

# Market Operator User Group

25<sup>th</sup> March 2021

# Agenda

Item	Presenter
<b>Welcome</b>	<b>Anne Fitzgerald</b>
Release Program Update	Eamon Garrigan
Ex-Ante Markets	Liam McAllister, Michael Atcheson
Repricing Update	Michael Atcheson
Impact of Brexit (VAT Update)	Brian Sherwin
Trading with GB post-Brexit - Energy Cross-Border Trading	Michael Kelly
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SO insights	Diarmaid Gillespie
<i>Shaping Our Electricity Future</i> Consultation	Mo Cloonan
Market Interface Update	Claire Breslin
Q&A	

# Release Program Update

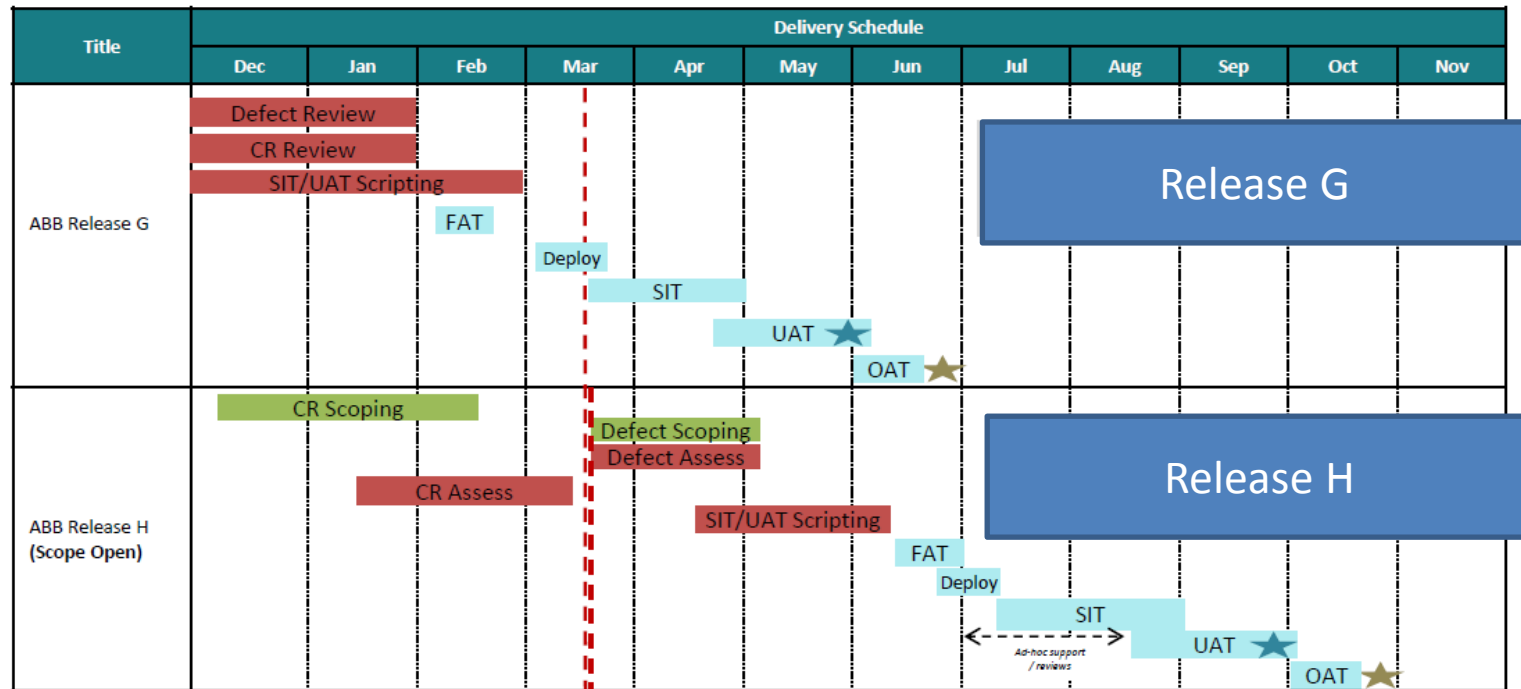
Type	Release G Summary Participant Effecting	Business Area	System
CR	CR-072: Clarification to Intra-Day Quantity and Payment	Settlement	CSB
CR	CR-081: Amendment of conditions in which the Market Backup Price is used (MOD_03_19)	Trading/Pricing	RTPIMB
CR	CR-126: Configuration of Variable Market Operator Price to apply on a Tariff Year basis, not Calendar Year	Settlement	CSB
CR	CR-158: Repricing and relationship with Instruction Profiling	Trading/Pricing	RTPIMB
CR	CR-129: Correction of QUNDELOTOL calculations	Settlement	CSB
CR	CR-119: Changing Day Ahead Difference Quantity to Day Ahead Trade Quantity Within Day Charge Calculations	Settlement	CSB
CR	CR-088: Changes to configuration of FX Rates	Settlement	CSB
CR	CR-079: Registered Capacity Report Amendments	General/Other	Reports

## Release G (Scheduled for June '21)

- 8 Change Requests
- 18 Defects
- 14 items from Known Issues Report to be included ( updated Known Issues Report March 19th '21)
- High level Impact Assessment Release G [here](#)



# Market Management System Delivery Schedule 2021



Today Rel H CR Scope Closed

Legend	Release Preparation	Release Scoping	★ Model Office (as required)
	Release Testing		★ Production Deployment

Note: Final plan to be communicated when actual release dates confirmed with vendor.

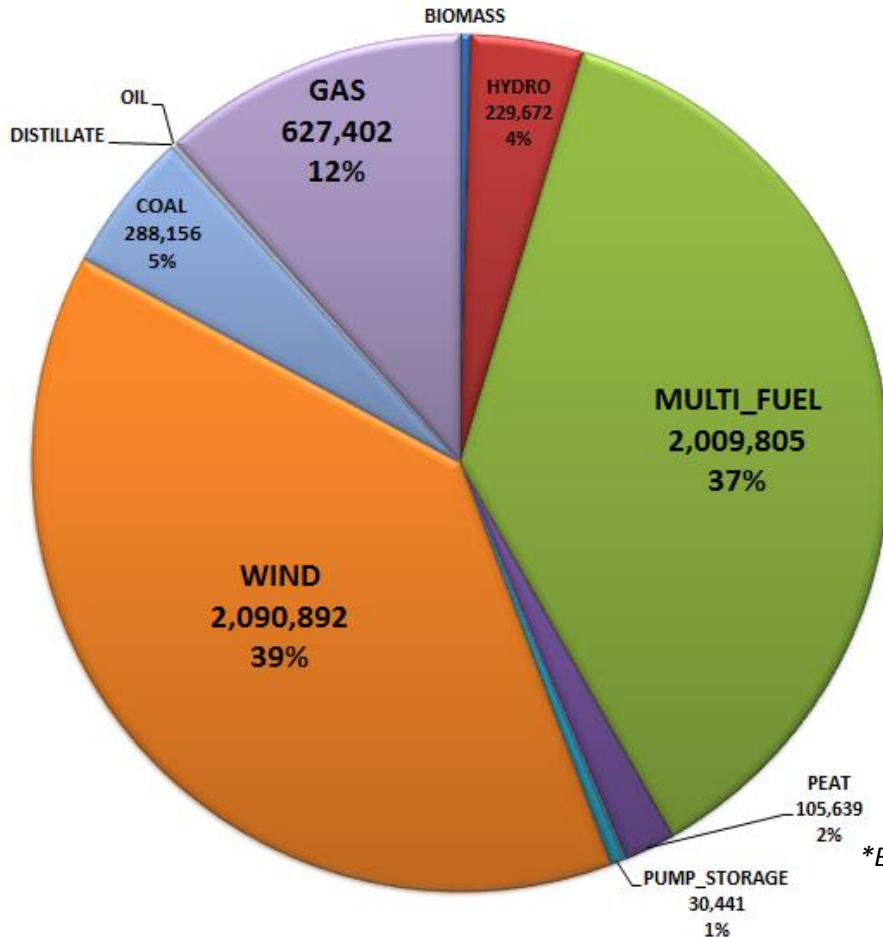
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# Ex-Ante Markets

- Volumes and Fuel Mix Jan - Feb 2021

*\*Using approx. prices and fuel type breakdowns*

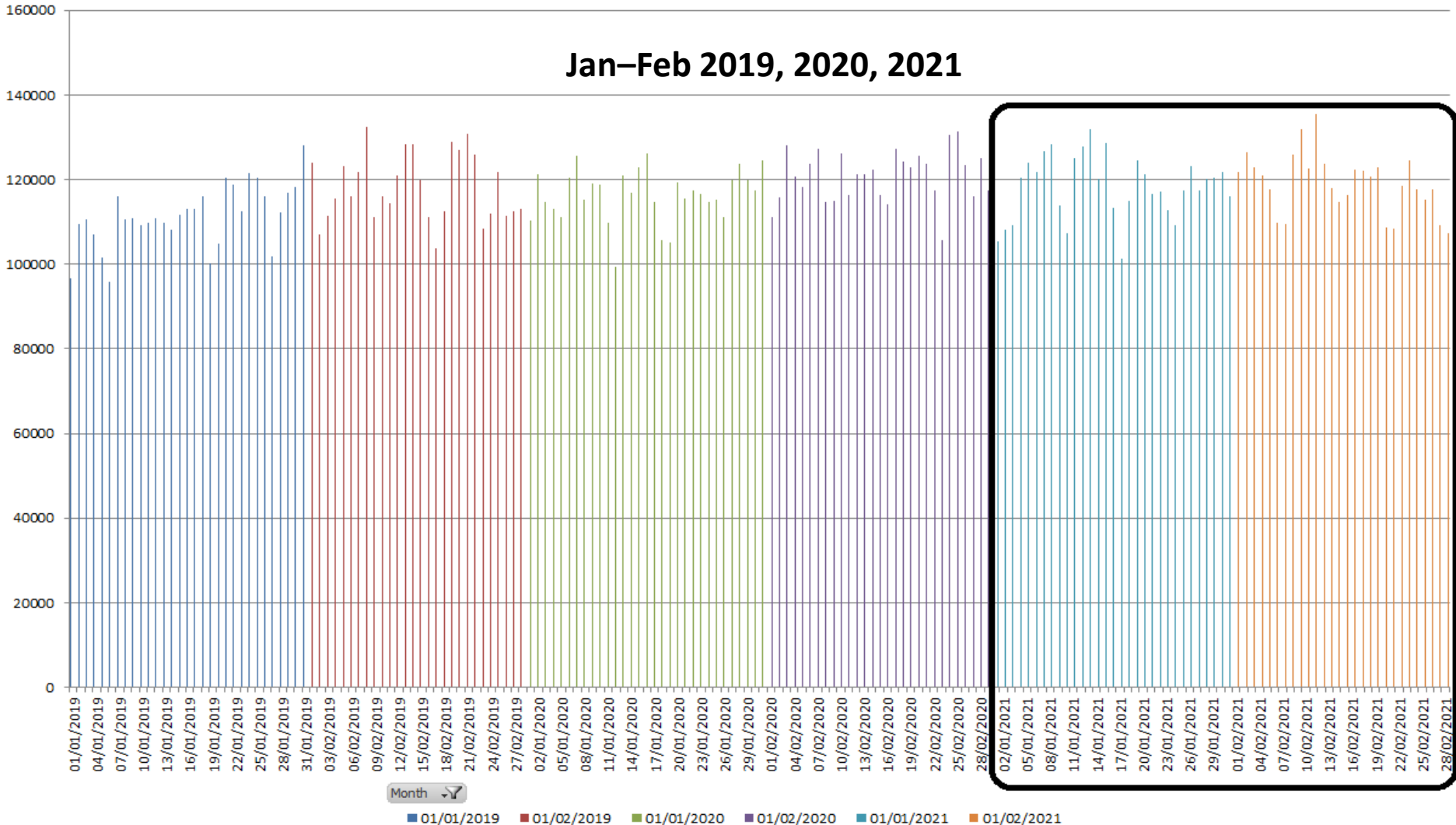


	Value	% of DAM
DAM	€502,140,589	
IDA1	€111,733,009	22.25%
IDA2	€25,165,775	5.01%
IDA3	€7,283,810	1.45%
IDC	€599,945	0.12%

