SEMOpx

ID	Name	Description	Impact to Market Participants	Status	Resolution/Date	Release Version	Release Deployment
92601	ETS Auction Results Message	Message log is not retaining the message indicating availability of the ETS Auction Results.	No material impact to SEMOpx Members. Members can view all auction results. Members will need to look at auction results reports/screens to determine availability of auction results, as opposed to reviewing the message log.	In Analysis	Post Go Live		
SEMOPX.001	Production of Bid/Ask Curves Report	Bid/Ask Curves report fails to generate following an auction, for a given jurisdiction, when there are no orders received for that auction.	Low impact to Members as the file would otherwise be empty. However, this defect will be remedies prior to go-live.	In Analysis	Post Go Live		

Balancing Market

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5587	Missing Reports on the new SEMO Website	2 Reports are currently not publishing to the new SEMO website. REPT_027, REPT_013	No material impact to MPs. These reports are available through the MPI.	In Analysis	Post Go-Live **Resolution:** Software update from vendor		
5497	VTOD Soak Times	When retrieving VTOD from the MPI via type 2 or type 3, the SOAK WARM QUANTITY values are incorrect. The values shown are the SOAK HOT QUANTITY values. Please note: the integrity of the VTOD set is unaffected. This is simply an incorrect display in the MPI.	This leads to confusion for MPs as they cannot view the accurate Soak WARM QUANTITY values. The SO and MO approve the correct values, and those are used in the Scheduling & Dispatch process.	In Analysis	Post Go-Live **Resolution:** Software update from vendor. Update the query function.		
5195	Report display	HTML report is displayed in UTC rather than always in local time.	This issue affects 39 reports. This is a display issue only, as the values and corresponding time interval are correct.	In Analysis	Post Go-Live **Resolution:** Software update from vendor		
5575	REPT_050 Imbalance Price Supporting Information Report	The report no longer contains duplicates items (5209) however now contains an undocumented field 'Constraint Id'	Market Participants continue to use the report as available until a resolution is achieved. Handling of Constraint Id field will be discussed at a future MTCG meeting.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5329	Reports missing 1st ISP of Trade Day	Reports not showing first ISP interval for trade date in report. REPT_078: Aggregated Contract Quantities for Generation REPT_079: Aggregated Contract Quantities for Demand REPT_080: Aggregated Contract Quantities for Wind	The MPs will not be able to source data for the first ISP of a trade date from this report until the issue is remedied. These data can be sourced elsewhere. They are available in the ETS Market Results published on the SEMOpx website, D+1.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5603	REPT_081 hourly Anonymized INC and DEC Curves	Currently the report cumulatively adds each MW quantity to the last MW quantity rather then the difference. This results in erroneous large MW quantity's being produced by the system	The PQ pairs reported in REPT_081 are erroneous and report values that exceed the generation capacity in Ireland. The report is inaccurate	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
Hydro.001	Energy Limits for Hydro Units	Currently when hydro (non pumped storage) units change their available energy limits in their Commercial offer Data submission, the data do not sync from the MMS scheduling/dispatch systems to the EMS.	Participants with hydro units (not pumped storage units) are advised to follow the existing SEM process and notify the NCC of an energy limit change so the NCC operators can ensure the data are correctly represented within the EMS.	In Analysis	Post Go-Live **Resolution:** Update internal integration flow. Until then, this manual process is effective to achieving the desired outcome.		
5644	REPT_011 Duplicate Entries	Entries for each COD offer type (Simple/Complex) leading to the duplicate entries in Daily Technical Offer Data Report	Impacting units with both Simple and Complex COD submissions. Participants to continue to use report as normal	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5635	REPT_102 XMLs have failed to be uploaded to MPI.	Some instances of the PUB_HrlyDispatchInstr report (REPT_101) in XML format have failed to generate on the MPI and as a result, are also no appearing on the public website. The report is generated in HTML format.	The instance of the Hourly DI Report is not avialable until it is published as part of the Daily DI Reports, which are unaffected by this issue.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5641	Incorrect MW QTY avlues in REPT_078/079	MW QTY values in REPT_078, _079, _080 are not being calculated correctly.	Participants cannot rely on these data until the issue is resolved. Participants should use alternate means to formulate these totals. These data are available at the individual portfolio (unit) level in the ETS Market Results files published D+1.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		

SEMO Settlement

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5570	TU units not being charged CRM difference Charges vs GU	The traded positions of TU units are not being considered for difference payments and charges	This can lead to incorrect Difference payment values being reported for TU units.	In Analysis	Post Go-Live **Resolution:** Software update from vendor		
5637	Difference Charge Calculation - Autoproducer trading sites	Difference Charge Calculation uses service point instead of account for "charged account id" for autoproducer trading sites - making lookups fails.	Incorrect values in settlement report.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5314	REPT_043, _044	The timestamp attribute in the Value element contains +1 second, which it should not.	Market participants and any third-party system providers should ignore the additional 1-second on the timestamp and consider the time to be exactly on the ISP interval.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5322	REPT_048 Collateral Report	PUBLICATION_TIMESTAMP attribute is incorrectly assigned the start time of the credit assessment, rather than the finish time.	The difference in time is very brief and has no material effect on the report quality.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5339	REPT_043	Incorrect rounding applied to detail records. Summary and Detail records do not sum correctly.	Inconsistency between detailed and summary records within the same REPT_043. Research indicates this to be small amount relative to document totals.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5658	REPT_044	Settlement Report is reporting QCOB and QCNET as daily values instead of 30 minute values, the calculation is working as designed using each ISP values in the Settlement caluclations.	Minimal Impact the report only represents a single value for both QCOB and QCNET in REPT_033, the settlement calculation is unaffected.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		

5657	Biased Quantities for Generator Units registered as part of an Autoproducer site	Biased Quantities are currently being calculated for all generator units which is registered as part of an Autoproducer site.	The SEMO settlements team has developed a work around for this issue. We will retain the item on this list, **but it has no impact on the Market Participants.**	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5652	Incorrect result for CIMB for IRCU and IEU units in REPT_043	In REPT_043, the CIMB charge calculation for IRCU and IEU units is incorrect due to missing data.	The REPT_043 will be incorrect for this charge type until the issue is resolved within the software.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5654	Incorrect result for CDISCOUNT and CPREMIUM for the IRCU unit in REPT_043	In REPT_043, the CPREMIUM & CDISCOUNT charge calculations for the IRCU unit are incorrect due to missing data.	The REPT_043 will be incorrect for these charge types until the issue is resolved within the software.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		
5643	Initial Conditions processing for settlement input data	The Initial Conditions calculations logic in Instruction Profiling/QBOA is not properly handling all scenarios for all units for the first interval of the day. Subsequently, the necessary data for producing a complete and accurate Settlement Statement (REPT_043) are not calculated or sent to CSB. As a result, the CABBPO, CAOOPO, CDISCOUNT, CPREMIUM, and CUNIMB charge types are missing for such units in the first interval in the day).	REPT_043 is incomplete in certain scenarios for some units.	In Analysis	Post Go-Live **Resolution:** Software update from vendor.		