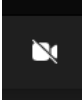
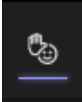



Market Operator User Group

14th October 2021

Housekeeping Rules

- Keep your video switched **off** 
- Raise your hand if you have a question 
- When asked to unmute your line 

Thank you for your cooperation

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Release H Program Update

Type	Release H Summary Participant Effecting	Business Area	System
CR	CR-192: Submission of COD before effective date	Market Interface	MI
CR	CR-223: Technical Offer Data Submission	Market Interface	MI
CR	CR-247: Correction of CR092: incorrect loss factors on QAB for interconnectors	Settlement	CSB
CR	CR-207: Brexit VAT arrangements	Settlement	RTPIMB



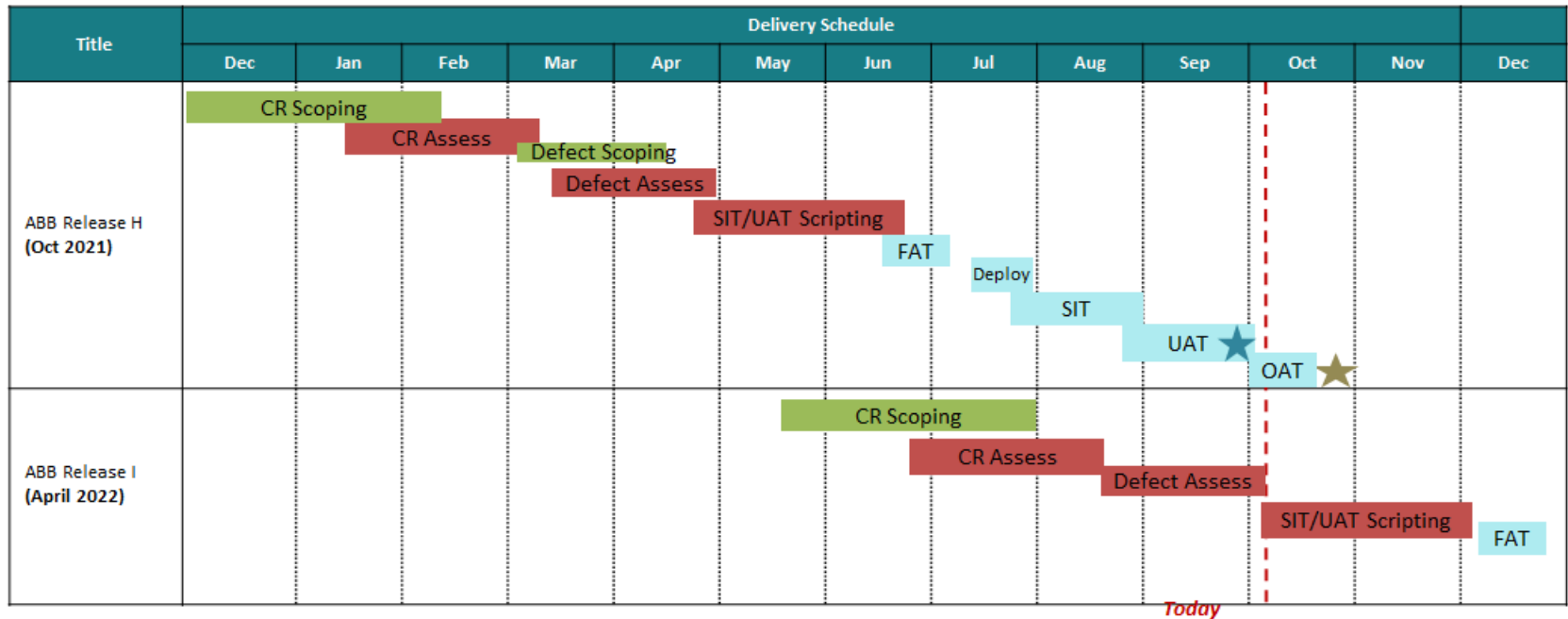
Release H (Scheduled for Early Nov '21)

- 4 Participant effecting Change Requests
- 7 Defects from Known Issues Report due for fixing in Release H (33% of items on Known Issues Report)
- Release H High Level Impact Assessment published
- *CR- 244 (Mod_02_21) Setting a flag for Interconnector Action Expedited for deployment post Release H (End of Nov/Early Dec)*

2021 Releases

Priority Item Delivery Plan – MMS System Delivery 2021

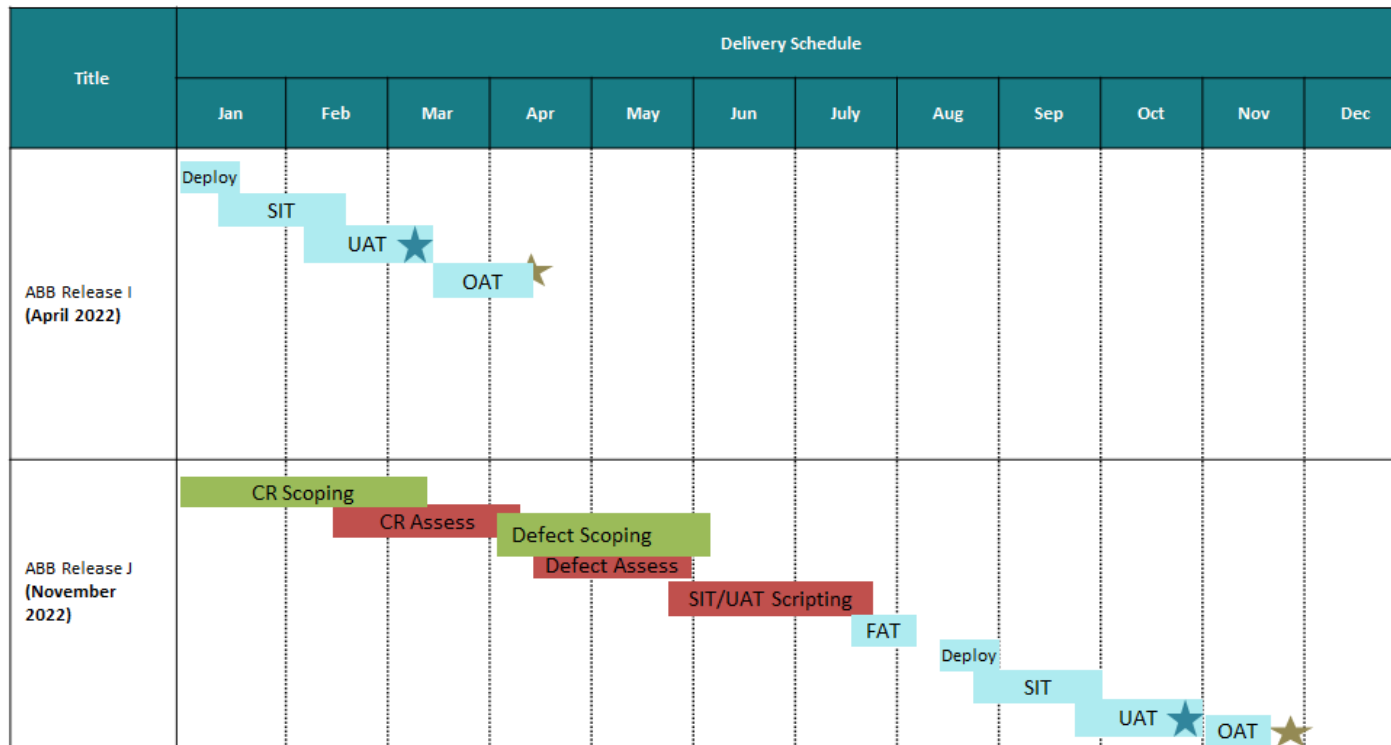
This is an indicative plan highlighting key activities and anticipated timelines for MMS System Delivery in 2021



2022 Releases

Priority Item Delivery Plan – MMS System Delivery 2022

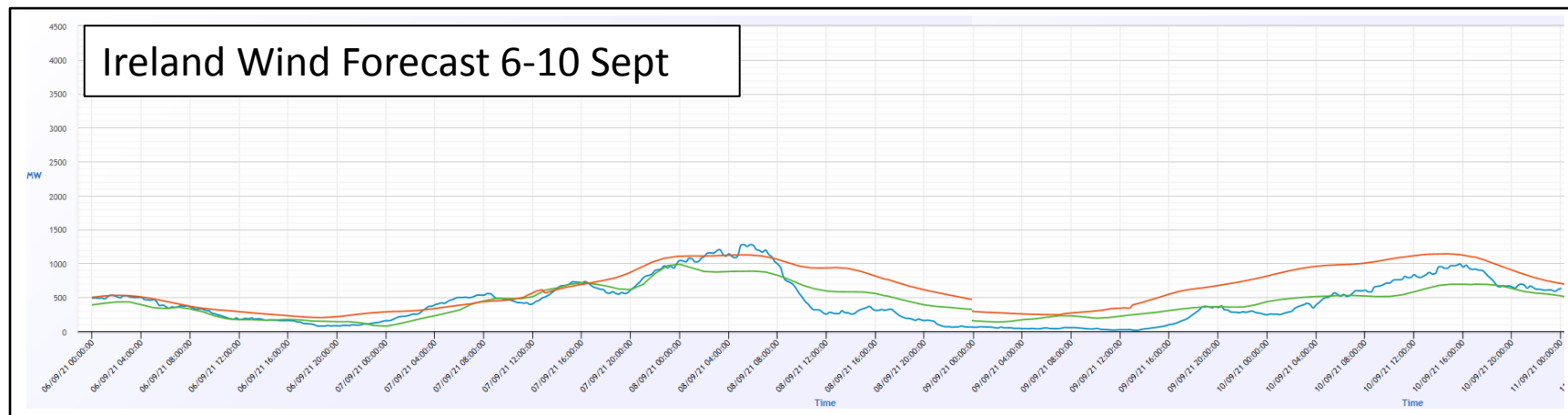
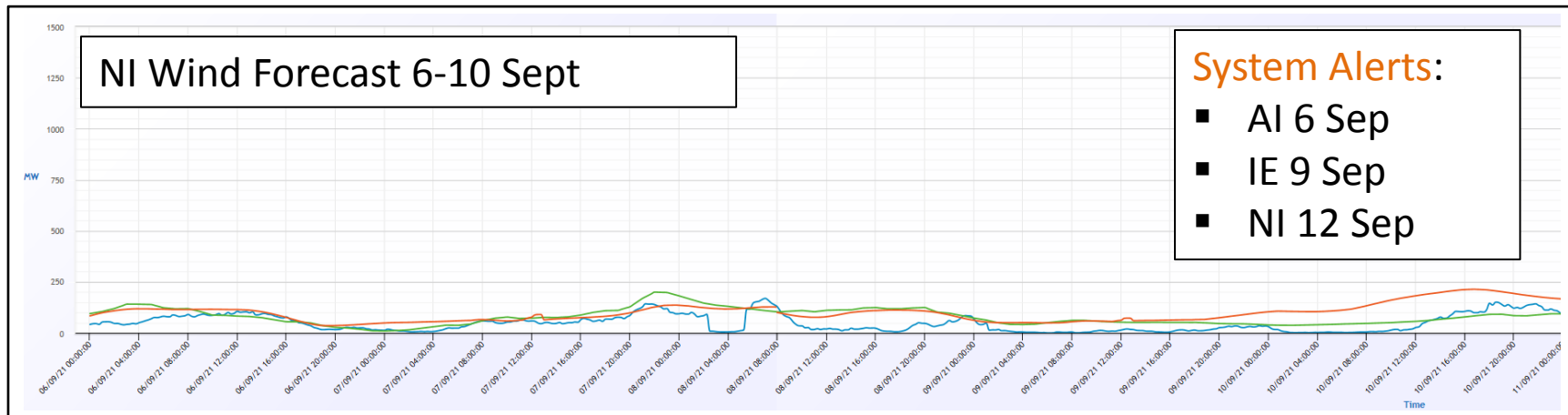
This is an indicative plan highlighting key activities and anticipated timelines for MMS System Delivery in 2022