*\*Based on Generator DAM sell's by Fuel Type*

# How have DAM Auction Volumes held up post Brexit?

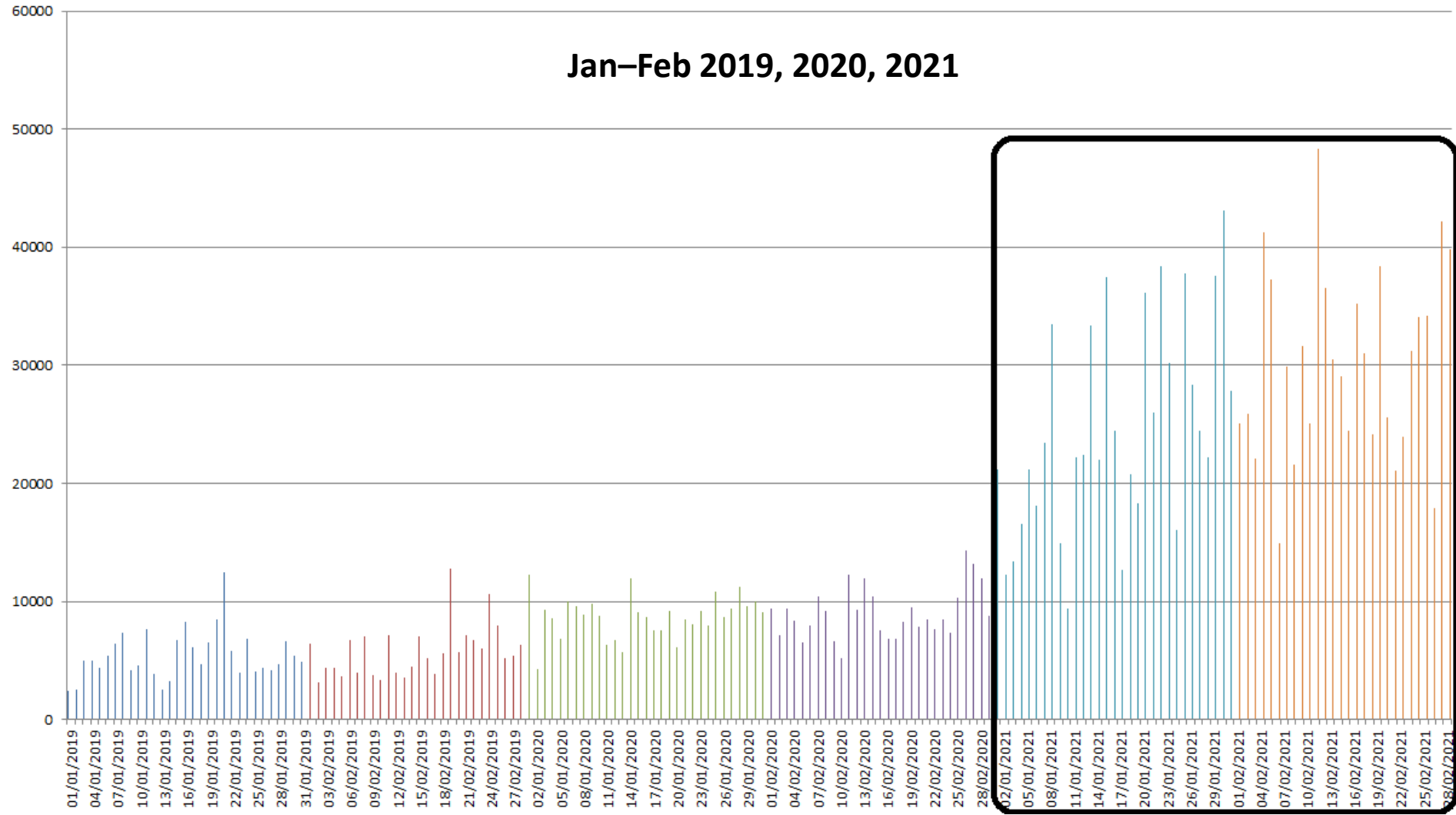
Jan–Feb 2019, 2020, 2021



\* DAM volumes continue to be on a par to pre-Brexit levels

# IDA1 Volumes

Jan–Feb 2019, 2020, 2021

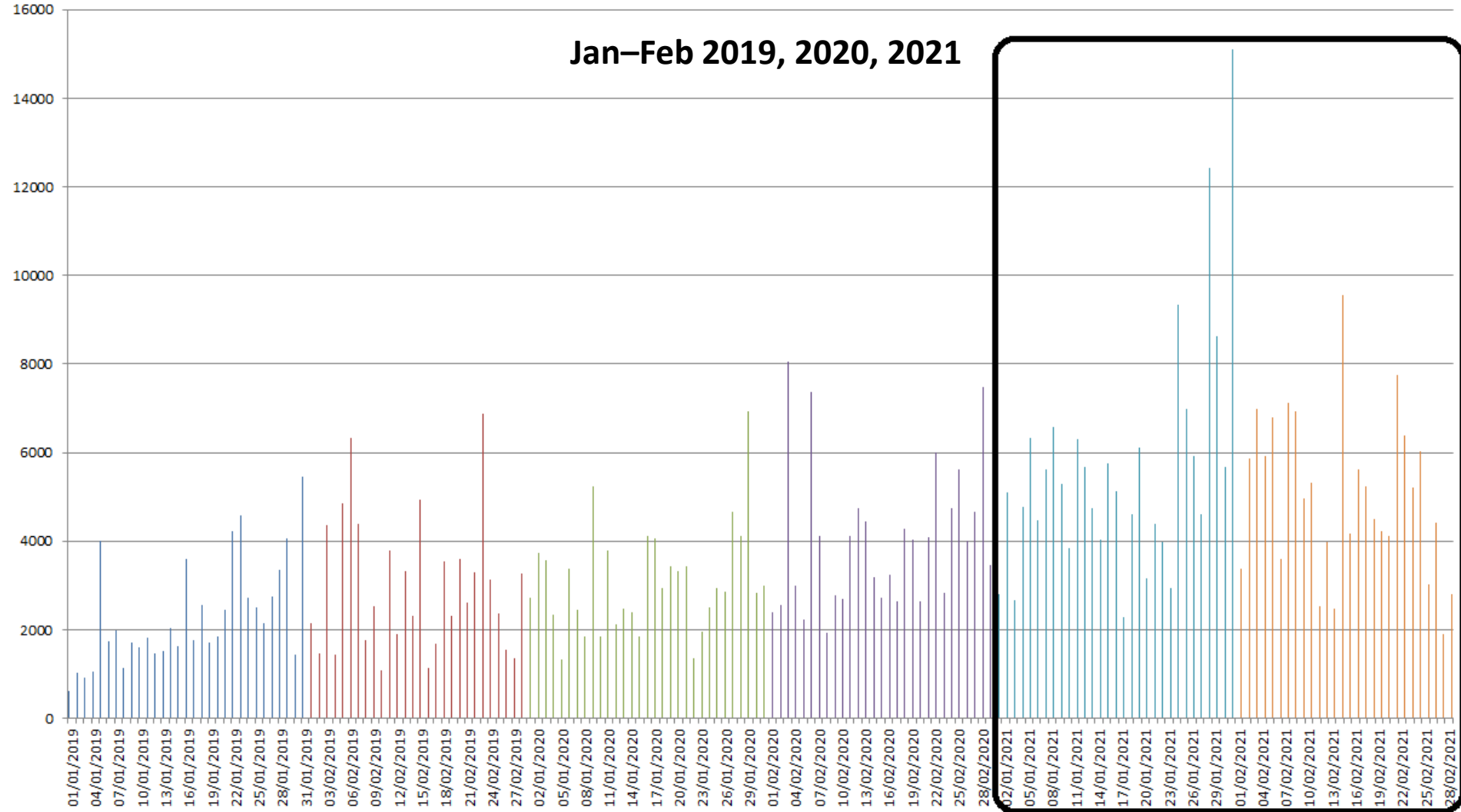


\* IDA1 Volumes still seeing up to 300% Increase

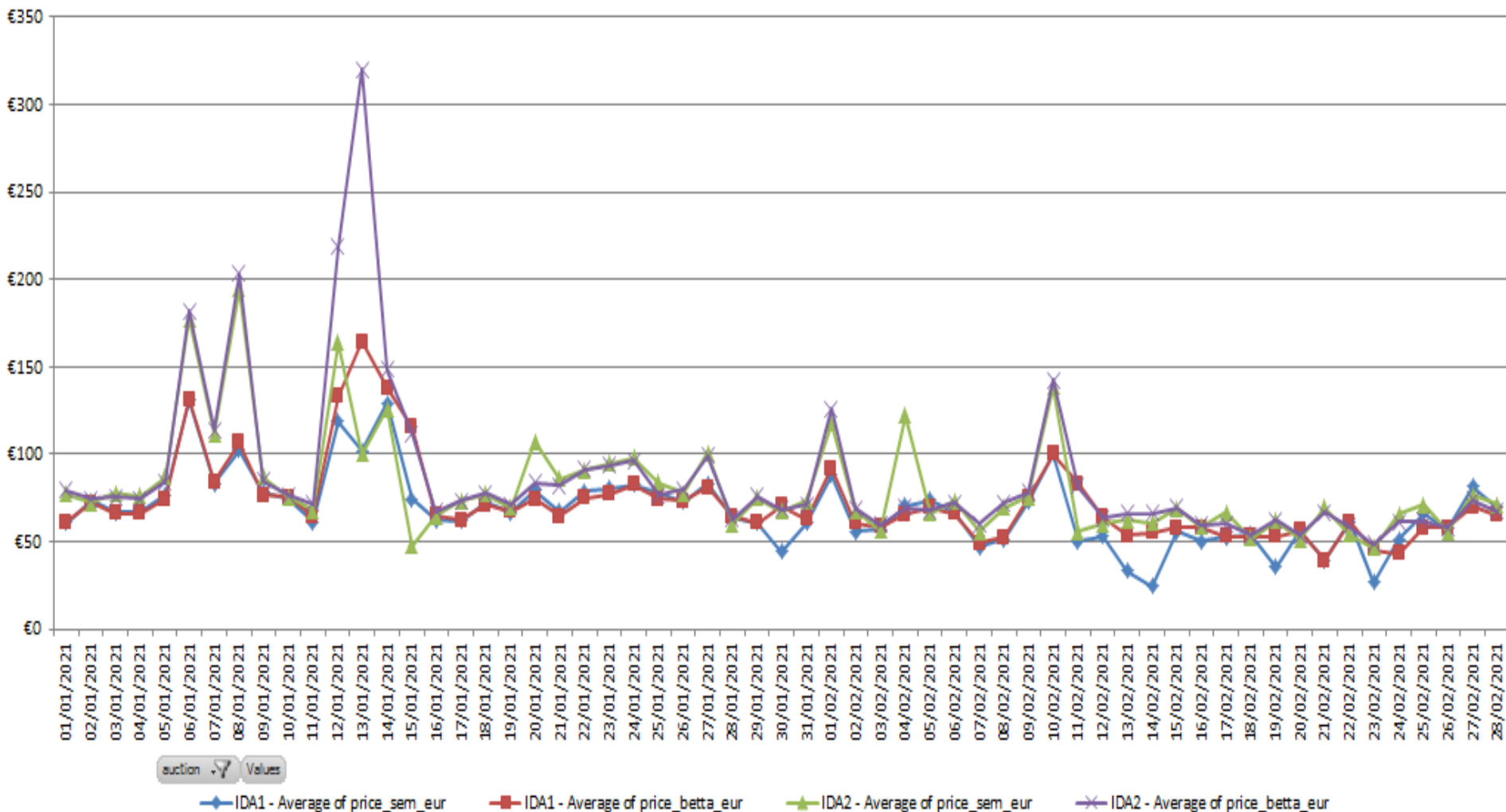


# IDA2 Volumes

Jan–Feb 2019, 2020, 2021

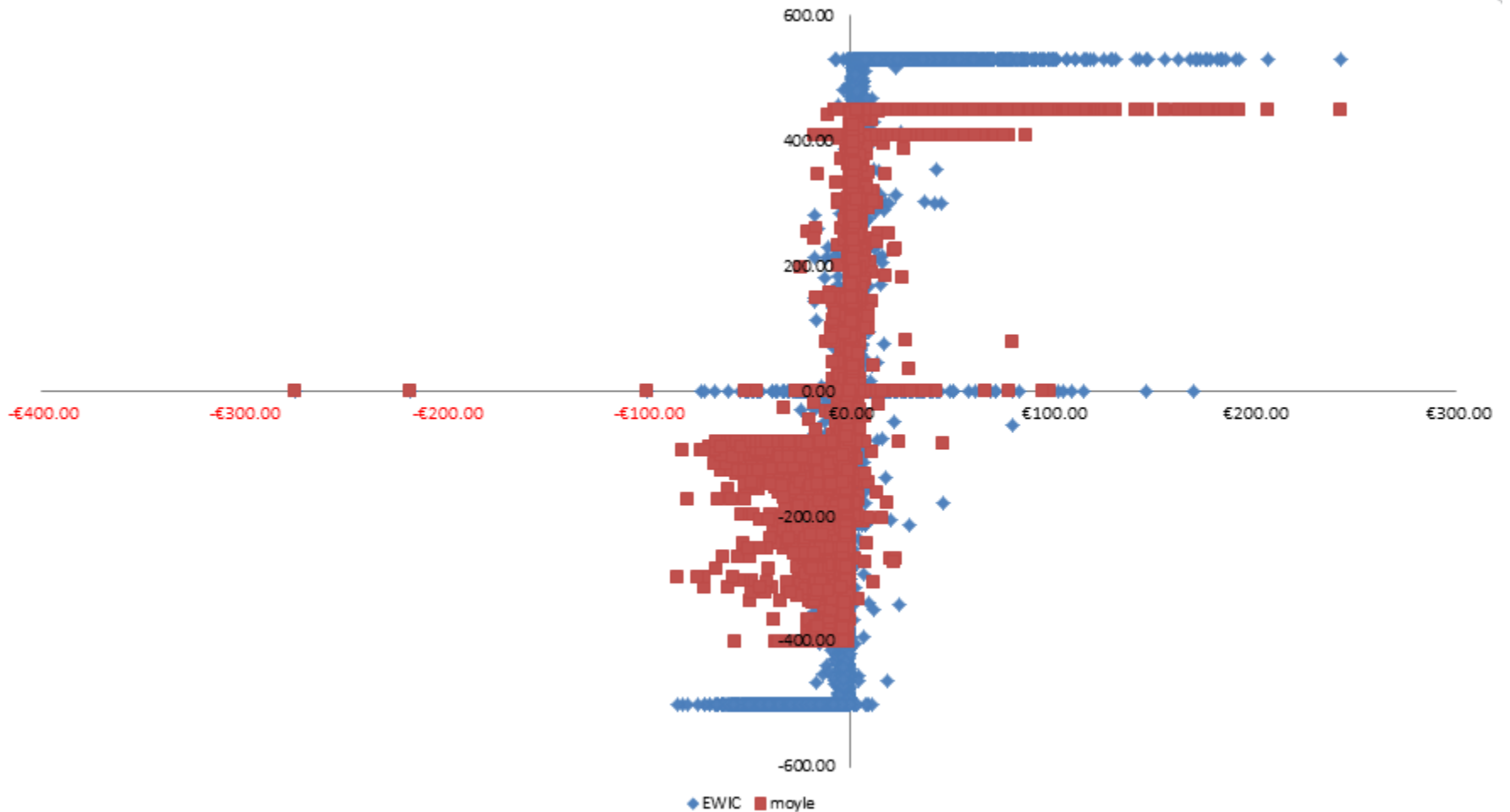


# SEM-GB Price Spreads Jan-Feb 2021

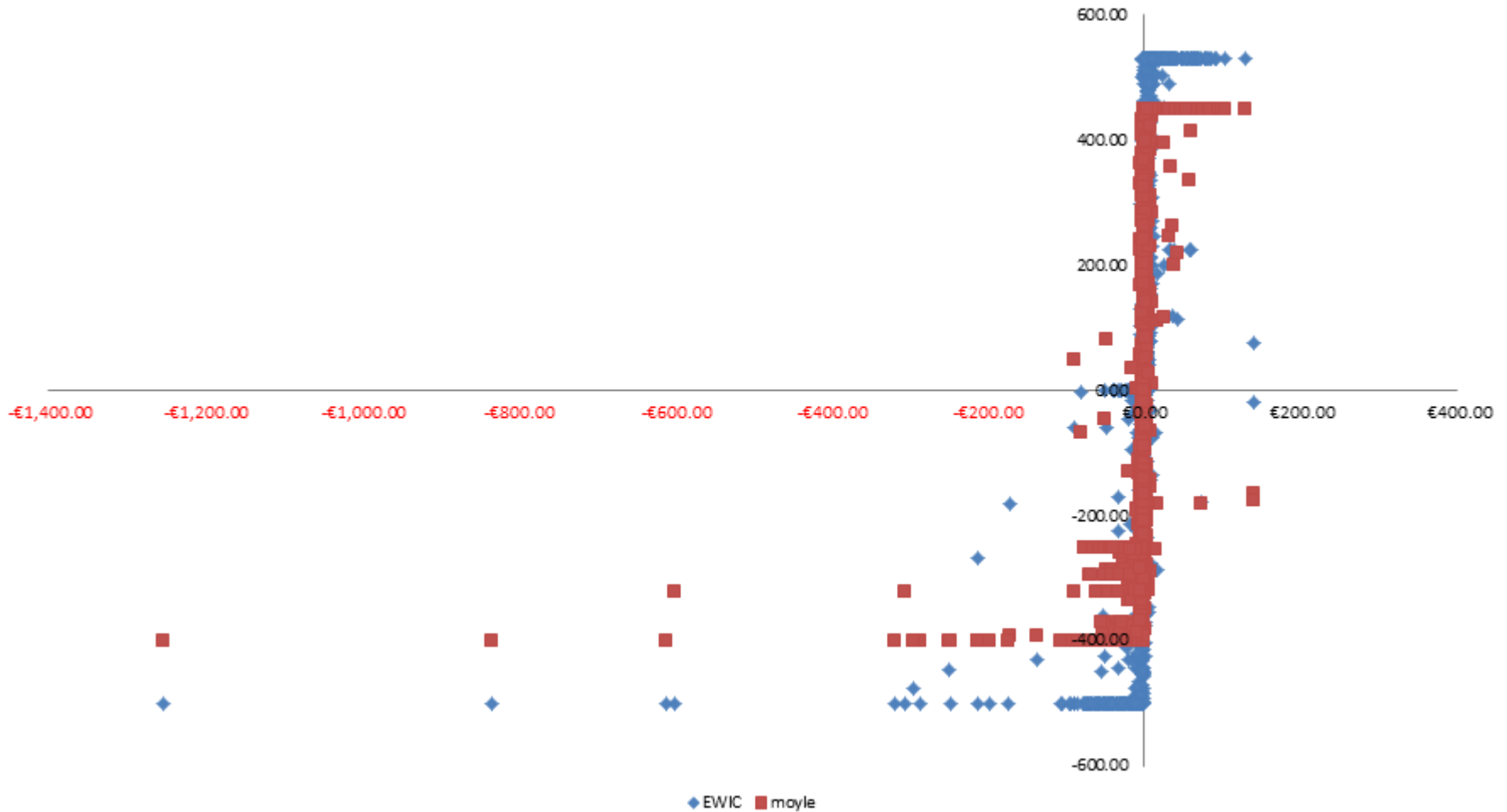


\* Daily Price averages have now settled into approx. €50 - €150 range

# DAM SEM v BETTA Pre-Brexit Oct 2018 - Dec 2020

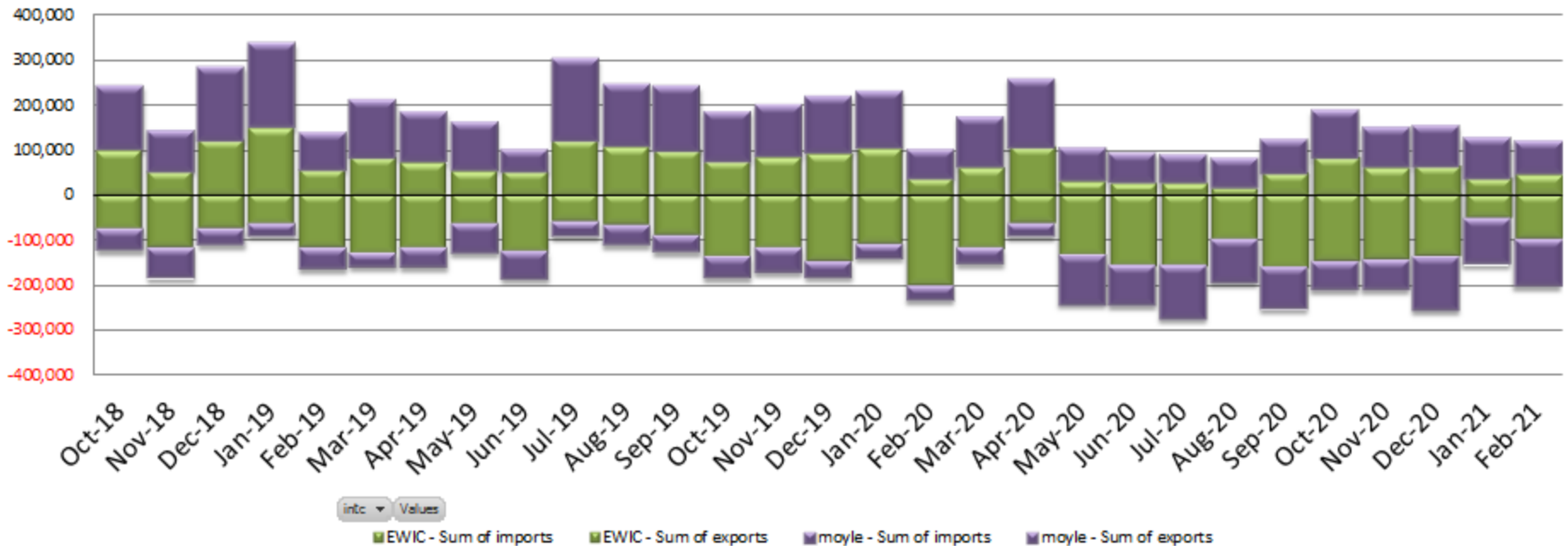


# IDA1/2 SEM v BETTA Post-Brexit Jan - Feb 2021



# Scheduled Flows Pre/Post Brexit Comparison

Scheduled Flows by Interconnector



**\*Still too early to determine if Monthly Flow volumes will deviate from pre-Brexit Levels**

# Ex-Ante Market Analysis

- **In Summary**

- ✓ Simple Look Back Analysis located on SEMOpx website here :

- ✓ [https://www.semopx.com/documents/general-publications/lookback\\_mkt.xlsx](https://www.semopx.com/documents/general-publications/lookback_mkt.xlsx)

# ETS Releases

Version	Content	Client	Impact	Timeline
V3.5	<ul style="list-style-type: none"> <li>• Changing the certificate handling in ETS (Enhancement on API)</li> <li>• Change in the handling of the cypher suite admission (Internal enhancement for API connections TSL)</li> </ul>	New client	Upgradable	Q2 2021
V3.6	<ul style="list-style-type: none"> <li>• Finalization of scoping in progress</li> </ul>			Q4 2021

# ETS Maintenance Windows

Date & time	Impact	Reason	Communication
13/04/2021	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
11/05/2021	ETS not accessible	Monthly Maintenance	ETS chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)

\*Regular maintenance: Between 18:40 and 21:15 IST every 2<sup>nd</sup> Tuesday of the Month.



