

# SEM Capacity Market

## 2026/2027 T-4 Capacity Auction

Provisional Capacity Auction Results

PCAR2627T-4

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# 1. Executive Summary

This report contains the provisional Capacity Auction Results for the T-4 Capacity Auction in respect of the Capacity Year 2026/2027, which took place on the 23<sup>rd</sup> March 2023. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Summary of provisional Capacity Auction Results

Capacity Auction Summary Results	
Parameter	Quantity /Number
Auction Clearing Price (€/MW per year)	€83,050
Auction Clearing Price (£/MW per year)	£76,322.95
Average Price of Awarded Capacity (€/MW per year)	€96,902.24
Average Price of Awarded Capacity (£/MW per year)	£89,053.15
Total Awarded Capacity (MW)	7,204
Qualified Capacity Market Units (greater than 0 MW)	166
Opt-Out Notifications	8
Capacity Market Units that submitted Capacity Auction Offers	125
Capacity Market Units allocated Awarded Capacity	113

The regulatory-approved Locational Capacity Constraints Required Quantities set in the Capacity Auction, for Northern Ireland, Ireland, and Dublin were satisfied. This report includes further details with respect to the Final Qualification Decisions for the 2026/2027 T-4 Capacity Auction as well as the Provisional Capacity Auction Results per individual Capacity Market Unit. The report also provides a breakdown of the results by technology class and locational area.

## 2. Background

The Capacity Market seeks to ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

The all-island capacity requirement is also expressed in terms of de-rated MWs. The requirement is calculated using the same approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard. The final values used in the auction are in the form of a Demand Curve set by the Regulatory Authorities, which has been adjusted accordingly for reserves, non-participating capacity and other considerations.

As well as an all-island requirement there were a number of locational capacity constraint areas and associated locational required quantities set in this auction. The areas for this auction are Northern Ireland, Ireland (excluding Greater Dublin) and the Greater Dublin Region. The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The Required Quantities set in the auction for these areas are based on the System Operators' analysis using a detailed approved methodology, with the final values used in the auction set by the Regulatory Authorities. Similar to the Demand Curve, the final auction Required Quantities for each locational area are adjusted for reserves, non-participating capacity and other considerations.

In accordance with paragraph F.9.5.1A of the Capacity Market Code (CMC), this report contains provisional Capacity Auction Results for the T-4 Capacity Auction, which took place on the 23<sup>rd</sup> of March 2023, in respect of Capacity Year 2026/2027.

The Final Capacity Auction Results for the 2026/2027 T-4 Capacity Auction are expected to be published on or before 4<sup>th</sup> of May 2023 following approval by the Regulatory Authorities in accordance with section F.9.3 of the CMC.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2026/2027 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2026 and ending at the end of the Trading Day ending at 23:00 on 30th September 2027. 'MW' refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, 'year' refers to a 12-month year, unless otherwise stated.

### 3. Final Qualification Decisions

A total of 232 Capacity Market Units sought to qualify for the 2026/2027 T-4 Capacity Auction, seeking to qualify a total of 13,115.133 MW of Net De-Rated Capacity. Of these, a total of 218 Capacity Market Units (CMUs) successfully qualified for the 2026/2027 T-4 Capacity Auction. 52 units qualified with a capacity of 0 MW as these units have Awarded Capacity for this Capacity Year from previous Capacity Auctions.

166 units qualified with a qualified capacity greater than 0 MW. A total of 11,101.645 MW successfully qualified for the 2026/2027 T-4 Capacity Auction. This equates to a total 5,760.488 MW of Existing Net De-Rated Capacity and 5,251.157 MW of New Net De-Rated Capacity. Table 2 and Figure 1 provide a summary of Final Qualification Decisions by Technology Class for both Existing Capacity and New Capacity.

Opt-Out Notifications were submitted to the System Operators in respect of 8 Capacity Market Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