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System Alerts w/c 6 September 2021



AI System Alert of 6 September

Unit availability

- circa 2.3 GW in total on scheduled or forced outage
- Very low/zero wind in NI and IE
- Net Transfer Capacity on EWIC and Moyle set to 0 MW in export direction for IDA2
- Generation margins very tight in GB

Event Trigger

- IE Alert issued 09:10
- NI Alert issued 16:35

Peak

- Peak demand IE: 4150 MW NI: 1170 MW
- Wind generation IE: ~110 MW NI: ~100 MW
- All available units in IE and NI dispatched
- All available IE and NI DSUs dispatched
- Emergency Assistance of 200MW invoked on EWIC
- SONI entered Alert State to maximise exports to Ireland
- Emergency State in IE narrowly avoided

Ireland System Alert of 9 September

Unit availability

- circa 1.8 GW in total on scheduled or forced outage
- Very low/zero wind in NI and IE
- Net Transfer Capacity on EWIC and Moyle set to 0 MW in export direction for IDA1 and IDA2
- Generation margins very tight in GB

Event Trigger

- IE Alert issued 09:08

Peak

- Peak demand IE: 4250 MW
- Wind generation IE: ~190 (~40 MW for most of day)
- All available units in IE dispatched
- All available IE DSUs dispatched
- Import of ~300 MW from SONI across the peak
- Import of 400 MW on EWIC from 14:00-19:30

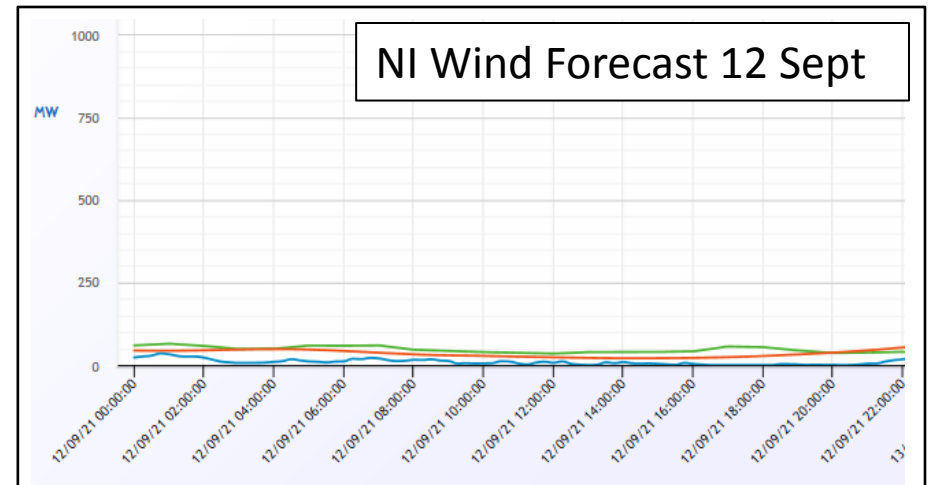
NI System Alert of 12 September

NI Unit availability

- All large units in NI available
- Very low/zero wind in NI and IE
- No restriction on Net Transfer Capacity on Moyle
- Generation margins very tight in GB

Event Trigger

- K2 tripped at 17:27
- Full export on Moyle
- System Frequency went from 50.03 Hz to 49.795 Hz
- Flow on tie-line went from 129 MW export from NI to 30 MW import to NI



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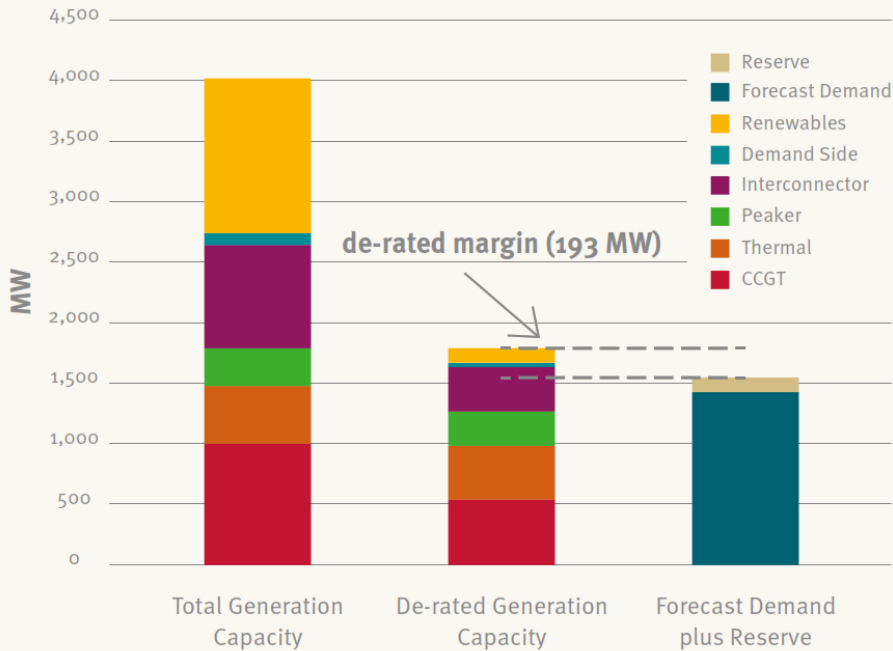
Northern Ireland Winter Outlook - Summary

- Loss of Load Expectation of 2.2 hours is within level of risk set by Department for the Economy (4.9 hours per year)
- Risk of the system entering the Alert State with the loss of just a single large unit at periods of low wind and interconnection
- Risk of system entering the Emergency State is low
- Support from Ireland and GB expected to be less than last winter at times of low wind
- At time of data-freeze, November and February expected to be the most onerous periods from a capacity margin perspective

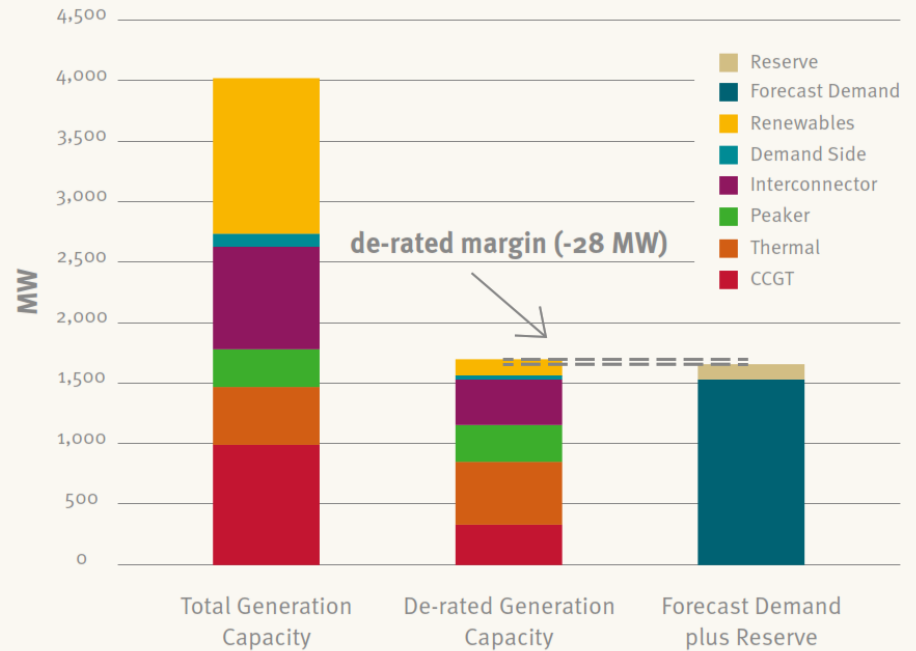
	2021/22 De-rating factors	2021/22 Largest unit unavailable
Loss of Load Expectation (LOLE)	2.2 hours	0 hours ¹
Expected Unserved Energy (EUE)	206 MWh	0 MWh ¹
Minimum de-rated margin (MW) over winter period	193 MW	-28 MW
Minimum de-rated margin (%) over winter period	12.1%	-1.6%

Northern Ireland Winter Outlook – De-rated Capacity Margin

Day of Lowest Capacity Margin using De-Rating Factors



Day of Lowest Capacity Margin with Largest Unit Unavailable



Northern Ireland Winter Outlook – Week by Week

Figure 6: Northern Ireland weekly de-rated generation capacity based on de-rating factors (dashed lines) for each import scenario versus the forecast demand plus reserve (bars)

