	0.341	0.402	0.455	0.501	0.542	0.581	0.619	0.654	0.687
190 < IC ≤ 200	0	0.103	0.191	0.267	0.336	0.396	0.449	0.495	0.536	0.575	0.613	0.648	0.681

Note: the values of Initial Capacity in units of MW are values prior to the application of De-Rating Factors.

Table 5 – De-Rating Factors for Wind and Solar

Wind	Solar
0.091	0.127

2.2 Final Capacity Requirement

D.3.1.2 (b) the final Capacity Requirement for the Capacity Year to be used in the Capacity Auction;

The Capacity Requirement is determined by the Regulatory Authorities in accordance with Section D.3.1.3 (b) of the Capacity Market Code. The approved Capacity Requirement is set out in Table 6 below:

Table 6 – Capacity Requirement

Capacity Requirement (MW)
6,998

The actual capacity to be auctioned is subject to adjustment to account for a number of considerations and will be set out in the final Demand Curve and Locational Capacity Constraint Required Quantities set by the Regulatory Authorities and published in the Final Auction Information Pack.

2.3 Indicative Demand Curve

D.3.1.2 (c) an indicative Demand Curve to be used in the Capacity Auction;

The Demand Curve is determined by the Regulatory Authorities in accordance with section F.3 of the Capacity Market Code. The approved **indicative** Demand Curve is set out in Table 7 below:

Table 7 – Indicative Demand Curve to be used in the Capacity Auction

De-Rated Capacity (MW)	Demand Curve Point (€/MW per year)
TBC	138,450
TBC	138,450
TBC	92,300
TBC	0

Note: The final Demand Curve will be set by the Regulatory Authorities and published in the Final Auction Information Pack.

2.4 Locational Capacity Constraints

D.3.1.2 (d) for each Locational Capacity Constraint for the relevant Capacity Year to be used in the Capacity Auction, the final nodes on the Transmission System (and the Distribution System, as applicable) to which the Locational Capacity Constraint applies;

In accordance with Section C.2 of the Capacity Market Code and the approved Locational Capacity Constraints methodology ([SEM-17-040](#)), the System Operators calculate and submit to the Regulatory Authorities any Locational Capacity Constraints applicable to the Capacity Year for their determination. The approved Level 1 and Level 2 Locational Capacity Constraints are set out in Table 8 and Table 9 below:

Table 8 – Level 1 Locational Capacity Constraints

Level	Locational Capacity Constraint Area Name	Associated Level 2 Locational Constraint Area(s)	Locational Capacity Constraint Area Nodes	Required Quantity (MW) ⁶
1	L1-1: Northern Ireland	-	All nodes within Northern Ireland	Value to be provided in Final Auction Information Pack
1	L1-2: Ireland	L2-1: Greater Dublin L2-2: Rest of Ireland	All nodes within Ireland	Value to be provided in Final Auction Information Pack

⁶ Required Quantity (MW) represented in de-rated MW values.