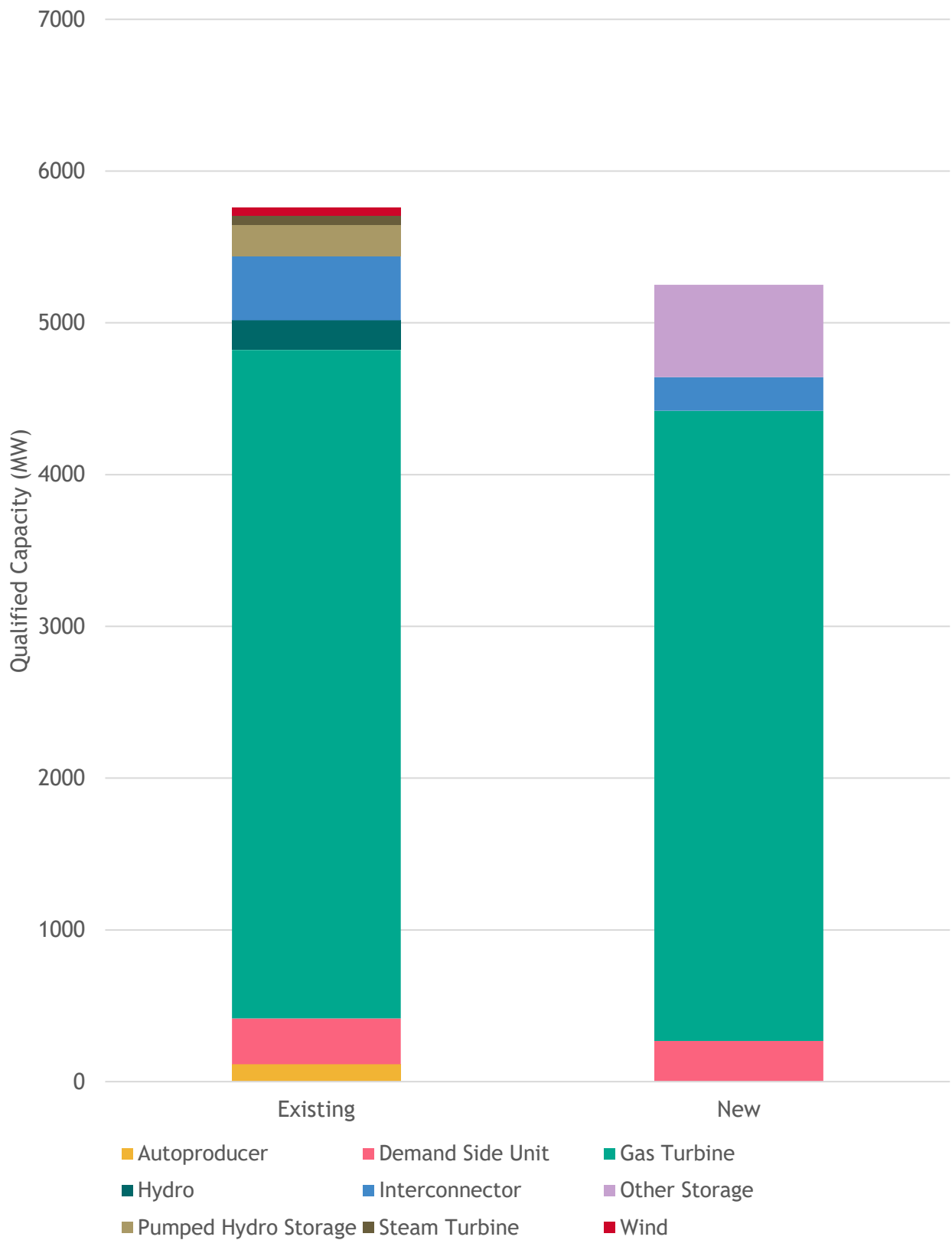
Table 2 below provide a breakdown of the qualified capacity for existing<sup>1</sup> and new units by technology class. Figure 1 provides a graphical representation of Table 2.

**Table 2 - Qualified de-rated Capacity by Technology Class**

Technology Class	Qualified Capacity (Existing) (MW)	Qualified Capacity (New) (MW)
Autoproducer	115.374	0
Demand Side Unit	300.608	268.162
Gas Turbine	4,404.831	4,153.198
Hydro	195.651	0
Interconnector	421	220.248
Battery Storage	3.718	609.549
Pumped Hydro Storage	203.232	0
Steam Turbine	65.332	0
Wind	50.742	0
<b>Grand Total</b>	<b>5,760.488</b>	<b>5,251.157</b>

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<sup>1</sup> An existing unit is defined as a unit that has been commissioned under the Grid Code and has an Operational Certificate



**Figure 1 - New and Existing Qualified Capacity by Technology Class**



# 4. Provisional Capacity Auction Results

## 4.1. Results by Capacity Market Unit

Capacity Auction Offers were submitted in respect of 125 Capacity Market Units for the 2026/2027 T-4 Capacity Auction. A total of 8,336.421 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 7204.344 MW.