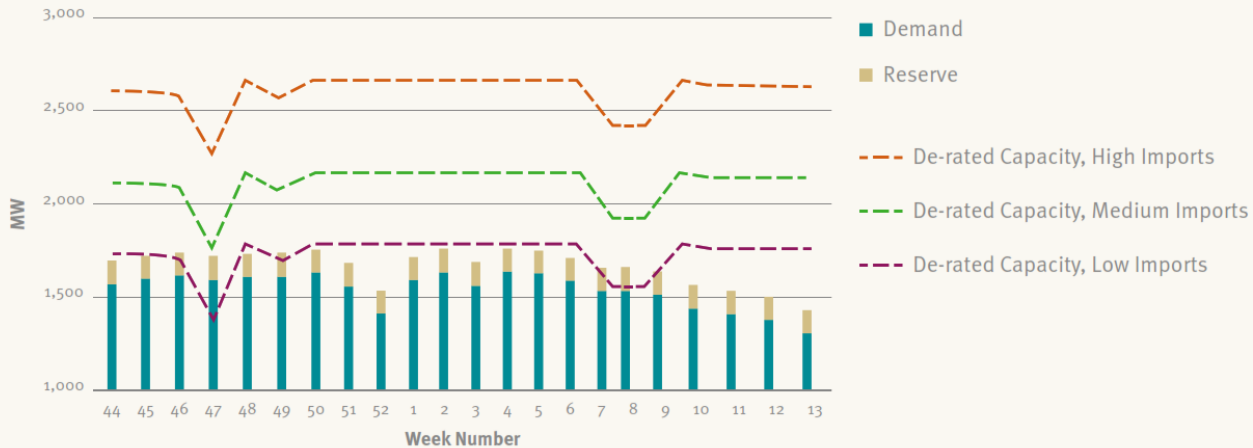
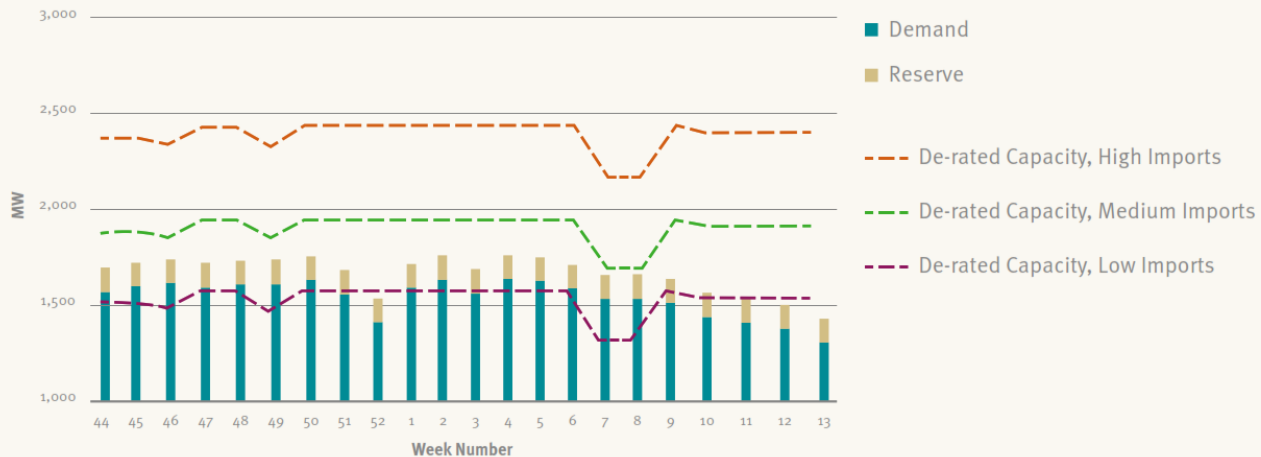


Figure 7: Northern Ireland weekly de-rated generation capacity based on the largest unit being unavailable (dashed lines) for each import scenario versus the forecast demand plus reserve (bars)

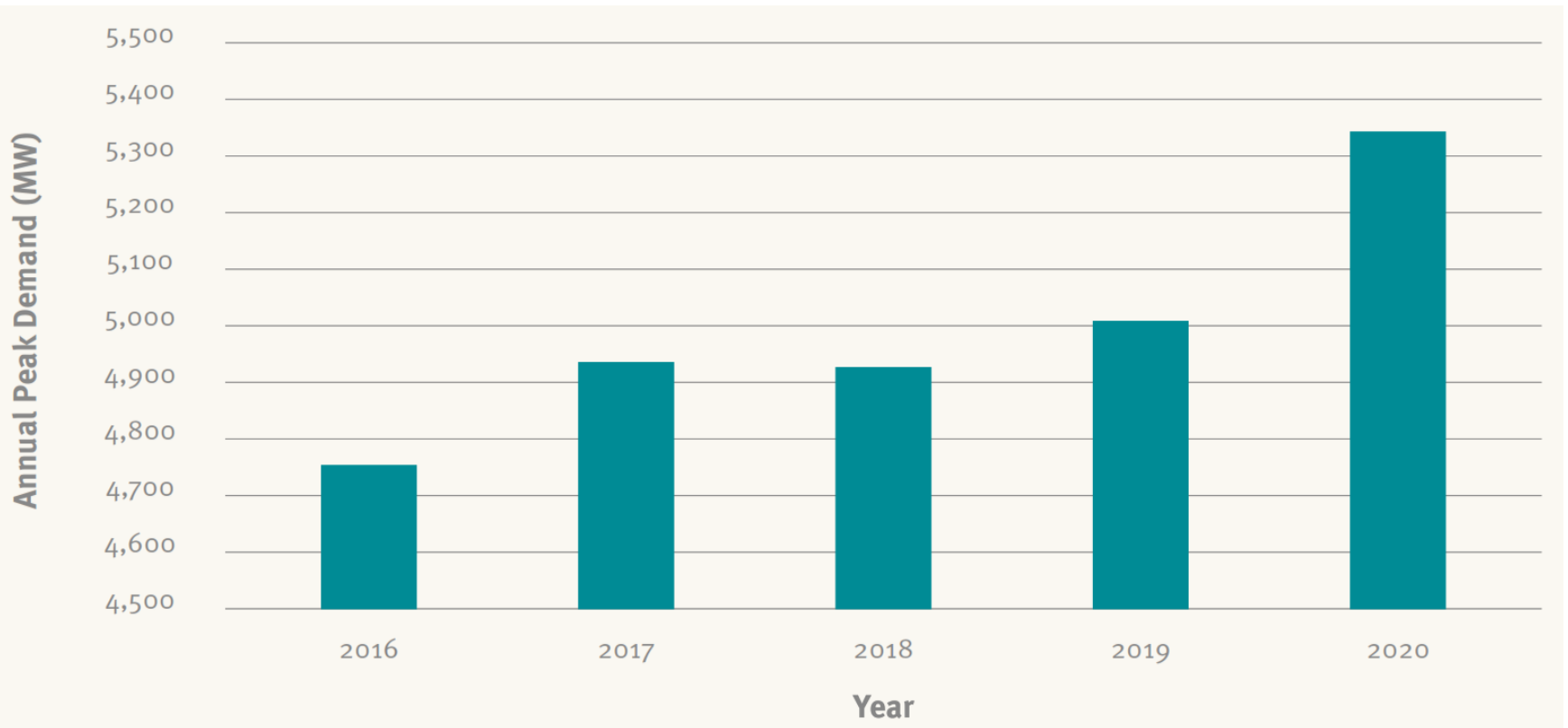


Ireland Winter Outlook – Summary

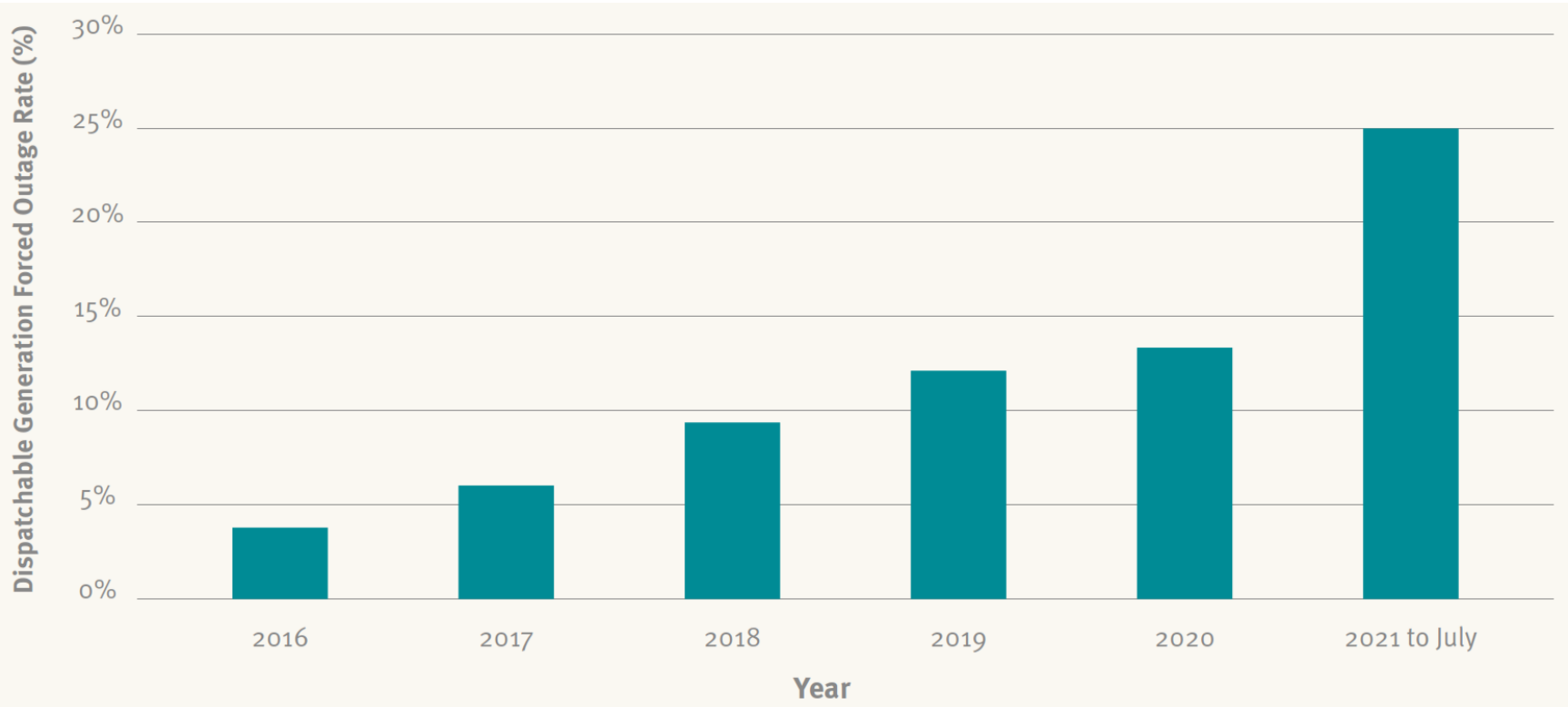
- Loss of Load Expectation of 17.4 hours is outside level of risk set by CRU (8 hours per year)
- Expectation that system will enter the Alert State at times during periods of low wind and interconnection
- Elevated risk of system entering the Emergency State compared to previous winters
- Support from GB expected to be less than last winter at times of low wind
- At time of data-freeze, November and March expected to be the most onerous periods from a capacity margin perspective

	2021/22 Base Case
Loss of Load Expectation	17.4 hours
Expected Unserved Energy	3,369 MWh
Minimum de-rated margin (MW) over winter period	-11 MW
Minimum de-rated margin (%) over winter period	-0.2%