Table 9 – Level 2 Locational Capacity Constraints

Level	Locational Capacity Constraint Area Name	Associated Level 1 Locational Constraint Area	Locational Capacity Constraint Area Nodes	Required Quantity (MW) ⁷
2	L2-1: Greater Dublin	L1-2: Ireland	<ol style="list-style-type: none"> 1. Adamstown 110 kV station [ADM] 2. Airton 110kV station [ATN] 3. Artane 110kV station [ART] 4. Baltrasna 110kV station [BAL] 5. Barnakyle 110kV station [BKY] 6. Belcamp 220/110 kV station [BLC] 7. Blackrock 110kV station [BLA] 8. Cabra 110kV station [CAB] 9. Castlebagot 110kV station [CBT] 10. City West 110kV station [CTY] 11. Cloghran 110kV station [CLG] 12. Clonee 220kV station [CLN] 13. College Park 110kV station [COL] 14. Cookstown 110/38kV station [COO]⁸ 15. Corduff 220/110kV station [CDU] 16. Corkagh 110kV station [CKG] 17. Cromcastle 110kV station [CRM] 18. Cruiserath 220kV Station [CRH] 19. Dardistown 110kV station [DTN] 20. Darndale 110kV station [DND] 21. Finglas 220/110kV station [FIN] 22. Fortunestown 110kV station [FTT] 23. Francis Street 110kV station [FRA] 24. Glasmore 110kV station [GLA] 25. Grange 110kV station [GRA] 26. Grange Castle 110kV station [GCA] 27. Harolds Cross 110kV station [HAR] 28. Heuston Square 110kV station [HEU] 29. Huntstown 220kV station [HUN] 30. Inchicore 220/110kV station [INC] 31. Irish Town 220kV station [ISH] 32. Kilmahud 110kV station [KUD] 33. Kilmore 110kV station [KLM] 34. Macetown 110kV station [MCE] 35. McDermott 110kV station [MCD] 36. Milltown 110kV station [MIL] 37. Misery Hill 110kV station [MHL] 38. Nangor 110kV station [NAN] 39. Newbury 110kV station [NBY] 40. North Quays 110kV station [NQS] 41. North Wall 220kV station [NW] 42. Pelletstown 110kV station [PTN] 43. Poolbeg 220/110kV stations [PB] 44. Poppintree 110kV station [POP] 45. Ringsend 110kV station [RE] 46. Ryebrook 110kV station [RYB] 47. Stephenstown 110kV station [SVN] 48. Shellybanks 220kV station [SHL] 49. Snugborough 110kV station [SNUG] 50. Trinity 110kV station [TRN] 51. Whitebank 110kV station [WBK] 52. Wolfe Tone 110kV station [WOL] 	Value to be provided in Final Auction Information Pack
2	L2-2: Rest of Ireland	L1-2: Ireland	All nodes within L1-2: Ireland excluding nodes in L2-1: Greater Dublin	Value to be provided in Final Auction Information Pack

⁷ Required Quantity (MW) represented in de-rated MW values.

⁸ Cookstown 38 kV is fed from Inchicore which is in the LCC. Cookstown 10 kV is fed from Carrickmines and hence is not in the LCC.

2.5 Awarded Capacity

D.3.1.2 (e) at the date of the Initial Auction Information Pack, how much Awarded Capacity has already been procured for the relevant Capacity Year;

The Awarded Capacity is set out in Table 10 below:

Table 10 – Awarded Capacity

Awarded Capacity (MW)
6,817.223

2.6 Auction Price Cap

D.3.1.2 (f) the final Auction Price Cap to be used in the Capacity Auction (in Euro and Sterling);

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Auction Price Caps are set out in Table 11 below:

Table 11 – Auction Price Caps

Auction Price Cap (€/MW per year)	Auction Price Cap (£/MW per year)
138,450	123,248.19

2.7 Existing Capacity Price Cap

D.3.1.2 (g) the final Existing Capacity Price Cap to be used in the Capacity Auction (in Euro and Sterling);

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Existing Capacity Price Caps are set out in Table 12 below:

Table 12 – Existing Capacity Price Cap

Existing Capacity Price Cap (€/MW per year)	Existing Capacity Price Cap (£/MW per year)
46,150	41,082.73

2.8 New Capacity Investment Rate Threshold

D.3.1.2 (h) the final €/MW rate of the New Capacity Investment Rate Threshold to be used in the Capacity Auction;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Existing Capacity Price Caps are set out in Table 13 below:

Table 13 – New Capacity Investment Rate Threshold

New Capacity Investment Rate Threshold (€/MW)	New Capacity Investment Rate Threshold (£/MW)
300,000	267,060

2.9 Annual Stop-Loss Limit Factor

D.3.1.2 (i) the final Annual Stop-Loss Limit Factor applicable to Awarded Capacity allocated in the Capacity Auction;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Annual Stop-Loss Limit Factor is set out in Table 14 below:

Table 14 – Annual Stop-Loss Limit Factor

Annual Stop-Loss Limit Factor
1.5

2.10 Billing Period Stop-Loss Limit Factor

D.3.1.2 (j) the final Billing Period Stop-Loss Limit Factor applicable to Awarded Capacity allocated in the Capacity Auction;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Billing Period Stop-Loss Limit Factor is set out in Table 15 below:

Table 15 – Billing Period Stop-Loss Limit Factor

Billing Period Stop-Loss Limit Factor
0.5

2.11 Annual Capacity Payment Exchange Rate

D.3.1.2 (k) the indicative Annual Capacity Payment Exchange Rate applicable to Awarded Capacity allocated in the Capacity Auction;

The approved **indicative** Annual Capacity Payment Exchange Rates are set out in Table 16.