# M7 Releases

Version	Content	Impact	Timeline
V6.11	Release notes / Impact to be sent.	No information yet	Q2 2021
V6.1`2	Release notes / Impact to be sent.	No information yet	Q4 2021

# M7 Maintenance Windows

Date & time	Impact	Reason	Communication
09/03/2021	Maintenance Cancelled	No updates from DBAG, ECC or EPEX IT side	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)
13/04/2021	Maintenance	TBC	M7 chat message (1 hour before the maintenance) + OMM message (email sent a week in advance and on the same morning)

\*Regular maintenance: Between 18:40 and 21:15 IST every 2<sup>nd</sup> Tuesday of the Month.

# Upcoming Training Sessions

Submission on Behalf of Tool training session:

- Date TBC

Communication issued out on 27th January 2021 outlining the training session overview and registration requirements

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# Materiality Review

## Progress to Date

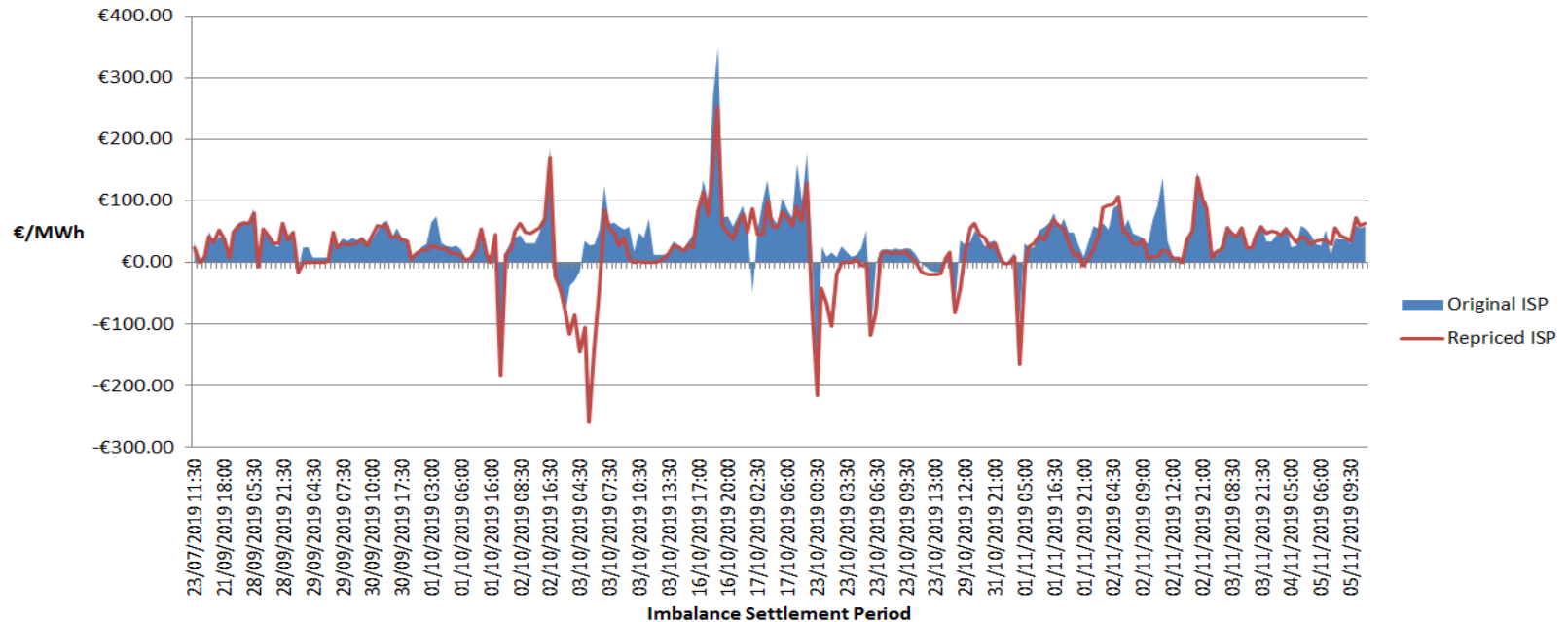
Summary Changes	To be Completed	Completion Status
Total Days To be Repriced	100	19
Total Imbalance Settlement Periods	1500	669
Total 5 Minute Prices	9000	4,014
Material Periods to Date	NA	35%

## Price Change Summary (to date)

Summary Changes	Imbalance Settlement Price (€)
Average Price Change	-€ 16.07
Max Price Increase	€ 135.71
Max Price Decrease	-€ 286.57
Average Repriced ISP	€ 23.01
Average Original ISP	€ 39.08

# Materiality Overview

## Materiality Summary (Price Changes)

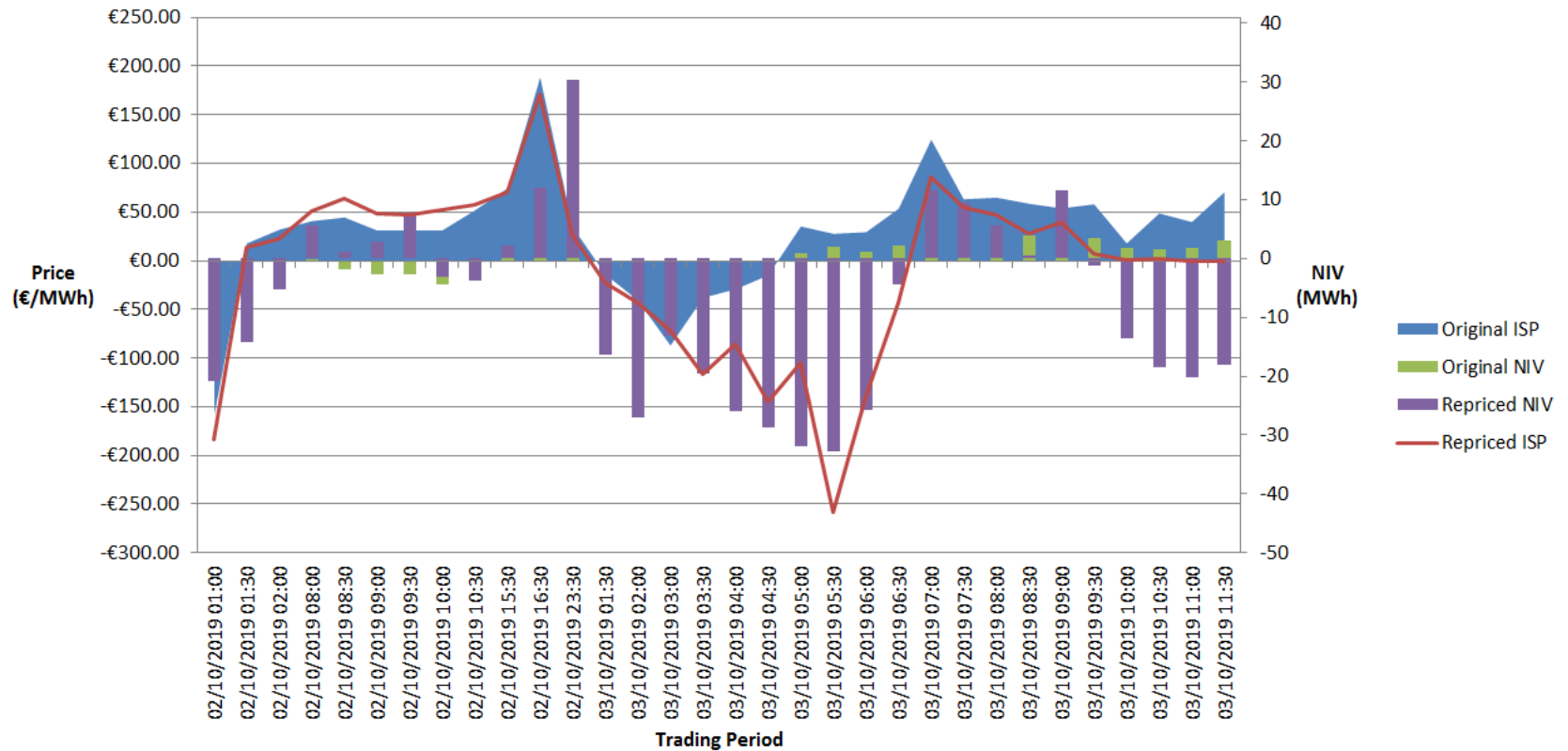


### Predominant Drivers of Price Changes:

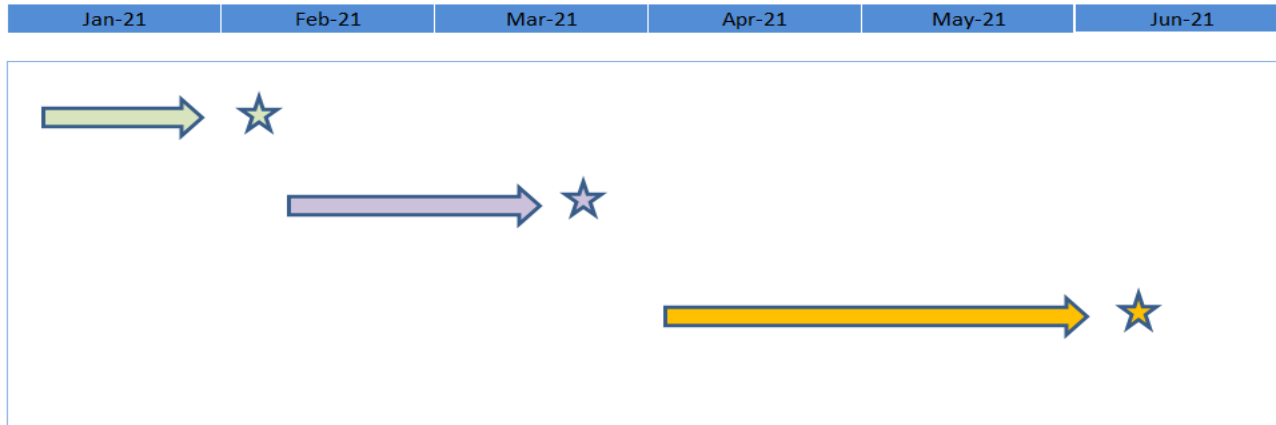
- Resolution of QBOA related defects;
- Changes in Wind DIs post real-time processing;
- Erroneous QBOA calculations during the min on time of a unit (6104)

# Impact of Wind Changes

## Wind Data Feed Error - 2nd/3rd Oct 2019



# Next Steps



★ **4th February 2021**  
Date repricing commenced.

★ **25th March 2021**  
Approx. one third through repricing schedule.  
  
On schedule; currently up to 4/11/2019.

★ **June 2021**  
Release G scheduled to go into the Market Systems.  
  