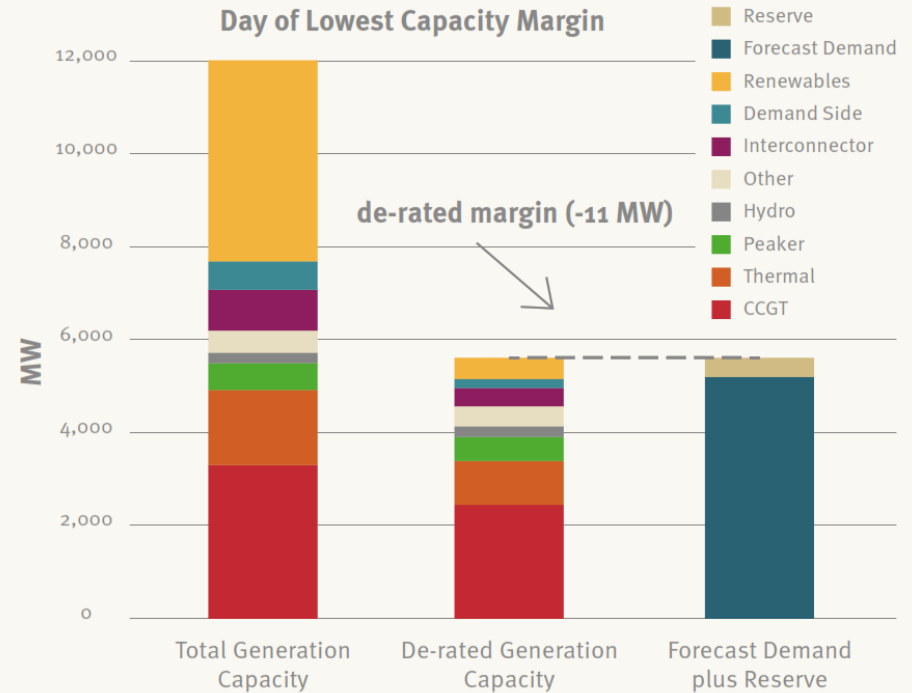
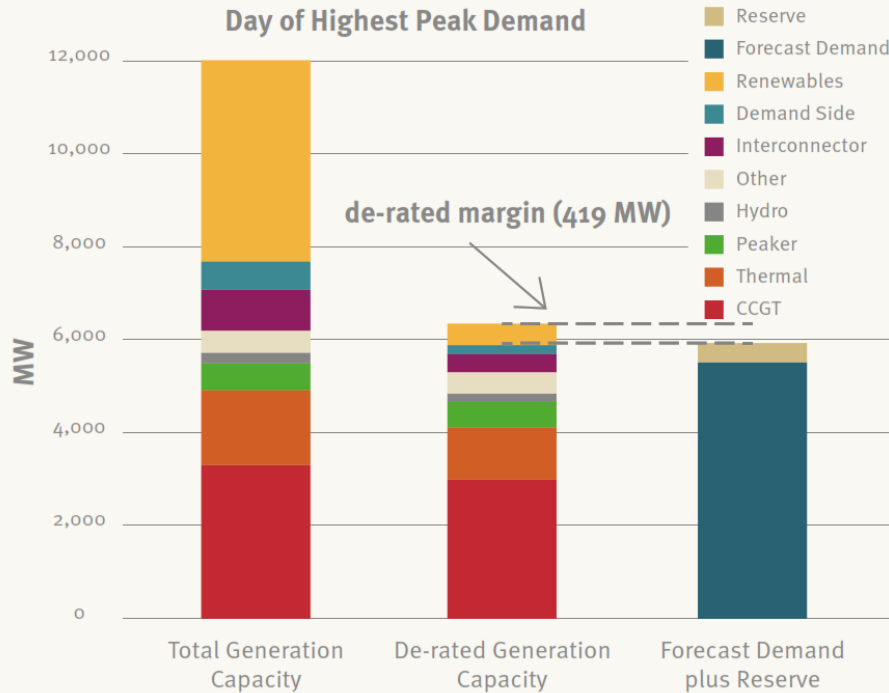
Ireland Winter Outlook – Historical Peak Demand



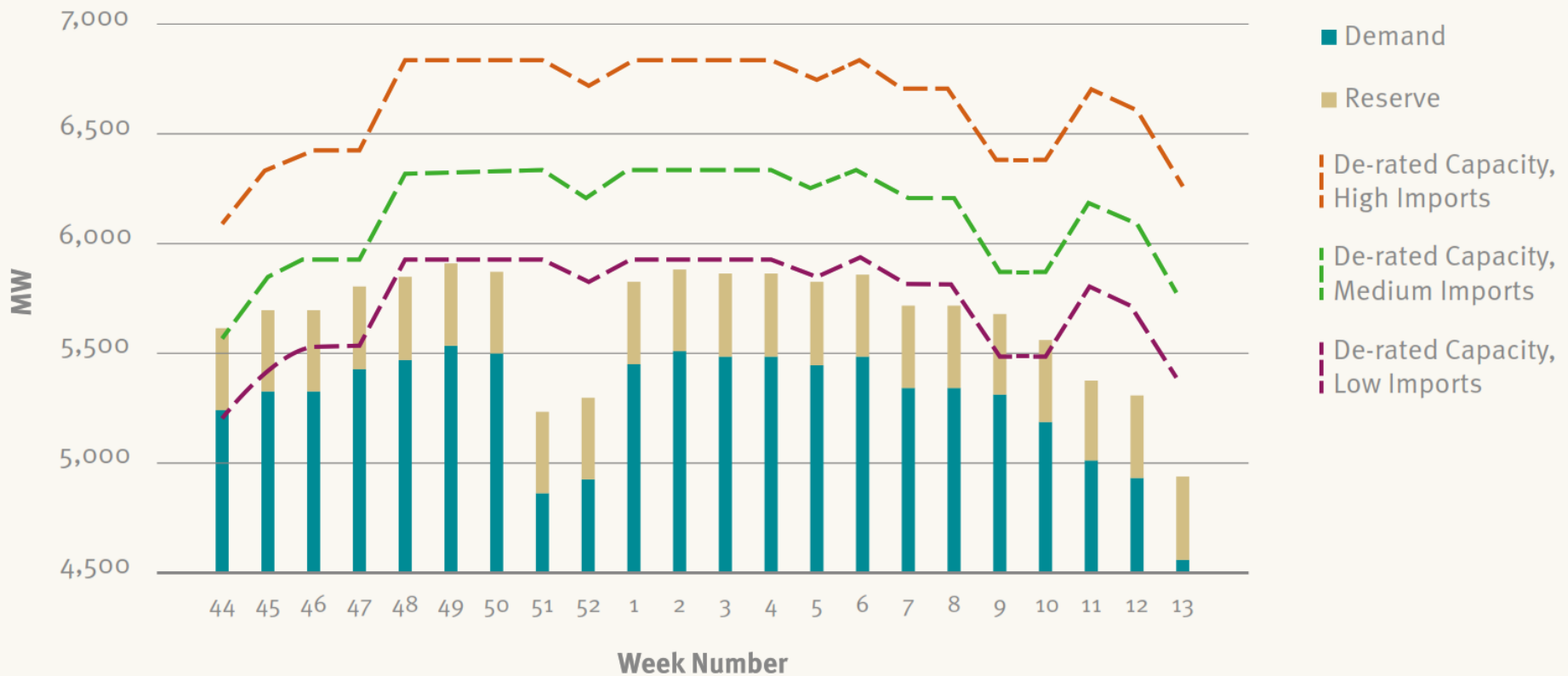
Ireland Winter Outlook – Forced Outage Rates



Ireland Winter Outlook – De-rated Capacity Margin



Ireland Winter Outlook – Week by Week



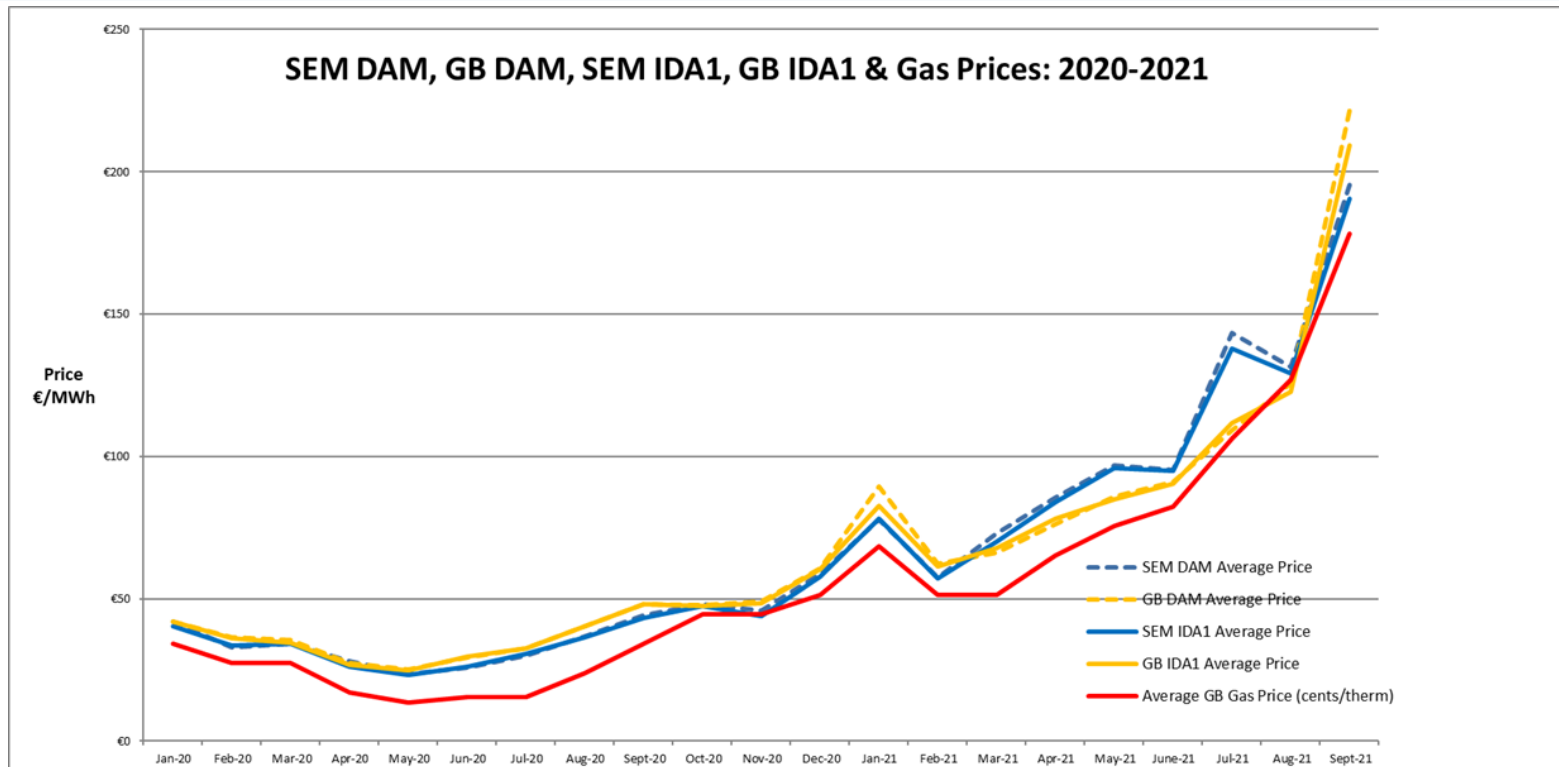
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Ex-Ante Markets