The Auction Clearing Price was 83,050 €/MW per year and £76,322.95 £/MW per year. Where Offers are accepted at an Offer Price greater than the Auction Clearing Price, in order to maximise Net Social Welfare or to satisfy a Locational Capacity Constraint, the Capacity Payment Price is set equal to the Offer Price for that Capacity Market Unit.

The Capacity Auction Results and total Awarded Capacity for successful CMUs and unsuccessful CMUs are listed in Table 3 and Table 4 respectively. A total of 113 Capacity Market Units successfully achieved Awarded Capacity in the 2026/2027 T-4 Capacity Auction. Details of the Technology Class for each unit can be found in Appendix B.

A total of 31 Capacity Market Units successfully achieved Awarded New Capacity in the 2026/2027 T-4 Capacity Auction. Implementation Plans for these Capacity Market Units are listed in Table 5.

**Table 3 - Summary of Successful Capacity Market Units**

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_501330	Powerhouse Generation Limited	5.207	£76,322.95	1	L1-1: Northern Ireland
DSU_501380	Energy Trading Ireland Limited	3.5	£76,322.95	1	L1-1: Northern Ireland
DSU_501460	Endeco Technologies Limited t/a GridBeyond	4.097	£76,322.95	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	3.6	£76,322.95	1	L1-1: Northern Ireland
DSU_501560	Powerhouse Generation Limited	6.059	£76,322.95	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	4.5	£76,322.95	1	L1-1: Northern Ireland
DSU_503420	iPower Solutions Ltd	4.102	£76,322.95	1	L1-1: Northern Ireland
DSU_503450	iPower Solutions Ltd	8.659	£76,322.95	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange DAC t/a VIOTAS	2.012	£76,322.95	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange DAC t/a VIOTAS	2.953	£76,322.95	1	L1-1: Northern Ireland
DSU_503480	iPower Solutions Ltd	4.672	£76,322.95	1	L1-1: Northern Ireland
DSU_503650	Endeco Technologies Limited t/a GridBeyond	1.21	£76,322.95	1	L1-1: Northern Ireland
GU_500040	ESB	351.115	£76,322.95	1	L1-1: Northern Ireland
GU_500283	EP BALLYLUMFORD LIMITED	51.898	£76,322.95	1	L1-1: Northern Ireland
GU_500284	EP BALLYLUMFORD LIMITED	51.898	£76,322.95	1	L1-1: Northern Ireland
GU_500820	EP KILROOT LIMITED	37.532	£76,322.95	1	L1-1: Northern Ireland
GU_500821	EP KILROOT LIMITED	37.532	£76,322.95	1	L1-1: Northern Ireland
GU_500824	EP KILROOT LIMITED	24.368	£76,322.95	1	L1-1: Northern Ireland
GU_500825	EP KILROOT LIMITED	25.368	£76,322.95	1	L1-1: Northern Ireland
GU_501130	iPower Solutions Ltd	49.959	£76,322.95	1	L1-1: Northern Ireland
GU_501230	Empower Generation Limited	11.551	£76,322.95	1	L1-1: Northern Ireland
GU_503350	Energia Customer Solutions NI Limited	3.15	£76,322.95	1	L1-1: Northern Ireland
GU_503740	EP BALLYLUMFORD LIMITED	86.742	£76,322.95	1	L1-1: Northern Ireland
GU_503950	Statkraft Markets GmbH	4.539	£76,322.95	1	L1-1: Northern Ireland
GU_503960	Statkraft Markets GmbH	5	£76,322.95	1	L1-1: Northern Ireland
I_NIMOYLE	Moyle Interconnector Limited	202.5	£76,322.95	1	L1-1: Northern Ireland
CAU_400301	ESB	195.651	€83,050.00	1	L1-2: Ireland
CAU_400302	ESB	3.869	€83,050.00	1	L1-2: Ireland
CAU_400500	SSE Airtricity Limited	30.446	€83,050.00	1	L1-2: Ireland
CAU_400502	Orsted Ireland Green Energy Limited	16.427	€83,050.00	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_401270	EnerNOC Ireland Ltd	13.057	€83,050.00	1	L1-2: Ireland
DSU_401490	Veolia Alternative Energy Ireland Limited	3.661	€83,050.00	1	L1-2: Ireland
DSU_401530	Endeco Technologies Limited t/a GridBeyond	8.629	€83,050.00	1	L1-2: Ireland
DSU_401610	EnerNOC Ireland Ltd	5.682	€83,050.00	1	L1-2: Ireland
DSU_401620	EnerNOC Ireland Ltd	4.847	€83,050.00	1	L1-3: Greater Dublin