Around 9/10 weeks available to reprice.  
  
Some residual repricing may need to be scheduled post Release G.

Further pricing publication dates will be added to the calendar on an ad hoc basis; the volume of material periods will determine what dates we group for publication.



# Incorrect Application of Two Constraints

- An error has been found in the application of two constraints within the market systems:
  - ❑ S\_MWMIN\_STH\_MW\_N
  - ❑ S\_MWMIN\_CRK\_MW\_N
- Constraints should result in a SO FLAG of '0' within Imbalance Pricing, when they bind in RTD.
- A fix has been applied within the market systems as of 24<sup>th</sup> March 2021; and will now apply correctly moving forward.
- Analysis on the periods impacted is still ongoing at this time.

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# Impact of Brexit (VAT Update)

- United Kingdom left the European Union as of 1st January 2021
- A new Trade Agreement between United Kingdom and the European Union has come into effect
- Detailed exercise completed by SEMO on changes required to the Market Systems post 1st January 2021
- Changes to the treatment of VAT Region on Goods and Services have been identified:
  - **VAT on Goods (applies to Settlement Documents)**
    - EU VAT rules will be applied to Participant companies where their place of establishment (PoE) for VAT purposes is in Northern Ireland.
    - Non-EU VAT rules will be applied to Participant companies where their PoE for VAT purposes is in England / Scotland / Wales.
  - **VAT on Services (applies to Market Operator Charges)**
    - Where a market operator invoice is issued by SEMO NI, UK VAT rules will be applied (i.e. UK service VAT will be charged on all market operator invoices) to all Participants registered in Northern Ireland / England / Scotland / Wales. NI along with the rest of the UK will have a VAT region of Non-EU.
    - Where a market operator invoice is issued by SEMO ROI, Non-EU VAT rules will apply to Northern Ireland, England, Scotland and Wales.

Goods - Settlement Documents		
Place of establishment	VAT Region (post Brexit)	VAT Region (pre Brexit)
NI	EU	EU
England / Scotland / Wales	Non-EU	EU

Services - Market Operator Invoices			
Issued by	Place of establishment	VAT Region (post Brexit)	VAT Region (pre Brexit)
SEMO NI	NI / England / Scotland / Wales	Non-EU	EU
SEMO ROI	NI / England / Scotland / Wales	Non-EU	EU

# Impact of Brexit (VAT Update)

- Changes are for statistical purposes only – no financial VAT impact as VAT on wholesale electricity is on a reverse charge basis
- These statistical changes impact on SD's split of local, EU and Non EU
- Changes relate to statistical information rather than financial and therefore will not be back dated in resettlement
- Changes being delivered in release H in November 2021 via two change requests (CR-207 CSB, CR-207a Dynamics AX)

# Impact of Brexit (VAT Update)

- Changes include current MPI PoE of United Kingdom to be split in two: 1) NI 2) Great Britain
- As NI is treated as EU for goods and non-EU for services the VAT region for NI PT's will be EU in the MPI. This is because the Market System require a one to one relationship between PoE and VAT region
- The codes in the Dynamics AX Finance system VAT tables, updated via CR-207a, will however reflect the necessary items to allow for the VAT to be treated correctly for both goods and services for NI PT's
- Currently reviewing text at end of SD's and MO invoices to see if they require changes
- Currently also reviewing VAT agreements – no material changes expected
- SEMO performed a detailed investigation on a work around pre the November 2021 release but concluded the risks with the work around did not out weigh the benefits

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# Trading with GB post-Brexit

## Energy Cross-Border Trading

# Agenda

- Background
- Technical Solution
- Timeline
- Communication



# EU-UK Trade and Cooperation Agreement

## Trade and Cooperation Agreement

### Energy

### Other Areas

#### Electricity Trading over Interconnectors

##### *Regulation Fundamentals*

- No Discrimination
- No Transmission Charges

##### *New Trade Arrangements*

- TSOs to develop
- Day Ahead to apply from Apr 2022

#### TSO and Regulatory Cooperation

##### *TSOs*

- Replace ENTSO's
- Security of Supply

##### *Regulators*

- Replace ACER
- Market Transparency (REMIT)

#### North Sea Grid Cooperation

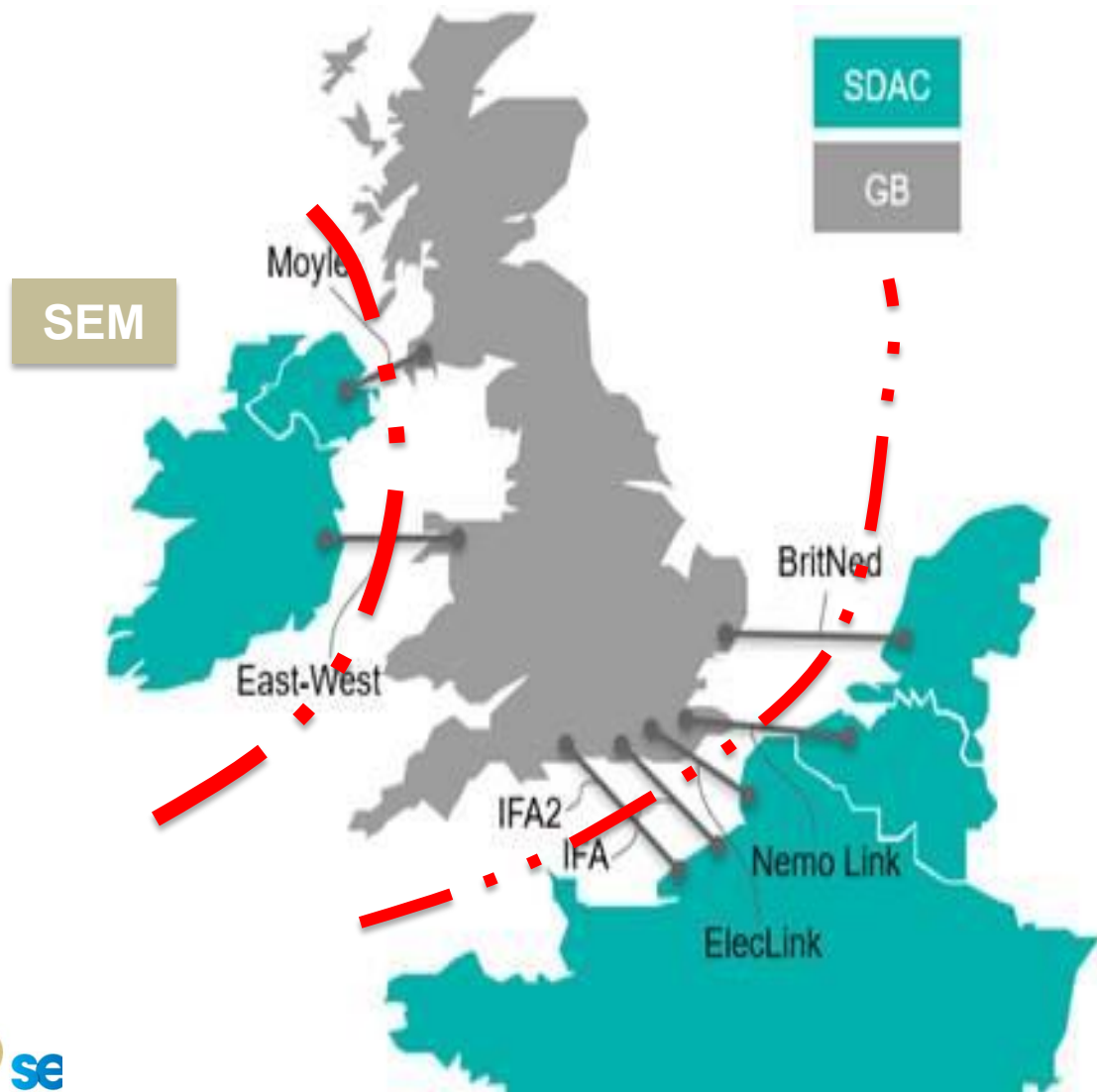
- Restore North Sea Energy Cooperation Group
- Multipurpose projects
- Maritime planning
- Support framework and finance

- Tariff & Quota Free Trade in Goods
- Transport
- Fisheries
- Union Programmes
- Social Security
- Law enforcement & Judicial cooperation
- Movement of People

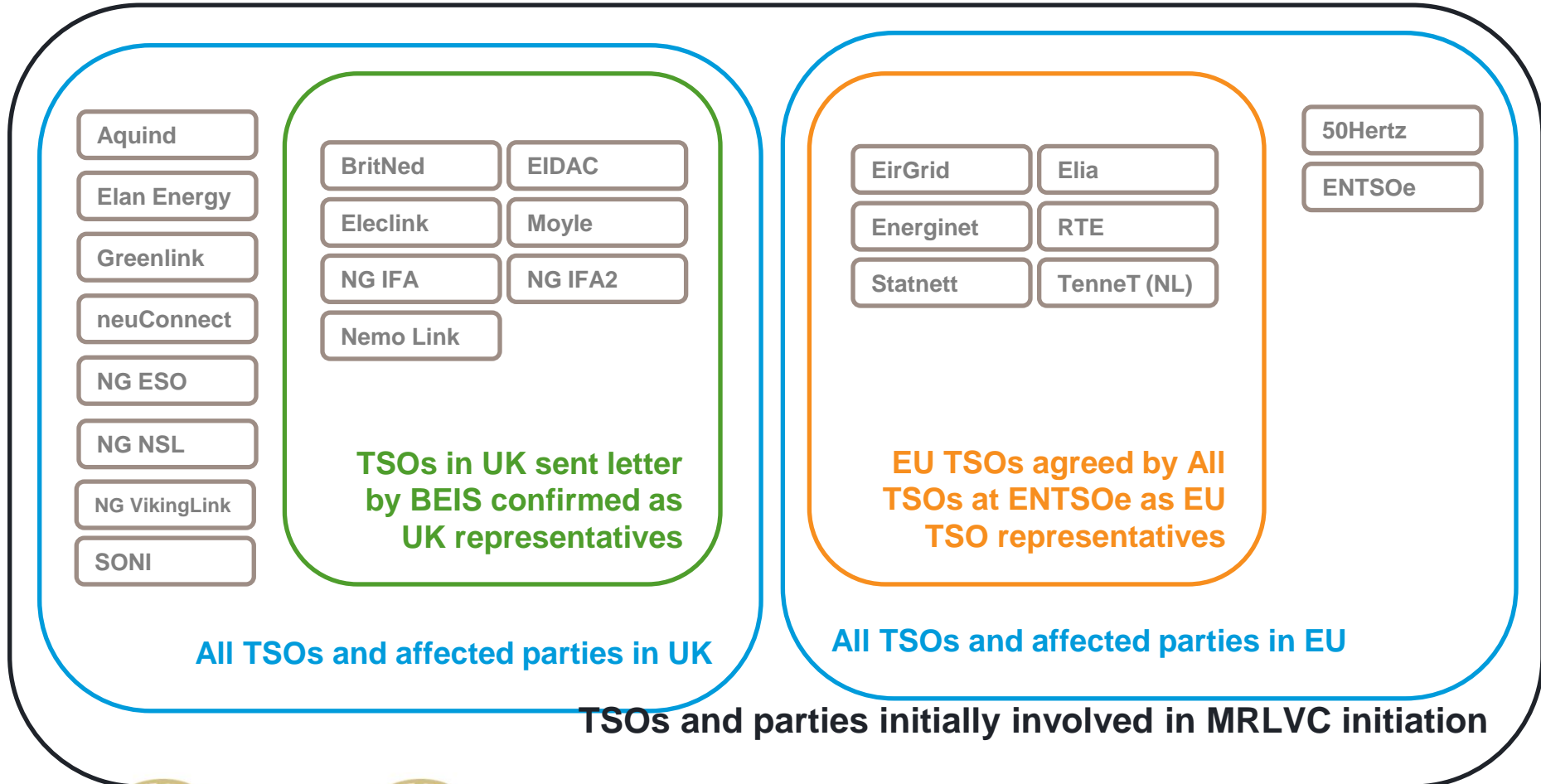
### New EU-UK Governance

- Partnership Council (Ministerial Level)
- Specialised Committee for Energy (TBC)
- Replacements for ACER and ENTSOe/g