- Wholesale Electricity Price Trends
- SEM vs GB Prices
- How the Market Schedules Interconnector Flows
- Example of NTC Changes
- Potential Impacts of NTC Changes on the Market

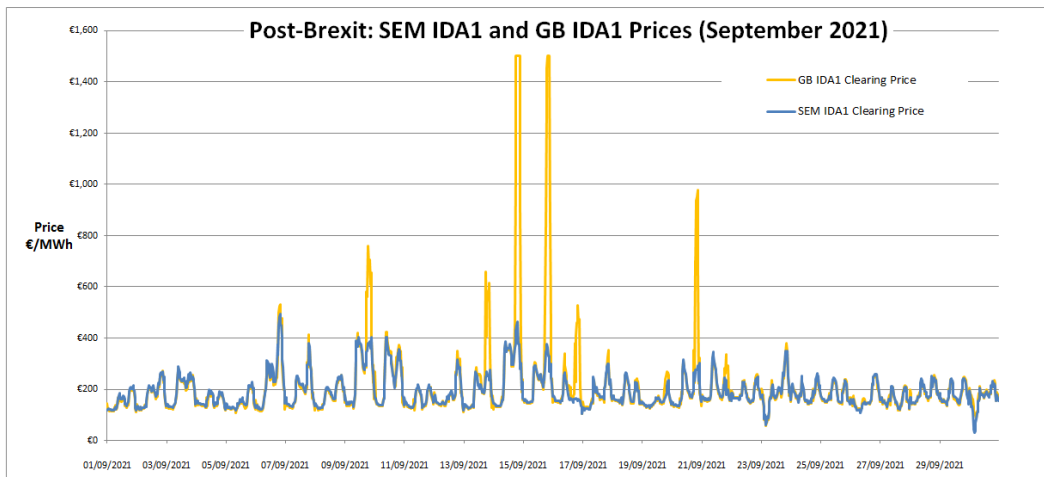
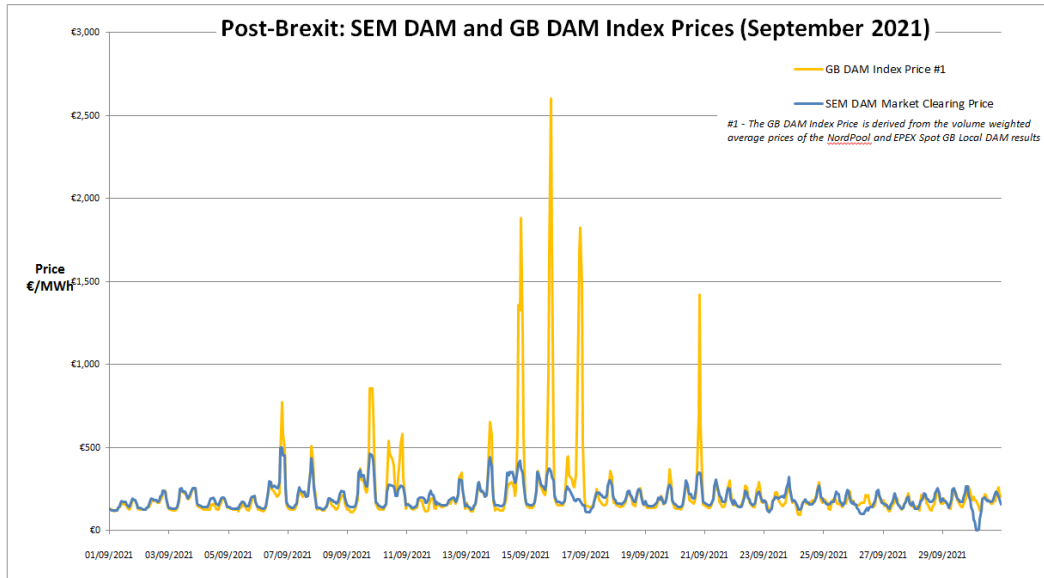
Wholesale Electricity Price Trends



Observations

- Trend of increasing electricity prices continues
- Average prices in the SEM reached their highest levels since the start of the new market arrangements.
- Driven predominantly by gas price increases in Europe/Asia.
- It is not a SEM specific trend but a European wide trend. GB is similar.

SEM vs GB Prices



DAM Average Prices

	SEM	GB Index	Spread
Full Month August 2021	€ 131.47	€ 125.68	€ 5.79
Full Month Sept 2021	€ 195.46	€ 221.69	-€ 26.23

IDA1 Average Prices

	SEM	GB Index	Spread
Full Month August 2021	€ 129.33	€ 122.88	€ 6.45
Full Month Sept 2021	€ 190.67	€ 209.22	-€ 18.55

Adjusted IDA1 Average Prices (Outliers removed)

	SEM	GB Index	Spread
Full Month Sept 2021	€ 186.79	€ 186.46	€ 0.32

Observations

- GB had approximately 6 days, each with a small number of periods with exceptionally high DAM, IDA1 prices (yellow in graph), SEM not so.
- Similar trend in both DAM and IDA1
- The ratio of import to export periods was approximately 50:50
- Removing 47 outliers where the spread was greater than €100 shows that for the remainder of trading periods average spread is very close.

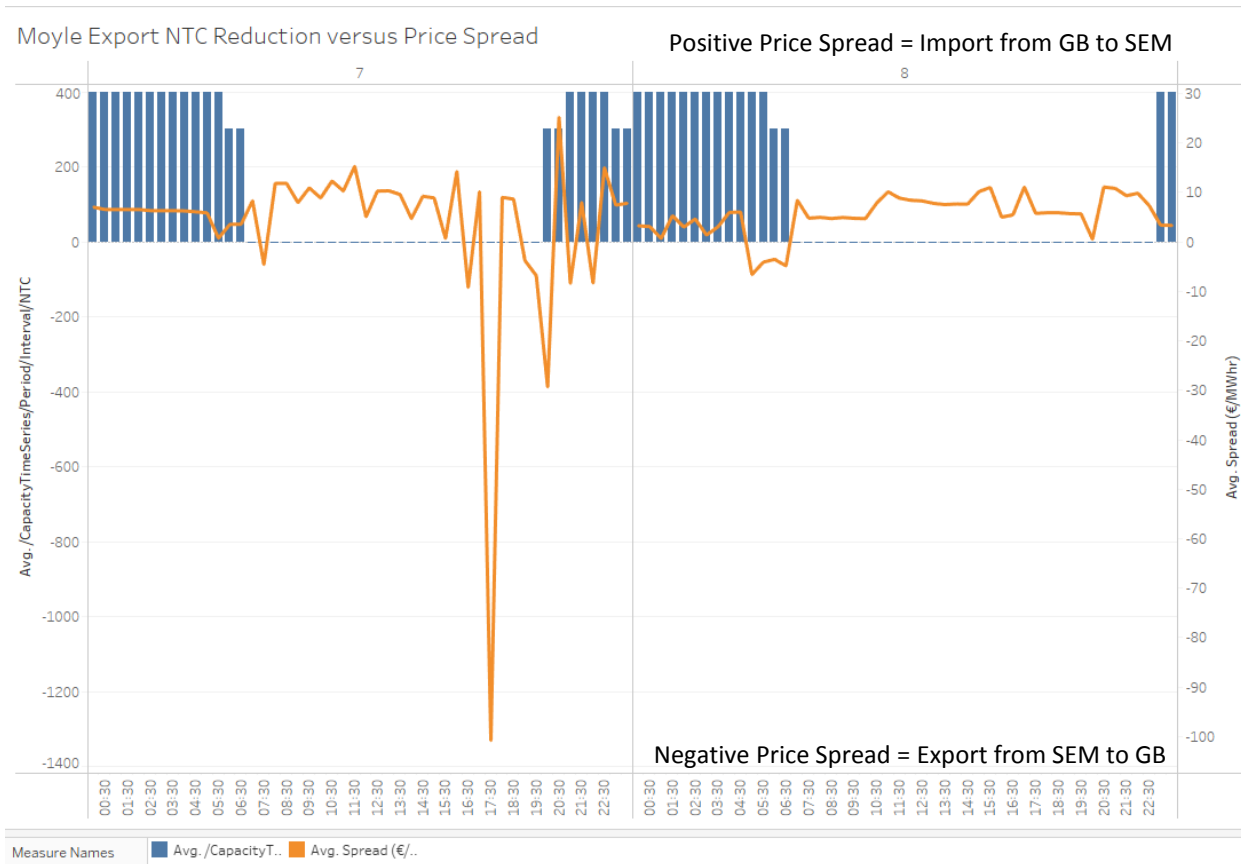
How the Market Schedules Interconnector Flows

- Market considerations when determining flows:

Market Considers	Market Does Not Consider
IDA Bids and Offer prices and volumes in SEM	N-S, or other internal SEM constraints
IDA Bids and Offer prices and volumes in GB	Minimum number of plant needed for system security, or other forms of reserve
Import and Export NTC limits on each Interconnector	Actual physical demand forecast whereas Market uses the bids and offers presented (Market is exclusive but not mandatory)
Ramp Rates on Interconnectors	Need to satisfy all SEM demand before considering exports
Loss Factors on Interconnectors	If a bid to buy or offer to sell is backed by physical assets (e.g. generation or customer meters)

- Market Interconnector Flows are determined based on the supply and demand prices on both sides of the interconnector (taking account of NTC values, interconnector ramp rates and loss factors)
- Hence, there may be occasions where the Market indicates a flow on the interconnectors in a certain direction e.g. export, where for security of supply reasons or internal physical constraints this is not feasible