DSU_401660	Powerhouse Generation Limited	2.062	€83,050.00	1	L1-2: Ireland
DSU_401800	EnerNOC Ireland Ltd	4.468	€83,050.00	1	L1-3: Greater Dublin
DSU_401880	Veolia Alternative Energy Ireland Limited	17.435	€83,050.00	1	L1-2: Ireland
DSU_401910	Endeco Technologies Limited t/a GridBeyond	10.671	€83,050.00	1	L1-2: Ireland
DSU_402180	Endeco Technologies Limited t/a GridBeyond	3.483	€83,050.00	1	L1-2: Ireland
DSU_403020	EnerNOC Ireland Ltd	4.573	€83,050.00	1	L1-3: Greater Dublin
DSU_403030	EnerNOC Ireland Ltd	4.824	€83,050.00	1	L1-3: Greater Dublin
DSU_403040	EnerNOC Ireland Ltd	4.834	€83,050.00	1	L1-3: Greater Dublin
DSU_403120	EnerNOC Ireland Ltd	3.153	€83,050.00	1	L1-2: Ireland
DSU_403450	EnerNOC Ireland Ltd	6.748	€83,050.00	1	L1-2: Ireland
DSU_403470	EnerNOC Ireland Ltd	4.712	€83,050.00	1	L1-2: Ireland
DSU_403590	Endeco Technologies Limited t/a GridBeyond	0.809	€83,050.00	1	L1-2: Ireland
DSU_403620	Energy Trading Ireland Limited	4	€83,050.00	1	L1-2: Ireland
DSU_403620	Energy Trading Ireland Limited	0.17	€83,050.00	1	L1-2: Ireland
DSU_403620	Energy Trading Ireland Limited	0.007	€83,050.00	1	L1-2: Ireland
DSU_403660	Veolia Alternative Energy Ireland Limited	7.53	€83,050.00	1	L1-3: Greater Dublin
DSU_403690	Endeco Technologies Limited t/a GridBeyond	0.844	€83,050.00	1	L1-3: Greater Dublin
GU_400120	Aughinish Alumina Ltd	57.687	€83,050.00	1	L1-2: Ireland
GU_400121	Aughinish Alumina Ltd	57.687	€83,050.00	1	L1-2: Ireland
GU_400182	ESB	80.91	€83,050.00	1	L1-2: Ireland
GU_400183	ESB	80.91	€83,050.00	1	L1-2: Ireland
GU_400324	ESB	210.48	€83,050.00	1	L1-3: Greater Dublin
GU_400325	ESB	206.972	€83,050.00	1	L1-3: Greater Dublin
GU_400360	ESB	50.808	€83,050.00	1	L1-2: Ireland
GU_400361	ESB	50.808	€83,050.00	1	L1-2: Ireland
GU_400362	ESB	50.808	€83,050.00	1	L1-2: Ireland
GU_400363	ESB	50.808	€83,050.00	1	L1-2: Ireland
GU_400480	Huntstown Power Company	292.41	€83,050.00	1	L1-3: Greater Dublin
GU_400500	ESB	347.77	€83,050.00	1	L1-3: Greater Dublin
GU_400530	TYNAGH ENERGY LIMITED	336.8	€83,050.00	1	L1-2: Ireland
GU_400540	Energia Power Generation Limited	336.8	€83,050.00	1	L1-3: Greater Dublin
GU_400762	SSE Generation Ireland Limited	382.8	€83,050.00	1	L1-2: Ireland
GU_400770	SSE Generation Ireland Limited	46.672	€83,050.00	1	L1-2: Ireland
GU_400771	SSE Generation Ireland Limited	46.672	€83,050.00	1	L1-2: Ireland
GU_400780	SSE Generation Ireland Limited	46.852	€83,050.00	1	L1-2: Ireland
GU_400781	SSE Generation Ireland Limited	46.852	€83,050.00	1	L1-2: Ireland
GU_400850	ESB	362.165	€83,050.00	1	L1-2: Ireland
GU_400930	Bord Gais ROI	368.964	€83,050.00	1	L1-2: Ireland
GU_401230	Indaver Energy Limited	14.348	€83,050.00	1	L1-2: Ireland
GU_402030	Dublin Waste to Energy Supply Limited	50.984	€83,050.00	1	L1-3: Greater Dublin
GU_403000	Ronaver Energy Limited	1.81	€83,050.00	1	L1-2: Ireland
GU_404010	Statkraft Markets GmbH	1.111	€83,050.00	1	L1-2: Ireland
GU_404510	Statkraft Markets GmbH	1.885	€83,050.00	1	L1-3: Greater Dublin
GU_404520	Statkraft Markets GmbH	2.607	€83,050.00	1	L1-2: Ireland
GU_404900	Statkraft Markets GmbH	6.694	€83,050.00	1	L1-2: Ireland
GU_405070	Statkraft Markets GmbH	6.384	€83,050.00	1	L1-2: Ireland
I_ROIEWIC	EIRGRID INTERCONNECTOR DAC	218.5	€83,050.00	1	L1-2: Ireland
GU_503730	EP BALLYLUMFORD LIMITED	215.95	£88,440.00	1	L1-1: Northern Ireland
DSU_401530	Endeco Technologies Limited t/a GridBeyond	3.595	€89,000.00	1	L1-2: Ireland
DSU_402180	Endeco Technologies Limited t/a GridBeyond	1.451	€89,000.00	1	L1-2: Ireland
DSU_403590	Endeco Technologies Limited t/a GridBeyond	0.338	€89,000.00	1	L1-2: Ireland
DSU_403690	Endeco Technologies Limited t/a GridBeyond	0.352	€89,000.00	1	L1-3: Greater Dublin