Table 16 – Annual Capacity Payment Exchange Rates

Annual Capacity Payment Exchange Rate	Annual Capacity Payment Exchange Rate
€1 = £0.8902	£1 = €1.1233

This value has been used to convert Euro values of the Auction Price Cap, the Existing Capacity Price Cap and the New Capacity Investment Rate Threshold into Sterling values.

Note: the final Annual Capacity Payment Exchange Rate will be included in the Final Auction Information Pack. This rate has been calculated using the same approach that was used for calculating the SEM Annual Capacity Exchange Rate.

2.12 Increase and Decrease Tolerance

D.3.1.2 (l) the final allowed Increase Tolerance and Decrease Tolerance by Technology Class that may be applied by a Participant in its Application for Qualification to Capacity Market Unit de-ratings;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved Increase and Decrease Tolerances are set out in Table 17 below:

Table 17 – Increase and Decrease Tolerances per Technology Class

Technology Class	INCTOL(%)	DECTOL(%)
All except DSUs	0	0
DSUs	0	100

Note 1: The DECTOL for the DSU Technology Class also applies to any demand reduction component of a Candidate Unit that is part of an Autoproducer Site (where the demand reduction component is calculated as the Autoproducer Demand Reduction Volume / Maximum Export Capacity).

Note 2: In accordance with SEM Committee decision [SEM-18-030](#), where satisfactory evidence is provided to the System Operators, the DECTOL shall be 100% for a Candidate Unit that, due to relevant emissions legislation, has its running hours restricted to an extent that would reasonably be considered to prevent reliable delivery of their De-rated Capacity at times of scarcity, e.g. the 500 hour limits set out in Annex V of the Industrial Emission Directive (2010/75) in relation to NOx emissions.

2.13 Performance Securities

D.3.1.2 (m) in respect of Performance Securities:

- (i) the final Performance Security Posting Dates/ Events applicable to Awarded New Capacity allocated in the Capacity Auction; and**
- (ii) for each Performance Security Posting Date/ Event, the final €/MW rate to be applied in setting Performance Securities applicable to Awarded New Capacity allocated in the Capacity Auction;**

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved final Performance Security Posting Dates/ Events and final performance security rates are set out in Table 18 below:

Table 18 – Performance Security Dates and Rates

Date / Event	Performance Security Rate (€/MW)
More than 13 months prior to beginning of Capacity Year	10,000
From 13 months prior to beginning of Capacity Year	30,000
From beginning of Capacity Year	40,000

2.14 Termination Charges

D.3.1.2 (n) the final €/MW fee rates for calculating Termination Charges applicable to Awarded New Capacity allocated in the Capacity Auction;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved final Termination Charge rates are set out in Table 19 below:

Table 19 – Termination Charge Rates

Date / Event	Termination Charge Rate (€/MW)
More than 13 months prior to beginning of Capacity Year	10,000
From 13 months prior to beginning of Capacity Year	30,000
From beginning of Capacity Year	40,000

2.15 Administered Scarcity Price

D.3.1.2 (o) anticipated values for the Full Administered Scarcity Price and the Reserve Scarcity Price Curve applicable to the Capacity Year;

As set out in the SEM Committee decision ([SEM-21-058](#)), the approved anticipated values of the Full Administered Scarcity Price and the Reserve Scarcity Price Curve are set out in Table 20 below:

Table 20 – Anticipated Administered Scarcity Price Curve

Short Term Reserve (MW)	Administered Scarcity Price (€/MWh)
Demand Control	25% of VoLL
0	25% of VoLL
500	DSU Theoretical Price

2.16 Strike Price

D.3.1.2 (p) anticipated values for the parameters listed in paragraph F.16.1.1 and F.16.1.5 of the Trading and Settlement Code to be applied in determining the Strike Price in accordance with the Trading and Settlement Code for the Capacity Year; and

The approved anticipated values to be applied in determining the Strike Price are set out in Table 21.