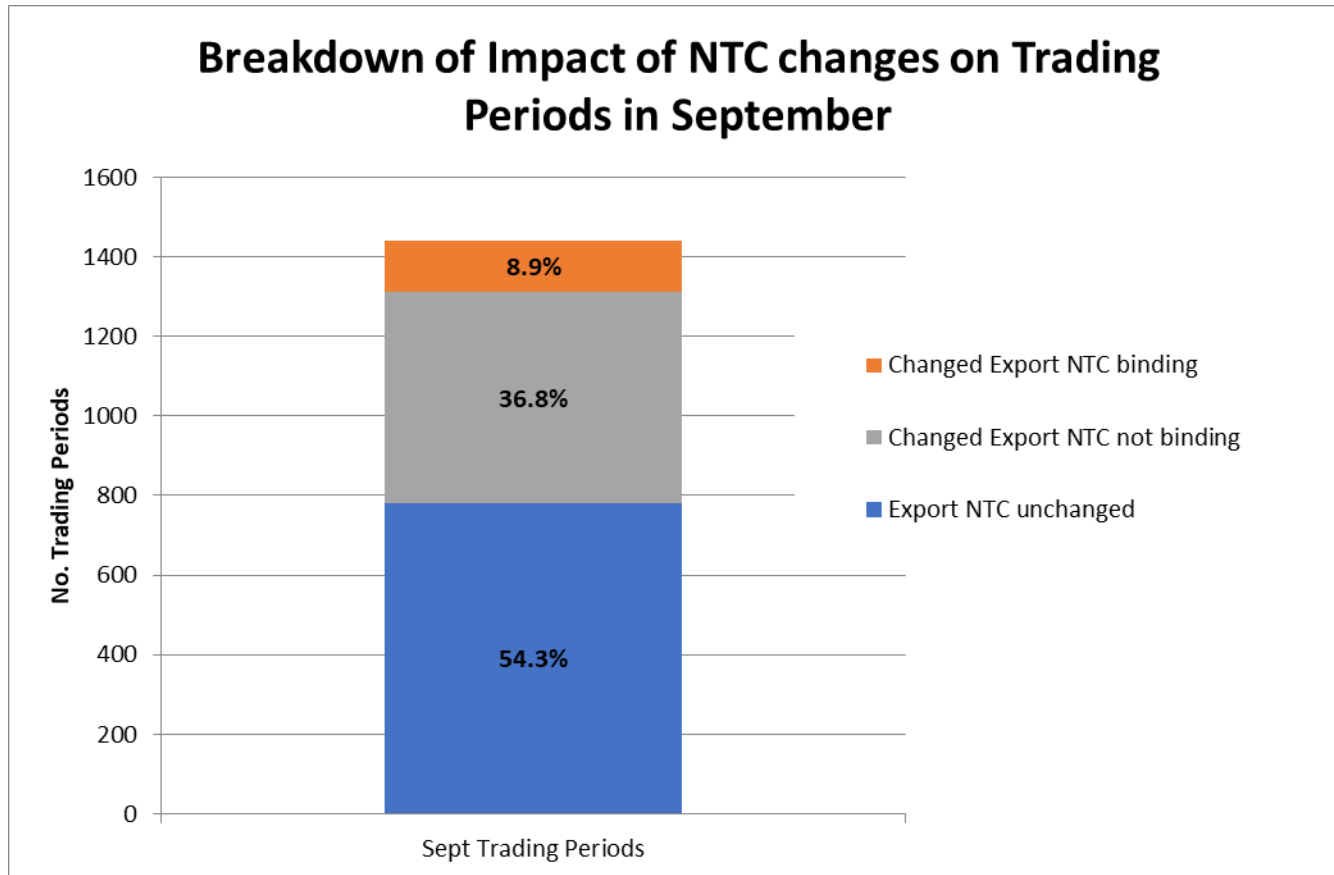
Example of NTC Changes



Observations

- Example trading days where we can see that where NTC reductions are applied i.e. areas where no blue NTC bars, the economic direction of flow is not necessarily export but may well be import, so NTC reductions for export do not always bind.

Potential Impacts of NTC Changes on the Market



- An export NTC change, with loss adjusted IDA SEM and GB clearing prices indicating export should occur , and NTC available was fully utilised (i.e. binding) for 128 of 1440 trading periods (8.9%).

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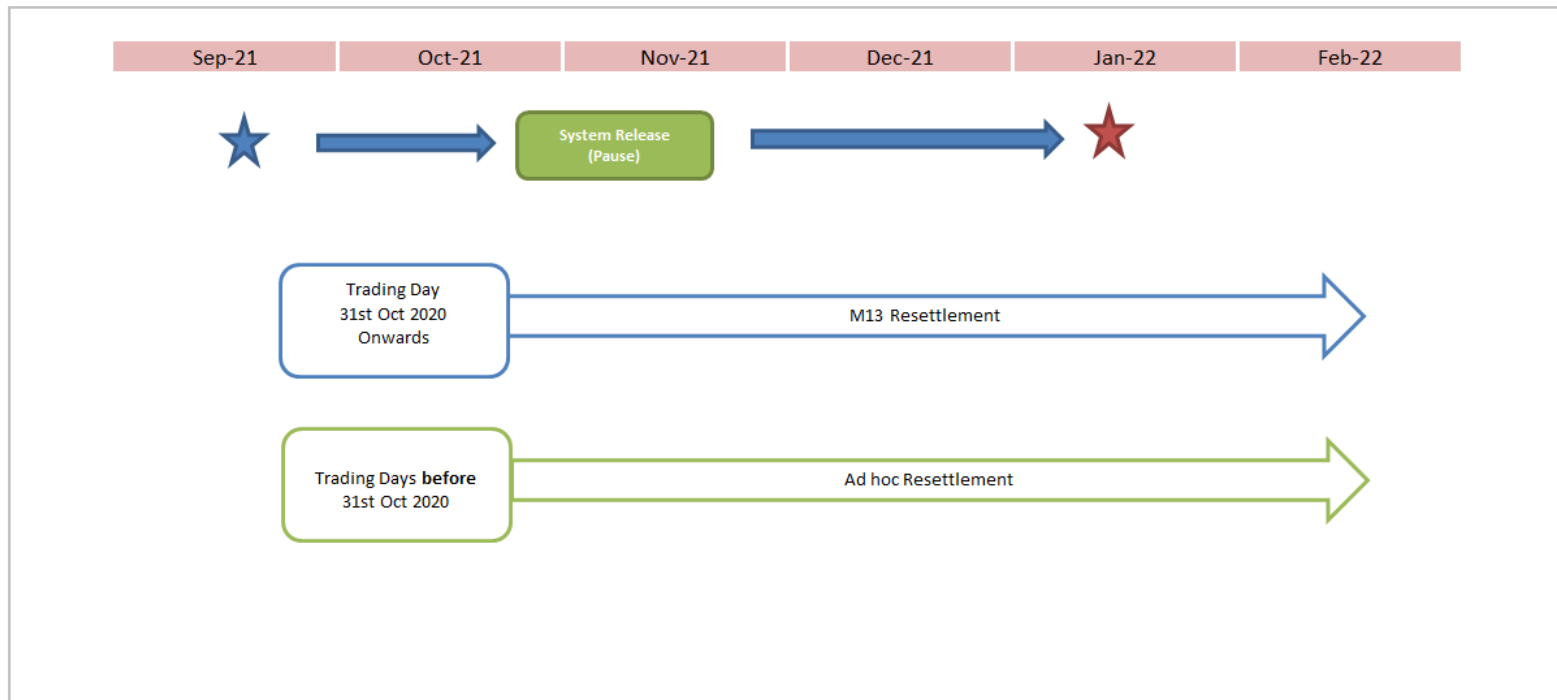
SO Trades Greater Than Strike Price

- Recap on Mod_16_21; effective Trading Day 29th September 2021.
 - Temporary modification until Mod_2_21 is effective in the market systems.
- Operational process:
 - Market Message will be communicated each time an SO Trade Price is greater than the Strike Price;
 - In each instance the Day-ahead Market Back Up Price will be applied in Settlement, instead of the system calculated Imbalance Price.
 - The procedure has been invoked on two Trading Days:
 - 04/10/2021 – One Imbalance Settlement Period
 - 12/10/2021 – Four Imbalance Settlement Periods

Repricing Overview

- Approximately 90% through the current repricing schedule.
- Final Materiality Assessment before Release H due out today; this will include the Trading Days postponed from 7th October 2021.
- Repricing for Trading Day 31st October 2020, due to be included in today's materiality assessment has been deferred.
- One additional manifest error declared by the Market Operator since last MOUG (14/09/2021)
 - SO Trade Volume and Price not applied within Imbalance Pricing between 14:00 and 16:30 on 14th September 2021.

Repricing Overview



Repricing Restart; last publication due 21/10/2021 then a pause for the deployment of Release H.



The current repricing schedule will finish middle of January 2022.

Any subsequent repricing post this date will be scheduled ad hoc.

ETS Releases

Version	Content	Client	Impact	Timeline
V3.5.3	<ul style="list-style-type: none"> • Changing the certificate handling in ETS (Enhancement on API) • Change in the handling of the cypher suite admission (Internal enhancement for API connections TSL) 	New client	Upgradable	Q4 2021
V3.6	<ul style="list-style-type: none"> • Finalization of scoping in progress • Scalable Complex Orders 			Q2/Q3 2022
V3.7	<ul style="list-style-type: none"> • TBC 			TBD

ETS Maintenance Windows

Date & time	Impact	Reason	Communication
12/10/2021	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
09/11/2021	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
14/12/2021	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
11/01/2022	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)

*Regular maintenance: Between 18:40 and 21:15 IST every 2nd Tuesday of the Month.

M7 Releases

Version	Content	Impact	Timeline
V6.12	Release notes / Impact to be sent.	No information yet	Q1 2022
V6.13	Release notes / Impact to be sent.	No information yet	Q4 2021

M7 Maintenance Windows

Date & time	Impact	Reason	Communication
12/10/2021	Maintenance	M7 bug fixes and maintenance on ECC systems	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
09/11/2021	Maintenance		M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
14/12/2021	Maintenance		M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
11/01/2022	Maintenance		M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)

Regular maintenance: Between 18:40 and 21:15 IST every 2nd Tuesday of the Month.

Scalable Complex Order Project

Introduction of the new Scalable Complex Order project (for GL Nov '22) retiring the current Complex Order Product.