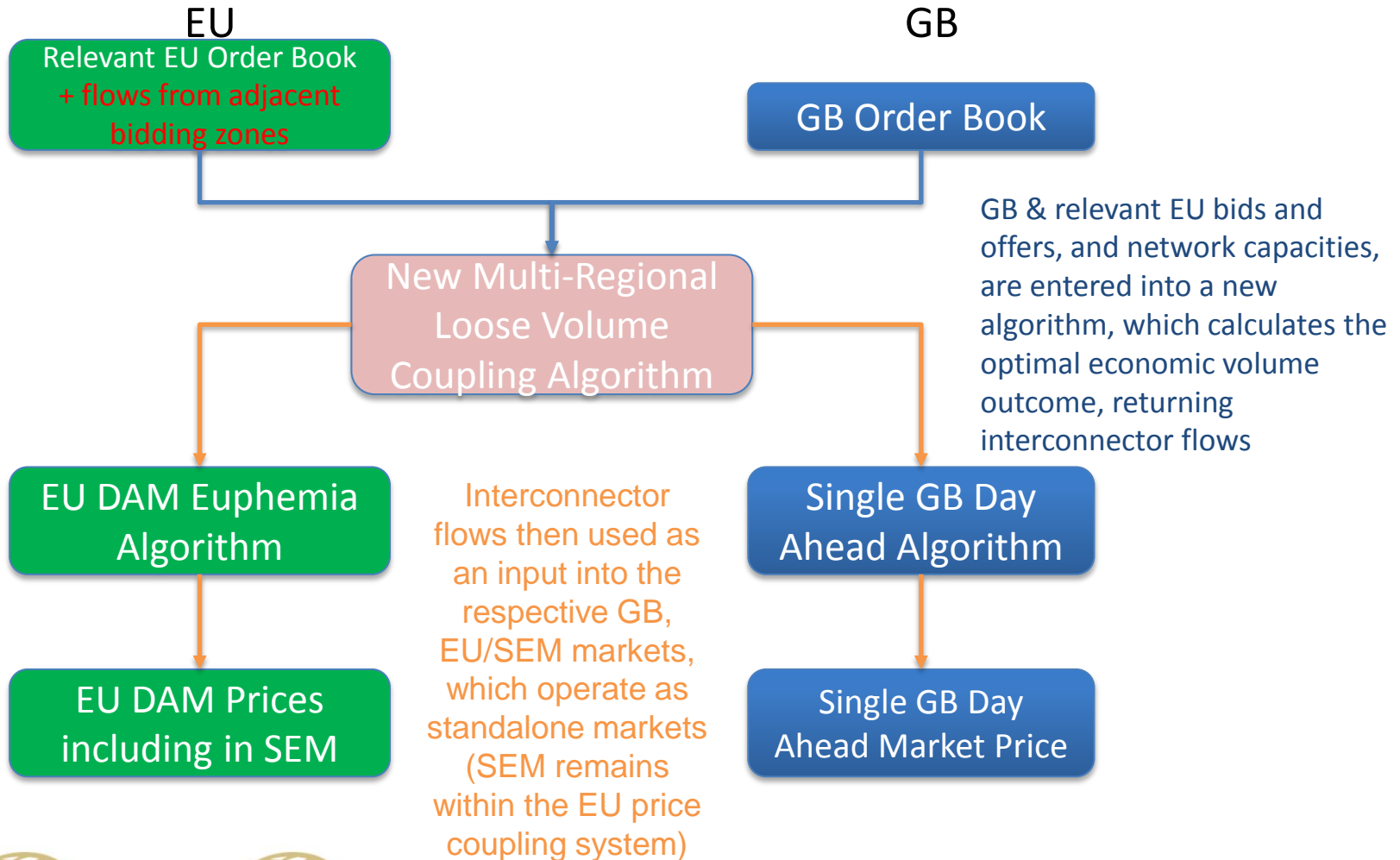
# BREXIT and the challenge for SEM



# Governance - MRLVC



# Loose Volume Coupling Potential Schematic



# Technical Solution

- Close alignment with SDAC required
  - Without compromising the stability of SDAC
- Ideally no changes to bids/offers between SDAC and MRLVC
  - Single gate closure to avoid flows against price difference
- Ideally same product set available in SDAC and MRLVC
- The most complex issue may be how to estimate the flows from non adjacent bidding zones
- A good quality MRLVC solution with FTR's as forwards product (SEM only)

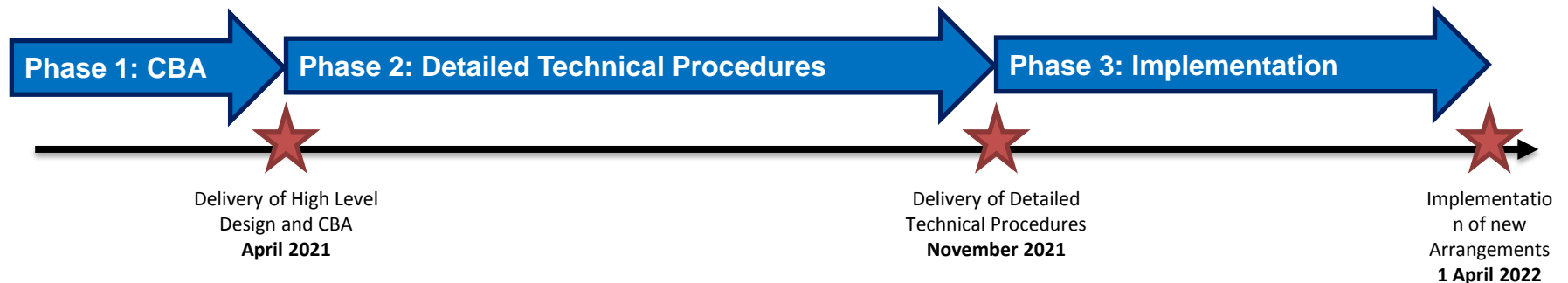
# New Cross-Border Trading Arrangements

## Electricity Trading over Interconnectors

### *New Trade Arrangements*

- TSOs to develop
- Day Ahead to apply from Apr 2022

- UK and EU TSOs have been given the responsibility to develop these arrangements:
- Three parts to the work:
  1. Develop a High Level Design (from the Annex ENER-4 outline) and Cost Benefit Analysis of the High Level Design
  2. Develop Detailed Technical Procedures to implement the High Level Design and seek regulatory opinions
  3. Following approval from the Specialised Technical Committee for Energy, to implement the approved mechanism



# Communications

## 1. Information

*Updates via MOUG on the initial programme of work*

## 2. Feedback

*Submission of CBA & HLD to UK & EC and parallel publication of CBA & HLD*

## 3. Consultation

*Formal consultation in accordance with TCA. Mid summer 2021*

# Forwards

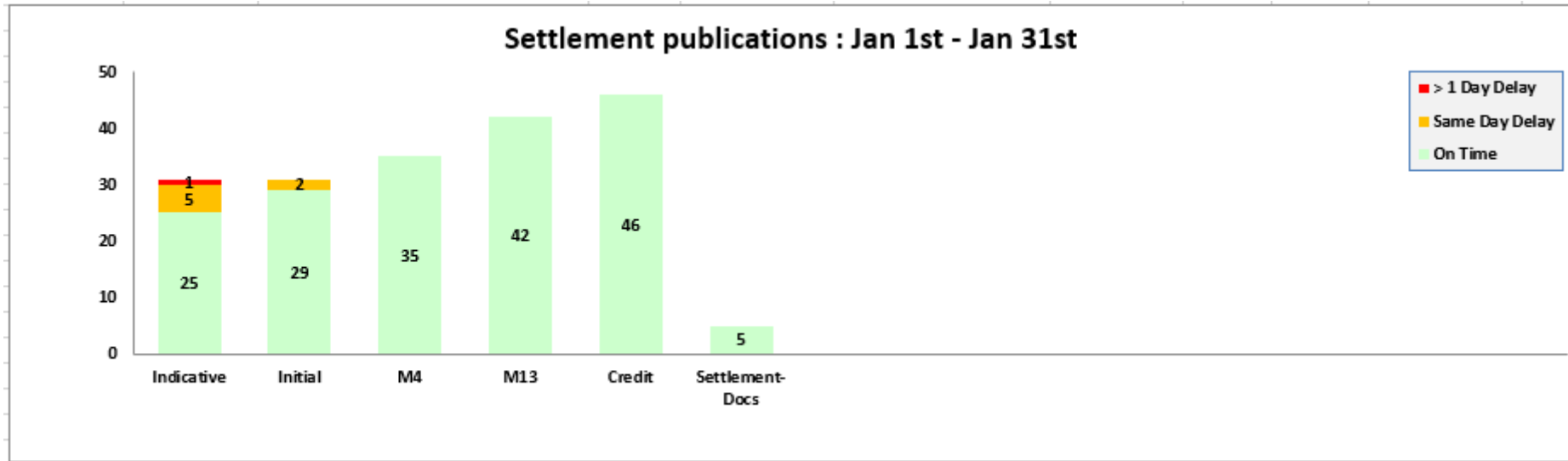
- The objective of the SEM-GB parties working on the TCA is to ensure that the design facilitates optimal trading on our borders
- The existing SEM design using FTR's was efficient pre-Brexit; Channel PTR's under pre Brexit using implicit coupling were also largely used as FTR products; (UIOSI)
- Given the tight timeframes if the LVC design and CBA are positively endorsed we would aim to re-introduce the existing FTR design with local Access Rules
- Alternative options including PTR's will be considered if the LVC solution that emerges and the CBA are inefficient / model poorly against SEM-GB



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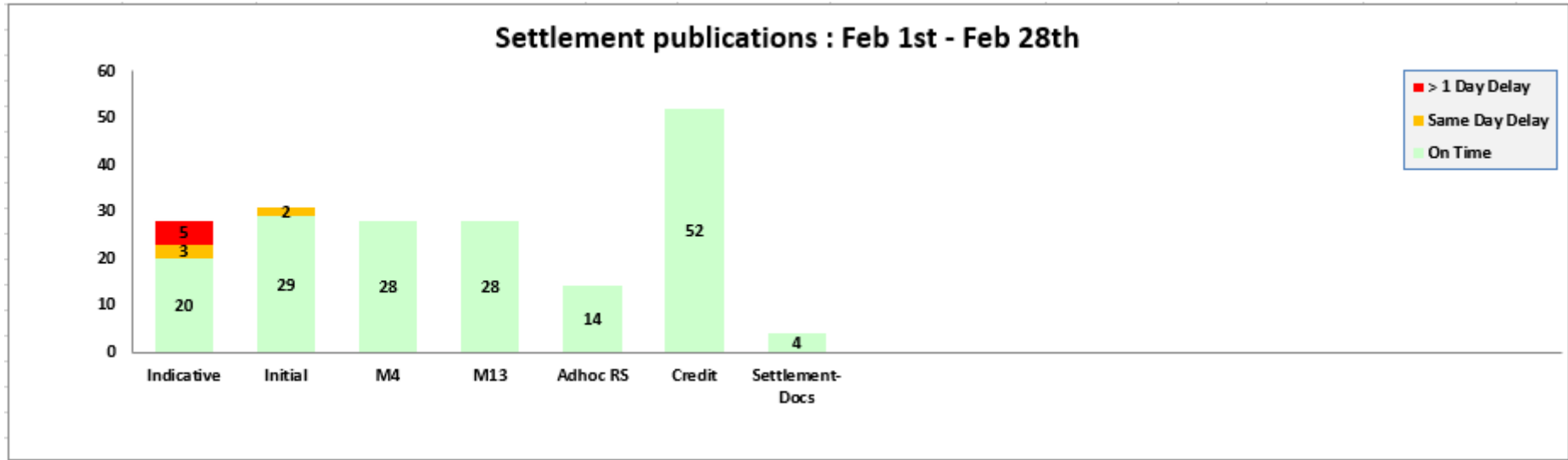
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# Settlement publications & timelines : Jan 2021