DSU_401610	EnerNOC Ireland Ltd	5.448	€90,000.00	1	L1-2: Ireland
GU_503720	EP BALLYLUMFORD LIMITED	215.95	£91,750.00	1	L1-1: Northern Ireland
DSU_403050	EnerNOC Ireland Ltd	4.647	€95,000.00	1	L1-3: Greater Dublin
DSU_401270	EnerNOC Ireland Ltd	2.865	€119,000.00	1	L1-2: Ireland
DSU_403080	EnerNOC Ireland Ltd	0.443	€119,000.00	1	L1-2: Ireland
DSU_401530	Endeco Technologies Limited t/a GridBeyond	1.438	€139,000.00	1	L1-2: Ireland
DSU_402180	Endeco Technologies Limited t/a GridBeyond	0.58	€139,000.00	1	L1-2: Ireland
DSU_403590	Endeco Technologies Limited t/a GridBeyond	0.135	€139,000.00	1	L1-2: Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_403690	Endeco Technologies Limited t/a GridBeyond	0.141	€139,000.00	1	L1-3: Greater Dublin
DSU_401530	Endeco Technologies Limited t/a GridBeyond	0.719	€159,999.00	1	L1-2: Ireland
DSU_402180	Endeco Technologies Limited t/a GridBeyond	0.29	€159,999.00	1	L1-2: Ireland
DSU_403690	Endeco Technologies Limited t/a GridBeyond	0.07	€159,999.00	1	L1-3: Greater Dublin
DSU_403590	Endeco Technologies Limited t/a GridBeyond	0.068	€160,000.00	1	L1-2: Ireland
DSU_401850	EnerNOC Ireland Ltd	4.529	€174,000.00	1	L1-2: Ireland
DSU_403650	iPower Solutions Ltd	3.58	€174,998.00	1	L1-2: Ireland
DSU_403500	Powerhouse Generation Limited	8	€179,000.00	1	L1-2: Ireland
DSU_401400	Electricity Exchange DAC t/a VIOTAS	17.678	€179,999.99	1	L1-2: Ireland
DSU_402090	Electricity Exchange DAC t/a VIOTAS	16.521	€179,999.99	1	L1-2: Ireland
DSU_403560	Electricity Exchange DAC t/a VIOTAS	5.466	€179,999.99	1	L1-2: Ireland
DSU_401330	ESB	4.783	€180,000.00	1	L1-2: Ireland
DSU_401400	Electricity Exchange DAC t/a VIOTAS	3.378	€180,000.00	1	L1-2: Ireland
DSU_401490	Veolia Alternative Energy Ireland Limited	3.58	€180,000.00	1	L1-2: Ireland
DSU_401870	Electricity Exchange DAC t/a VIOTAS	16.377	€180,000.00	1	L1-2: Ireland
DSU_402090	Electricity Exchange DAC t/a VIOTAS	5.309	€180,000.00	1	L1-2: Ireland
DSU_402100	Electricity Exchange DAC t/a VIOTAS	6.933	€180,000.00	1	L1-2: Ireland
DSU_402120	Electricity Exchange DAC t/a VIOTAS	7.659	€180,000.00	1	L1-2: Ireland
DSU_403520	Electricity Exchange DAC t/a VIOTAS	12.25	€180,000.00	1	L1-2: Ireland
DSU_403560	Electricity Exchange DAC t/a VIOTAS	10.257	€180,000.00	1	L1-2: Ireland
DSU_403630	Electricity Exchange DAC t/a VIOTAS	1.751	€180,000.00	1	L1-3: Greater Dublin
DSU_403640	Electricity Exchange DAC t/a VIOTAS	3.591	€180,000.00	1	L1-3: Greater Dublin
DSU_403730	Electricity Exchange DAC t/a VIOTAS	4.579	€180,000.00	1	L1-3: Greater Dublin
DSU_403760	Electricity Exchange DAC t/a VIOTAS	1.285	€180,000.00	1	L1-3: Greater Dublin
DSU_403830	Electricity Exchange DAC t/a VIOTAS	11.413	€180,000.00	1	L1-3: Greater Dublin
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.58	€180,000.00	1	L1-3: Greater Dublin
GU_405200	Greenlink Interconnector Limited	220.248	€83,050.00	10	L1-2: Ireland
GU_405810	Crag Wicklow	50	€126,974.00	10	L1-2: Ireland
GU_405790	SSE Generation Ireland Limited	259.5	€128,660.00	10	L1-2: Ireland
GU_404600	Rhode Energy Storage Limited	22.125	€135,000.00	10	L1-2: Ireland
GU_404590	ShannonLNG Limited	176.6	€140,000.00	10	L1-2: Ireland
GU_404860	ShannonLNG Limited	176.6	€140,000.00	10	L1-2: Ireland
GU_405490	ESB	255.95	€153,990.00	10	L1-3: Greater Dublin
DSU_403820	Powerhouse Generation Limited	15	€155,000.00	10	L1-2: Ireland
GU_404550	PY_034108	2.603	€175,000.00	10	L1-2: Ireland
GU_405780	SSE Generation Ireland Limited	139.887	€176,850.00	10	L1-2: Ireland
GU_405280	Ion Renewables Ltd	2.865	€179,999.00	10	L1-2: Ireland
GU_405240	Bellacorick Green Energy Limited	51.357	€180,000.00	10	L1-2: Ireland
GU_405250	Bellacorick Green Energy Limited	51.357	€180,000.00	10	L1-2: Ireland