Recap of SCO Deliverables

Kick-off meeting	7 th July 2021
Results of Data Conversion 1	27 th July 2021
1 st Monthly Member Meeting (Analysis of Conversion 1 Results)	13 th August
2 nd Monthly Member Meeting (Final Conclusion of Conversion 2 Results)	17 th September

“Save the Date” notification issued (25/8/21) highlighting the initial 5 monthly meeting dates

3rd Monthly Meeting is taking place on 15th October (Analysis of Conversion 2 results)

(Feedback regarding both publications is encouraged and if interested in joining this working group, please provide notification regarding both instances, to info@semopx.com)

General SEMOpx Updates - Recap

- SEMOpx Market Messages and Auction Timings – document update
 - Messages ExC_03a (Risk of Partial Decoupling) / ExC_04a (PD – Reopening of the OBKs / ExC_03b (Further Delay of the Market Coupling Session / ExC_04b (Full Decoupling)
- BidAsk Curve Auction File – available via static report API (from 20/9/21) (Initial communication 29/6/21)
 - No longer accessed via the document library section of the SEMOpx website
- Submission on Behalf of Tool process decommissioned 14th September (Initial communication 13/9/21)

General SEMOpx Updates - Recap

- IDA Decoupling Member Test – 30th September
 - Involved all SEM-GB NEMO's, allowing members to align internal processes with the regional Full Decoupling process
 - Test completed successfully with a number of participants providing feedback based on procedural and delivery improvements
 - Report issued to all registered members on 1/10/21
 - Proposed to facilitate an IDA Decoupling Member Test at least on an annual basis
 - Any further feedback from members on potential improvements to these training sessions, please direct to info@SEMOpX.com

Upcoming Training Sessions

- Decoupling Member-Test – 3rd November 2021
 - Registration Deadline 20th October 2021 (contact info@SEMOpX.com)

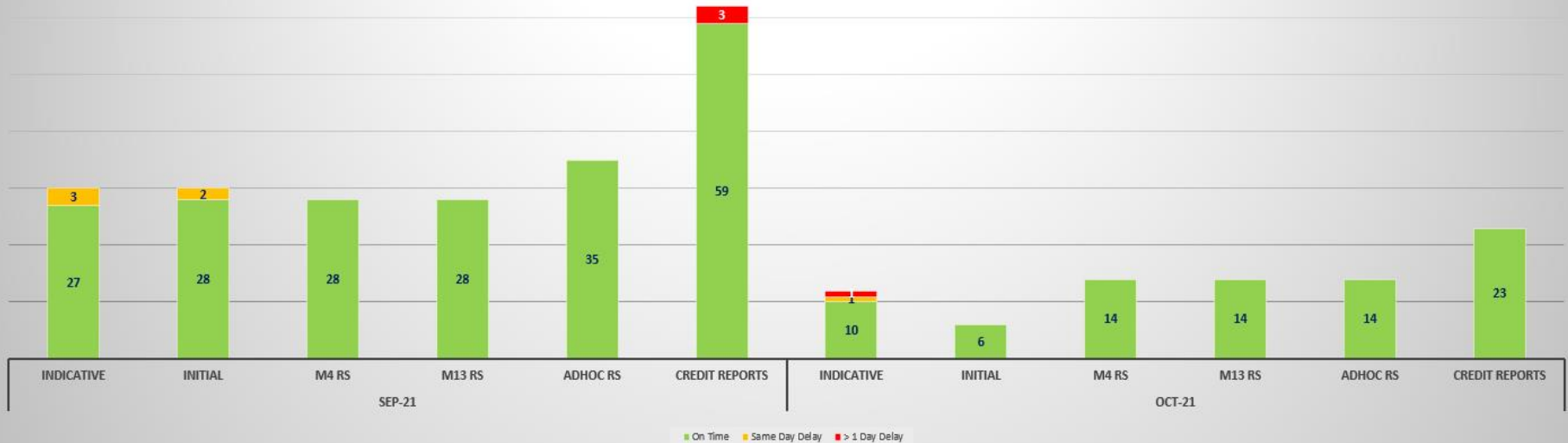
Further details to be provided in advance of the session outlining the expectations of the session, timings and set-up details.

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Settlement publications & timelines: Sep 2021 & Oct 2021 (to date)

Settlements publications: Indicative, Initial, Resettlement (RS) and Credit reports



Sep 2021

- **205** settlement publications on time
- **3** indicative delays due to MDP data delay (1) and settlements calculation re-run of backup price process (2)
- **2** Initial delays & **3** Credit Reports not published (CDIFFCNP analysis)

Oct 2021 to date (13th)

- **119** settlement publications on time
- **2** indicative delays due to updated Strike price Oct 4th (1) and Settlements OUI application delay.

Settlement Documents publications & timelines: Oct '2020 – Sep '2021

Settlement Documents : Oct '20 - Sep '21 (BALIMB, Capacity and MO Invoicing)



Settlement Document updates:

- 75 Settlement Documents published on time between Oct 2020 and Sep 2021 (includes BALIMB, Capacity and MO Invoices)
- 1 delayed Settlement Document publication between Oct 2020 and Sep 2021 which occurred in Nov 2020
- MO Invoices continue to be published the 2nd Tuesday of each month as per process update provided at the MOUG 27th May. Invoice date required to move to the 3rd Tuesday for **November** (only) due to Brexit CR (as per Brexit CR-207 update, MOUG Oct 14th).

Ad hoc resettlement: Status update October 2021

Scheduled Ad hoc resettlement completed to date – 1st iteration

Calendar Month	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
M+4 Month (s)	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
M+13 Month	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
Adhoc Month	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19

Scheduled Ad hoc resettlement to continue with – 1st iteration :

Calendar Month	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
M+4 Month (s)	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
M+13 Month	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
Adhoc Month	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20 & May-20

Ad hoc summary :

Mar-21 to Sep-21

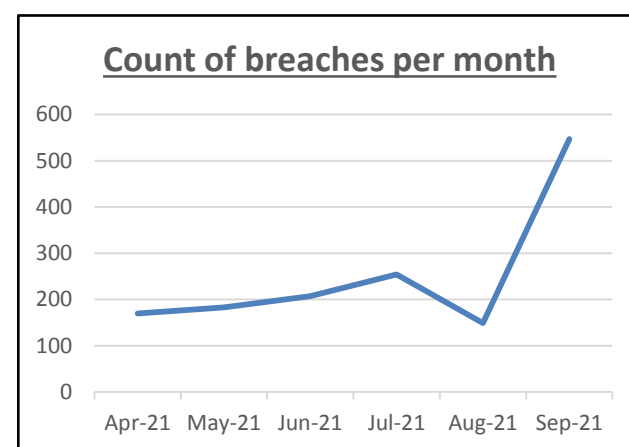
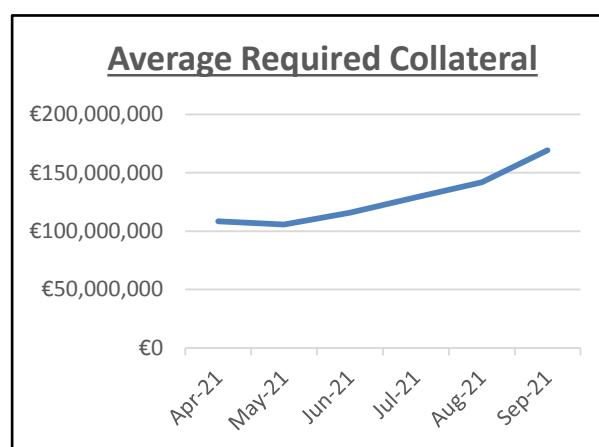
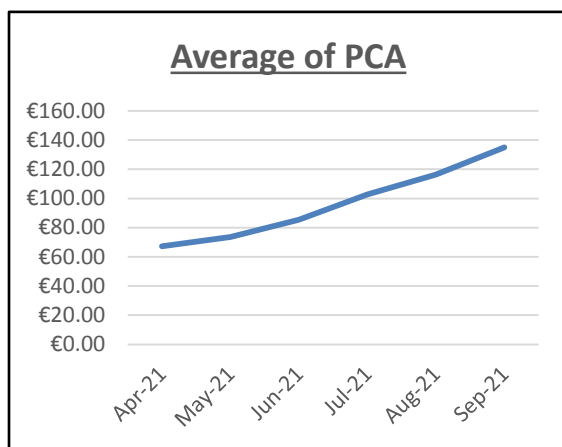
- AH up to 16/03/2019 (**30** weeks / billing periods published)
- Two** billing periods pushed out to the following week due to systems processing issues
- 5** weeks of AH resettlement processed in Sep 2021

Ad hoc resettlement updates:

- Target to process one additional week of AH resettlement per calendar month for September and October 2021
- Target to process two additional weeks of AH per calendar month from November 2021 onwards (6 weeks per month)
- 22 billing periods from Oct 2018 require further adhoc resettlement due to defects and formal queries now resolved through release deployments and data corrections. There have been 19 upheld formal queries on adhoc resettlement to date (to be processed through the **2nd iteration** of adhoc resettlement)
- SEMO propose to start to address the 2nd iteration of scheduled adhoc resettlement in November 2021 in parallel to the 1st iteration of adhoc resettlement. For example, four billing periods of the 1st iteration will be processed in November along with two billing periods of the 2nd iteration, starting with October 2018 outstanding adhoc resettlement.

Credit reports – Impact of Credit assessment price (PCA)

- Since the summer, credit requirements for participants has increased significantly.
- The main driver for the increase is imbalance price (PIMB) which in turn feeds through to the Credit Assessment Price (PCA).
- SEMO have seen a rise in breach and warning notices being issued to the market for their credit position.
- The last credit report of the day will not always capture indicative settlements data from the previous day. As per TSC agreed procedures, this credit report is typically published @4.15pm. The indicative publication timeline can be up to 5pm.
- The credit and indicative publication timelines continue to follow the TSC agreed timelines. The TND (Traded not delivered) and UEP (Undefined exposure) within the credit reports will take the latest settlements data available at the point it is run each day.



Settlements – schedule updates

Settlement Document : Friday 15th, October:
INITIAL BALIMB -(03/10/21-09/10/21) – Week 40 2021
M4 BALIMB - (13/06/21 -19/06/21) – Week 24 2021
M13 BALIMB - (13/09/20 -19/09/20) – Week 37 2020
AH BALIMB - (28/04/19-04/05/19) – Week 17 2019
AH CRM April 19

- **2021-2022** Settlement Calendar is now updated : <https://www.sem-o.com/market-data/settlement-calendar/>
- SEMO are currently reviewing the **Christmas 2021 publication schedule** and are planning to include “Initial” only settlements data with Settlement Documents due on December 24th, with resettlement data (M4/M13/AH) to be included with Settlement Documents due on Jan 6th and Jan 10th 2022. A full schedule update will be published in the Settlement Calendar over the coming weeks, with a further update to be provided at the next MOUG in November 2021.

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- A detailed exercise completed by SEMO on the changes required to the Market Systems post 1st January 2021 (Brexit date). These changes were minor and the impact of these changes is detailed below:
 - The system design allowed for the Place of Establishment (PoE) of United Kingdom and under the United Kingdom existed England, Scotland, Wales and Northern Ireland
 - The system will now change to Great Britain (England, Scotland and Wales) and Northern Ireland as a separate PoE
 - Changes are for statistical purposes only i.e. cross border proportions of local, EU and non-EU will change slightly
 - There is no financial VAT impact as VAT on wholesale electricity is on a reverse charge basis
 - The changes took place in the MPI, CSB and within the AX Dynamics Finance System.