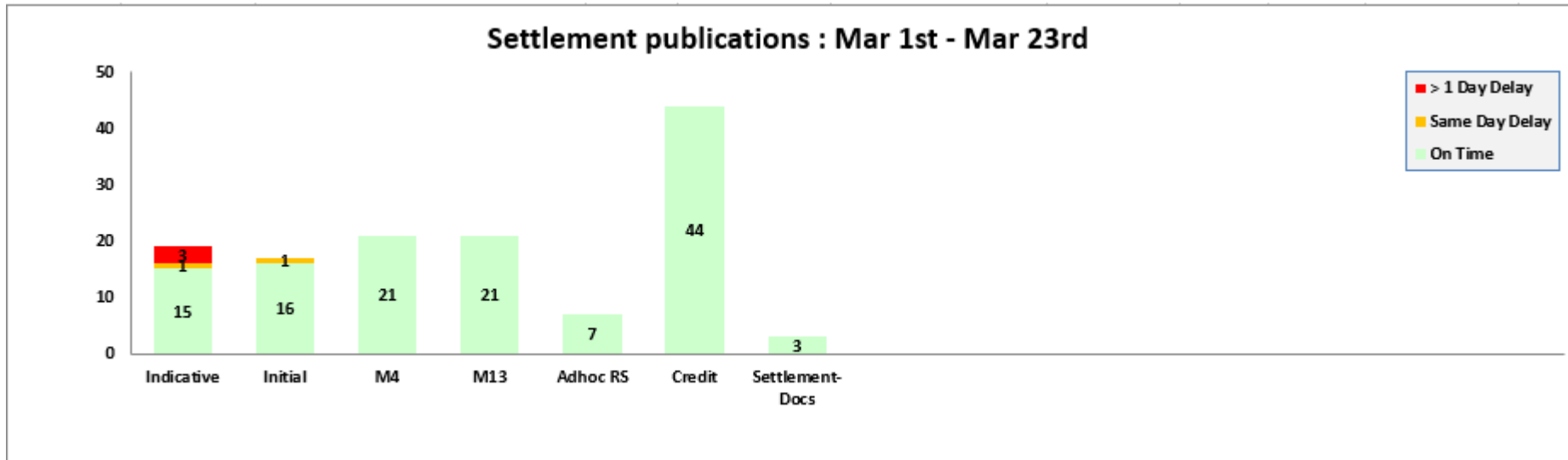
- **Indicative publications:** Delays due to MDP metered data delays (4) and impact of an internal system outage (1)
- **Initial publications:** 1 delayed publication (same day delay) due to additional analysis required
- **M4 Resettlement:** Published on time
- **M13 Resettlement:** Double M13 resettlement completed on 29/01/2021
- **Settlement Documents:** Published on time

# Settlement publications & timelines : Feb 2021



- **Indicative publications:** Delays were due to SMART metering cutover/ metered data delays (4), impact of an internal system outage (1) and Instruction Profiling/ ACTA delays (2)
- **Initial publications:** 1 delayed publication (same day delay) due to additional analysis required, 1 delayed publication (same day delay) due to SMART metering cutover / metered data delays
- **M4 Resettlement:** Published on time
- **M13 Resettlement:** Published on time
- **Adhoc Resettlement:** Weeks 39,40 2018 included with Settlement Docs in Feb 2021.
- **Settlement Documents:** Published on time

# Settlement publications & timelines : Mar to date



- **Indicative publications:** Delays due to Instruction Profiler issue (KIR ???) (3) and impact of an internal system outage (1)
- **Initial publications:** 1 delayed publication (same day delay) due to additional analysis required
- **M4 Resettlement:** Published on time
- **M13 Resettlement:** Published on time
- **Adhoc Resettlement:** Weeks 41,42 2018 included with Settlement Docs in Mar 2021.
- **Settlement Documents:** Published on time

# SEMO Adhoc Resettlement timelines – Mar 2021 update

Ad-hoc resettlement now...

Release G (to include CR-158)



Calendar Month	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
M+4 Month (s)	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
M+13 Month	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
Adhoc Month	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20 & May-20

**Notes:**

- Release G will include CR 158 for re-pricing – end of June 2021 timelines
- Adhoc resettlement needs to be run on Oct 2018 - May 2020 (inclusive) for Release F: corrections and re-pricing resettlement
- Potential adhoc acceleration will be reviewed over the coming months as adhoc resettlement progresses
- Targeted adhoc resettlement will need to take place for billing periods where formal queries require a future release to be deployed

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# System Operator Insights – Winter 2020/21 Review

MOUG – March 2021

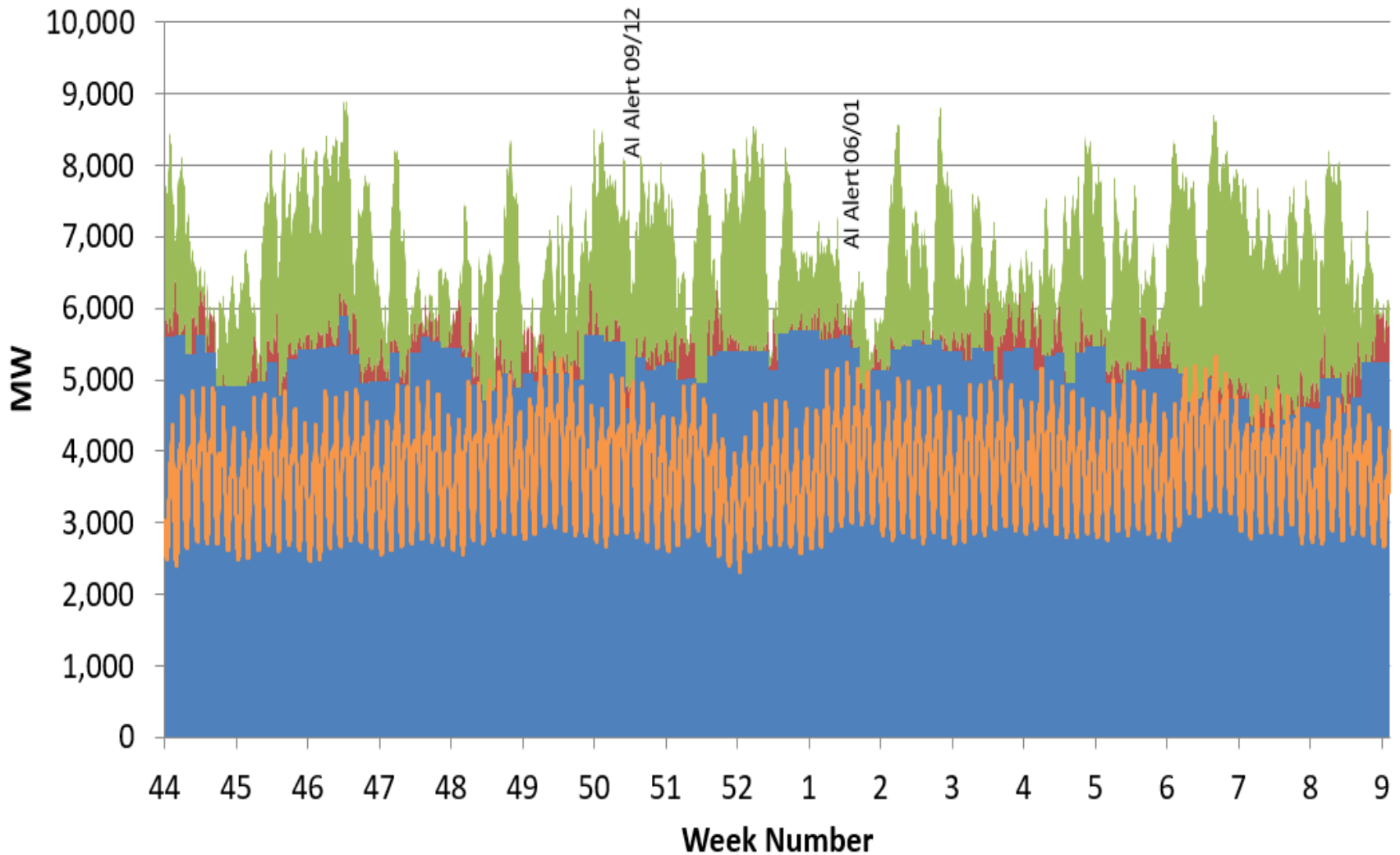


# Winter 2020/21 Review

- System Alerts: 2 All Island & 5 NI only
  - Low wind / high exports / high demand
  - GB extremely tight at times driving exports
  - Forced generation outages often with little notice
  - Poor availability of certain generators/DSUs
- TSO actively traded on ICs for Security of Supply reasons
- New records:
  - Ireland Demand: 5357 MW
  - Ireland Wind: 3569 MW
  - All Island Wind: 4437 MW