Table 21 – Anticipated Strike Price calculation components

Strike Price Component	Value	Unit
PCARBON _m	PCARBON _m Index	€/tCO ₂ e
PFUELNG _m	[PFUELNG _m Index (p/therm) x 0.01 (£/p) + PFUELNG _m Transport (£/therm)] x Exchange Rate (€/£) x 9.48 (therm/GJ) x 3.6 (GJ/MWh)	€/MWh
PFUELO _m	[PFUELO _m Index (\$/t) x Exchange Rate (€/£) + PFUELO _m Transport (€/t)] x 0.025 (t/GJ) x 3.6 (GJ/MWh)	€/MWh
PCARBON _m Index	ICE ECX EUA Futures – EUA - (monthly) ⁹	€/tCO ₂ e
PFUELNG _m Index	ICE UK Natural Gas Index (monthly)	p/therm
PFUELNG _m Transport	0.0424 ¹⁰	£/therm
PFUELO _m Index	Platt's Forward Curve (monthly) for monthly swap transactions for 1% sulphur free on board (FOB) fuel oil cargoes in North West Europe (NWE) for the relevant month (AAEGR00)	\$/t
PFUELO _m Transport	50 ¹¹	€/t
FTHEORYPU _y	15	%
FCARBONING _y	0.202	tCO ₂ e/MWh
FCARBONINO _y	0.277	tCO ₂ e/MWh
PTHEORYDSU _y	500	€/MWh
Exchange Rate (€/£)	The Trading Day Exchange Rate as defined in the Trading and Settlement Code	€/£
Exchange Rate (€/£)	The rate set at 17:00 the day before the Trading Day, from the same source as used for the Trading Day Exchange Rate	€/£
therm per GJ	9.48 ¹²	therm/GJ
LSFO calorific value	0.025 ¹³	t/GJ

⁹ The December price for a given year will apply to all months falling within that year.

¹⁰ NI natural gas transport adder used in I-SEM PLEXOS Forecast Model 2016-17.

¹¹ Based on ROI LSFO transport adder used in I-SEM PLEXOS Forecast Model 2016-17.

¹² I-SEM PLEXOS Forecast Model 2016-17

2.17 Capacity Auction Timetable

D.3.1.2 (q) the final Capacity Auction Timetable as it relates to events after the publication of the Initial Auction Information Pack (subject to section D.2).

The approved Capacity Auction Timetable is set out in Table 22 below.

Table 22 – Capacity Auction Timetable

	Event	Date
1	Initial Auction Information Pack Date: the last publication date for the Initial Auction Information Pack	03/08/2021
2	Opt-out Notification Date: the last date a Participant can submit an Opt-out Notification	16/08/2021
3	Exception Application Date: the last time a Participant can make an Exception Application to the Regulatory Authorities	10/09/2021
4	Qualification Application Date: the last date a Participant can submit an Application for Qualification in respect of the Capacity Auction	10/09/2021
5	Provisional Qualification Results Date: the date by which the System Operators are expected to inform persons who submit Applications for Qualification of Provisional SO Qualification Decisions in respect of the Capacity Auction	14/10/2021
6	Final Qualification Submission Date: the date by which the System Operators are expected to provide Final Qualification Results in respect of the Capacity Auction to the Regulatory Authorities for approval	08/12/2021
7	Final Qualification Results Date: the date by which the System Operators are expected to inform persons who submit Applications for Qualification of Final Qualification Decisions in respect of the Capacity Auction	16/12/2021
8	Qualification Results Publication Date: the date by which the System Operators are expected to publish the total Qualified capacity in respect of the Capacity Auction	16/12/2021
9	Date for finalising the Locational Capacity Constraint Limits for the Capacity Auction	16/12/2021
10	Final Auction Information Pack Date: the date by which the System Operators are expected to publish the Final Auction Information Pack for the Capacity Auction	16/12/2021
11	Capacity Auction Submission Commencement: the earliest date and time that Participants may submit Capacity Auction Offers in respect of Capacity Market Units Qualified to participate in the Capacity Auction	13/01/2022
12	Capacity Auction Submission End: the last date and time until Participants may submit Capacity Auction Offers in respect of Capacity Market Units Qualified to participate in the Capacity Auction	20/01/2022 10:00
13	Capacity Auction Run Start: the day and time that the System Operators initiate the run of the software program referred to in paragraph F.8.5.1 in respect of the Capacity Auction	20/01/2022 12:00

¹³ I-SEM PLEXOS Forecast Model 2016-17

	Event	Date
14	Capacity Auction Completion Date: the date by which the System Operators are expected to complete the Capacity Auction (including the Capacity Auction Monitor’s review)	25/01/2022
15	Capacity Auction Provisional Results Date: the date by which the System Operators are expected to provide provisional Capacity Auction results to Participants	28/01/2022
15A	Capacity Auction Provisional Results Publication Date: the date by which the System Operators are expected to publish provisional Capacity Auction Results	04/02/2022
16	Capacity Auction Approval Date: the date by which the Regulatory Authorities are expected to approve the Capacity Auction results	25/02/2022
17	Capacity Auction Results Date: the date the System Operators are expected to publish the Capacity Auction results	04/03/2022
18	Performance Security Date: the last date for Participants to provide Performance Securities to the System Operators for Awarded New Capacity allocated in the Capacity Auction	11/04/2022

2.18 Timeframe for Reviewable Decisions and Qualification Disputes

Appendix C: Table B: Timeframe for Reviewable Decisions and Qualification Disputes.