- The cross-border proportions data reports are the Cross-Border Monthly Capacity Data report (REPT_071, or XM) and the Cross-Border Weekly Capacity Data report (REPT_072, or XW).
- These reports show the public determinants related to calculating cross-border proportions for all-island and by PoE
- Report changes: United Kingdom will appear for resettlement only and as Great Britain or Northern Ireland Post Brexit on Initial

Current display of PoE

INIT	01/07/2021	31/07/2021	Germany	JCP	-218.69
INIT	01/07/2021	31/07/2021	Germany	JCS	9757.76
INIT	01/07/2021	31/07/2021	Germany	VATCP	0.0000801
INIT	01/07/2021	31/07/2021	Germany	VATCS	0.00031767
INIT	01/07/2021	31/07/2021	Ireland	JCP	-23437940.28
INIT	01/07/2021	31/07/2021	Ireland	JCS	24135148.61
INIT	01/07/2021	31/07/2021	Ireland	VATCP	
INIT	01/07/2021	31/07/2021	Ireland	VATCS	
INIT	01/07/2021	31/07/2021	United Kingdom	JCP	
INIT	01/07/2021	31/07/2021	United Kingdom	JCS	85728.16
INIT	01/07/2021	31/07/2021	United Kingdom	VATCP	0.14196213
INIT	01/07/2021	31/07/2021	United Kingdom	VATCS	0.21394482

Will appear for resettlement only

Post Brexit display of PoE

INIT	01/08/2021	31/08/2021	Germany	VATCS	0.00031169
INIT	01/08/2021	31/08/2021	Ireland	JCP	-3835151.42
INIT	01/08/2021	31/08/2021	Ireland	JCS	3101341.36
INIT	01/08/2021	31/08/2021	Ireland	VATCP	0.86104973
INIT	01/08/2021	31/08/2021	Ireland	VATCS	0.78262433
INIT	01/08/2021	31/08/2021	Great Britain	JCP	
INIT	01/08/2021	31/08/2021	Great Britain	JCS	
INIT	01/08/2021	31/08/2021	Great Britain	VATCP	
INIT	01/08/2021	31/08/2021	Great Britain	VATCS	
INIT	01/08/2021	31/08/2021	Northern Ireland	JCP	-618882184
INIT	01/08/2021	31/08/2021	Northern Ireland	JCS	858516.16
INIT	01/08/2021	31/08/2021	Northern Ireland	VATCP	0.13894388
INIT	01/08/2021	31/08/2021	Northern Ireland	VATCS	0.21664678

New

- The change in PoE will mean an increase in non EU portioning as Great Britain will now be considered in this manner for Goods.

AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY
market2	run_type	bp_start_date	bp_end_date	charge_name	previous_gross_amount	new_gross_amount	net_amount	interest3	s_total4	s_local5	s_eu6	s_neu7	s_total_prev	s_local_prev	s_eu_prev	s_neu_prev	p_total8	p_local9	p_eu10	p_neu11
CRM	INIT	01/08/2021	31/08/2021	CCC	0	-553.71	-553.71	0	0	0	0	0	0	0	0	0	-553.71	-433.35	-120.13	-0.23
BALIMB	INIT	22/08/2021	28/08/2021	CABBPO	0	-11443.86	-11443.86	0	0	0	0	0	0	0	0	0	-11443.86	-9302.06	-2124.26	-17.54
BALIMB	INIT	22/08/2021	28/08/2021	CIMB	0	10128636.1	10128636.23	0	11245502.64	9134741.92	2041504.84	69255.99	0	0	0	0	-1116866.53	-907837.4	-207317.57	-1711.55
BALIMB	INIT	22/08/2021	28/08/2021	CIMP	0	-549.68	-549.67	0	0	0	0	0	0	0	0	0	-549.68	-446.8	-102.03	-0.84
BALIMB	INIT	22/08/2021	28/08/2021	CUNIMB	0	-13147.31	-13147.31	0	0	0	0	0	0	0	0	0	-13147.31	-10686.7	-2440.46	-20.15

- In line with required, cross border nomination changes, the notation at the bottom of each Settlement Documents has also been modified slightly.

- In line with changes required the notation at the bottom of each Market Operator Invoice has also been modified slightly.
- A set of sample anonymised Settlement reports of these minor changes are available on the SEMO website as follows:
 - REPT_045 Market Operator Invoice example with PoE of GB, NI and ROI
 - REPT_045 BALIMB\CRM SD example with PoE of GB, NI and ROI
 - REPT_071 XM_GP_ALL_Release H_CRM_REPT
 - REPT_072 XW_GP_ALL_Release H_BALIMB_REPT

Publication of Post Brexit CR207

- *Operation Date: 19th Nov for BALIMB Initial Billing Period: 07 - 13th Nov 21*
- *Operation Date: 16th Nov for MO/FMOC Initial Billing Month : October 21*
- *Operation Date: 10th Dec for CRM Initial Billing Month : November 21*

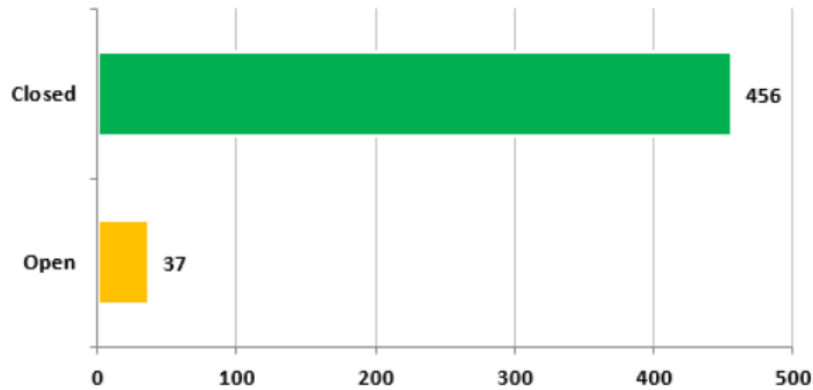
*Please note resettlement that will be included in the above has not been stated

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General Query Statistics

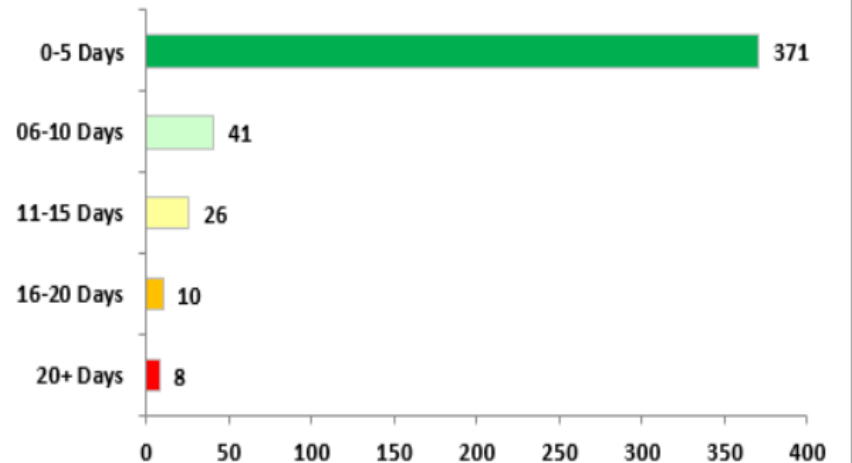
Queries in last 3 months



Increase in total Queries of 43 on the previous 3 month period.

Substantial improvement on Queries answered within 20 working days, 24 less than last 3 months period.

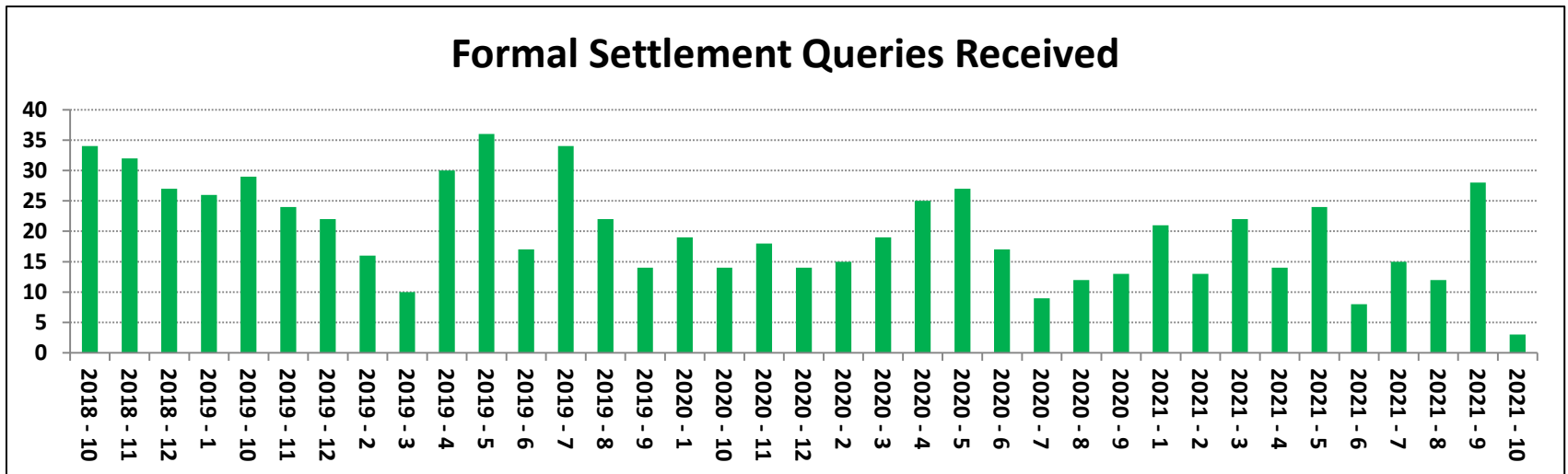
Closed Queries in last 3 months



Formal Query\Dispute Statistics

From the 7th September to the 11th October 2021:

- Formal Queries:
29 were raised – 8 answered, 21 are in progress.



SEMO Decision	
Upheld	76%
Not Upheld	22%
Rejected	2%

SEMO Decision	
High Materiality	23%
Low Materiality	77%

- Disputes:
20 Disputes were raised (9 Pricing Disputes and 11 General Disputes) and all are in progress.

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Close

- SEMO Website: <http://www.sem-o.com/>
- Semopx Website: <http://www.semopx.com/>
- Queries: Info@sem-o.com; Info@semopx.com
- Capacity Market: CapacityMarket@sem-o.com

Thank you for your attendance.