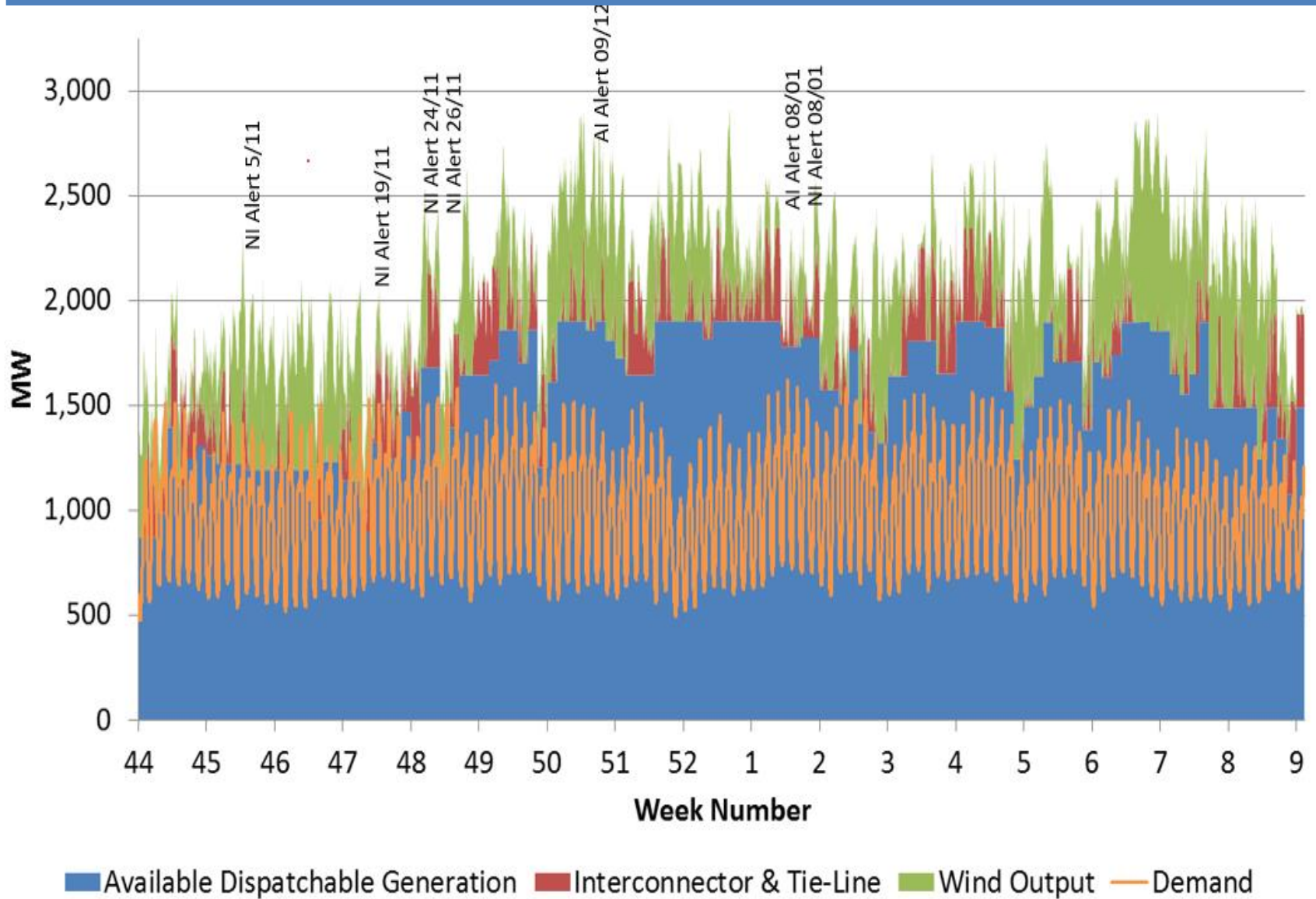
# Winter 2020/21 – Ireland



E

Available Dispatchable Generation Interconnector & Tie-Line Wind Output Demand

# Winter 2020/21 – Northern Ireland



# 2021 outlook

- System Margins tight until end June
  - Scheduled / unscheduled outages of large generators in IE & NI
  - Forced outages of HN2 and WG1
- Winter 2021/22 forecast to be very tight
  - Forced outages of HN2 & WG1: 850 MW
  - Demand growth Ireland: 5.5 GW
- Dublin constraints challenging
  - HN2 outage coupled with scheduled outages of DB1, PBA/B & EWIC

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# Shaping our Electricity Future

25 March 2021

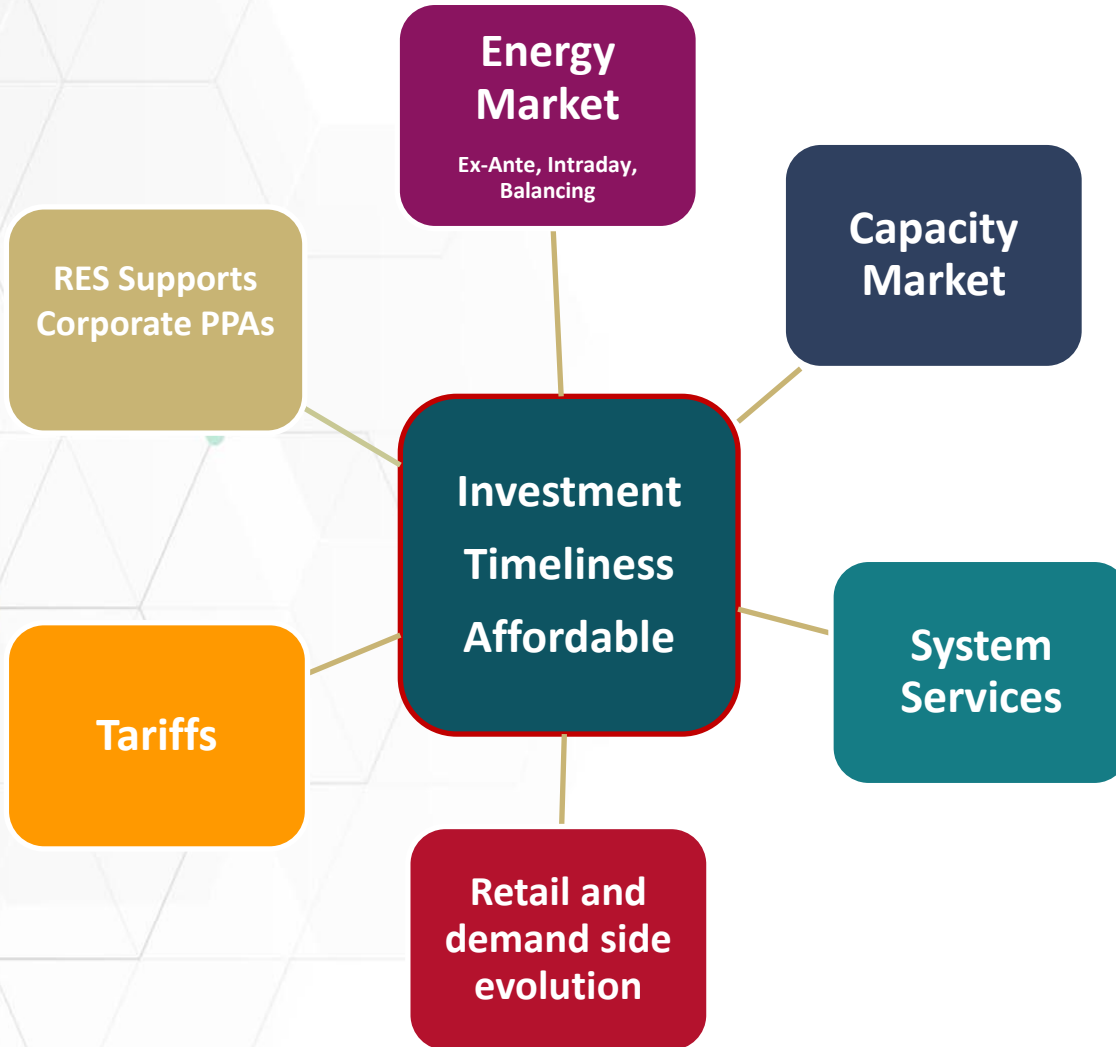






# Focus on Markets Industry Consultation

# Factors driving investment signals and market behaviour



# Markets: Pragmatic market design

Three main principles to guide development of the various market components

- **Alignment:**
  - Enabling alignment between Energy, Capacity, System Services, support schemes and network tariffs and more closely to operational requirements.
- **Commitment:**
  - Instilling confidence in market participants that the TSOs will continue to provide the necessary operational and investment incentives.
- **Clarity:**
  - Being clear on **market discipline** (i.e., the rules and incentives for desired market outcomes) and focusing on **“usability”** (i.e., balancing of risk between investors and the consumer)
  - Risks need to be visible to be able to be balanced appropriately
    - Constraints
    - Curtailment
    - Penalties/Incentives



# Markets: Material consideration

- **EU/UK Policy**

- Recognise that unlike Networks and Operations much of Market design is driven by EU legislation and also post Brexit UK/EU legal agreements
- Engage with EU/UK Policy makers to ensure SEM market can deliver on Climate ambitions while also achieving pragmatic compliance with relevant policy and regulations- often driven by Central EU design, with less consideration of operational challenges of high SNSP
- Maximise benefits of SEM isolation while also preparing for reconnection to EU platforms and Markets when Celtic is complete

- **Systems Design Build and Market Maturity:**

- Ensuring that systems design and build is appropriate for the transition that is required both operationally and from a markets perspective will be critical to ensure that markets can evolve to facilitate the 2030 requirements.
- Systems required that meet the needs of; Market Participants, Market Operator, TSO and DSO Operations, control centres and consumers
- It will be important to include stakeholder engagement during design phases in a manner that helps deliver timely system changes. Further industry engagement on 22<sup>nd</sup> April.

# Industry consultation & webinar- 22<sup>nd</sup> April

- Industry consultation [link](#) Please respond by 14<sup>th</sup> June -12 noon
- Industry webinars on 22<sup>nd</sup> April 2021.
  - Please register [here](#) for Eirgrid webinar
  - Please register [here](#) for SONI webinar



Time	EirGrid Webinar
09.00	Welcome and Introduction
09.30	Electricity Markets and Q&A
10.30	Break
10.45	System Operations and Q&A
11.30	Break
11.45	Transmission Networks and Q&A
12.45	Final Reflections
13.00	Close

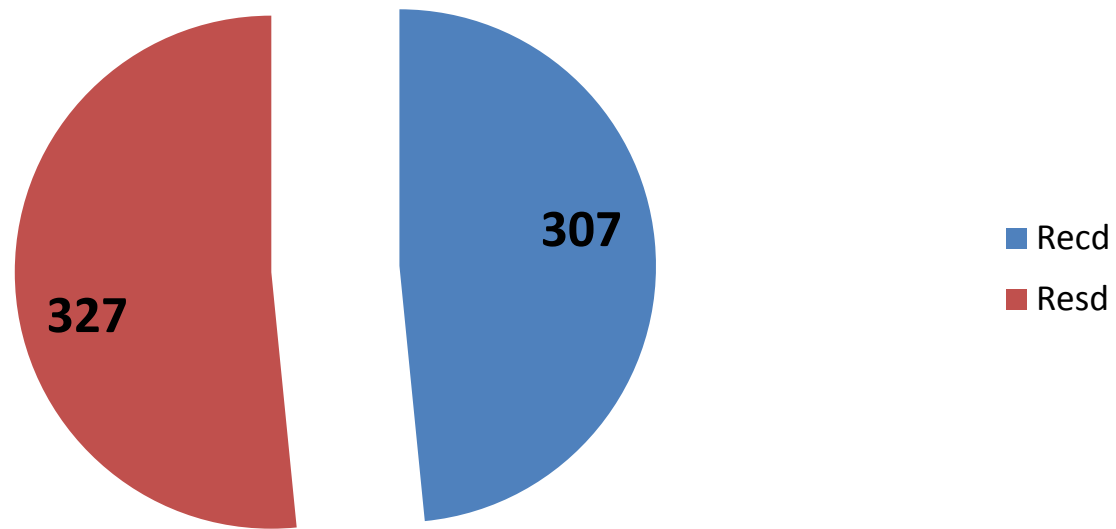
Time	SONI Webinar
14:00	Welcome and Introduction
14:15	Electricity Markets and Q&A
15:00	System Operations and Q&A
15:45	Break
16:00	Transmission Network and Q&A
16:45	Final Reflections
17.00	Close



# Agenda

Item	Presenter
Welcome	Anne Fitzgerald
Release Program Update	Eamon Garrigan
Ex-Ante Markets	Liam McAllister, Michael Atcheson
Repricing Update	Michael Atcheson
Impact of Brexit (VAT Update)	Brian Sherwin
Trading with GB post-Brexit - Energy Cross-Border Trading	Michael Kelly
Settlements Update	Sean O'Rourke
SO insights	Diarmaid Gillespie
<i>Shaping Our Electricity Future</i> Consultation	Mo Cloonan
Market Interface Update	<b>Claire Breslin</b>
Q&A	

# General Queries Overview 28<sup>th</sup> Jan – 23<sup>rd</sup> March 2021



## Formal Queries and Disputes

- 25 Formal Queries have been received
- 2 General Disputes were received

All Formal Queries and Disputes are being managed within the timelines allowed in the TSC.

# Agenda

Item	Presenter
Welcome	Anne Fitzgerald
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<i>Shaping Our Electricity Future</i> Consultation	Mo Cloonan
Market Interface Update	Claire Breslin
Q&A	

## Close

- SEMO Website: <http://www.sem-o.com/>
- Semopx Website: <http://www.semopx.com/>
- Queries: [Info@sem-o.com](mailto:Info@sem-o.com); [Info@semopx.com](mailto:Info@semopx.com)
- Capacity Market: [CapacityMarket@sem-o.com](mailto:CapacityMarket@sem-o.com)

***Thank you for your attendance.***