The approved timetable for Reviewable Decisions and Qualification Disputes is set out in Table 23 below:

Table 23 – Timeframe for Reviewable Decisions and Qualification Disputes

	Event	Date
1	Timeframe within which Applications for Review must be lodged	18/10/2021
2	Timeframe within which System Operators may reject a non-complying Application for Review	20/10/2021
3	Timeframe within which Participant must comply with a request for further information	27/10/2021
4	Timeframe within which System Operators must notify Participant of outcome of their reconsideration	03/11/2021
5	Latest date for giving a Dispute Notice in relation to a Qualification Dispute	08/11/2021
6	Latest date by which the CMDRB shall give its decision in relation to a Qualification Dispute	06/12/2021

2.19 Implementation Progress Reporting Schedule

J.4.2.3 The System Operators shall publish:

- (a) the reporting schedule for Awarded New Capacity initially in the applicable Capacity Auction Timetable; and
- (b) any amended reporting schedule within two Working Days of receiving the schedule or amended schedule from the Regulatory Authorities.

This table lists the Implementation Progress Reporting Schedule for the 2024/2025 T-3 Capacity Auction.

Report Name	Date
Implementation Progress Report 1	15/07/2022
Implementation Progress Report 2	13/01/2023
Implementation Progress Report 3	14/07/2023
Implementation Progress Report 4	16/01/2024
Implementation Progress Report 5	16/07/2024
Implementation Progress Report 6	14/01/2025
Implementation Progress Report 7	18/07/2025
Implementation Progress Report 8	23/01/2026

The obligation also remains on the Participant with Awarded Capacity to report upon achieving the following Milestones (where applicable):

- (i) Substantial Financial Completion;
- (ii) Commencement of Construction Works; and
- (iii) Substantial Completion.

2.20 Substantial Financial Completion Period

This section gives the Substantial Financial Completion Period applicable to this Capacity Auction.

D.3.1.2 The Initial Auction Information Pack for a Capacity Auction shall set out:

(r) The Substantial Financial Completion Period.

Table 24 – Substantial Financial Completion Period

Substantial Financial Completion Period
18 months

2.21 Long Stop Date

This section gives the Long Stop Dates applicable to this Capacity Auction. The inclusion within the Initial Auction Information Pack is to draw attention to the change in definition of Long Stop Date as a result of the SEM Committee Decision ([SEM-18-030](#)).

Table 25 – Long Stop Date

For Capacity awards with a capacity duration of one year	For Capacity awards with a capacity duration greater than one year
31 October 2024	31 March 2026

3. Capacity Market Code Items Change Table

Information contained within this Initial Auction Information Pack (IAIP) may be subject to change during the publication of the Final Auction Information Pack (FAIP). The FAIP is due to be published on the 8th December 2021. The below table provides a breakdown of Capacity Market Code items which are deemed to be Final/Indicative and Anticipated.

Table 26 – Capacity Market Code Items Change Table

Code Item	IAIP	FAIP
De-Rating Curves	Indicative	Final
Capacity Requirement	Indicative	Final
Indicative Demand Curve	Indicative	Final
Locational Capacity Constraint Areas	Final	Final
Locational Capacity Constraint Minimum Requirement	Values not included in IAIP	Final
Awarded Capacity	Indicative	Final
Auction Price Cap	Final	Final
Existing Capacity Price Cap	Final	Final
New Capacity Investment Rate Threshold	Final	Final
Annual Stop-Loss Limit Factor	Final	Final
Billing Period Stop-Loss Limit Factor	Final	Final
Annual Capacity Payment Exchange Rate	Indicative	Final
Increase and Decrease Tolerance	Final	Final
Performance Securities	Final	Final
Termination Charges	Final	Final
Administered Scarcity Price	Anticipated	Anticipated
Strike Price	Anticipated	Anticipated
Capacity Auction Timetable	Indicative	Final