Table 4 – Summary of Unsuccessful Capacity Market Units

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (€/MW, £/MW)	Duration (Years)	LCC Area
DSU_501200	AC Automation (UK) Ltd	0	£-	-	L1-1: Northern Ireland
DSU_503660	Powerhouse Generation Limited	0	£-	-	L1-1: Northern Ireland
DSU_503670	Powerhouse Generation Limited	0	£-	-	L1-1: Northern Ireland
GU_404220	Data and Power Hub Services Limited	0	€-	-	L1-3: Greater Dublin
GU_404640	Lumcloon Power (B) Limited	0	€-	-	L1-2: Ireland
GU_405010	Cushaling Power Ltd	0	€-	-	L1-2: Ireland
GU_405460	Kilshane Energy Ltd	0	€-	-	L1-2: Ireland
GU_405480	ESB	0	€-	-	L1-3: Greater Dublin
GU_500041	ESB	0	£-	-	L1-1: Northern Ireland
GU_500904	Contour Global	0	£-	-	L1-1: Northern Ireland
GU_504080	Powerhouse Generation Limited	0	£-	-	L1-1: Northern Ireland

Table 5 – Implementation Plans for Awarded New Capacity

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance/Acceptance Testing	Provisional Acceptance/Completion of Performance Testing	Substantial Completion
DSU_401400	Electricity Exchange DAC t/a VIOTAS	3.378	03/11/2024			01/06/2026				30/09/2026
DSU_401490	Veolia Alternative Energy Ireland Ltd	3.58	30/03/2022							31/12/2022
DSU_402090	Electricity Exchange DAC t/a VIOTAS	5.309	03/11/2024			01/06/2026				30/09/2026
DSU_403500	Powerhouse Generation Limited	8	01/09/2024	01/09/2024	01/09/2025	01/06/2026	01/09/2026	01/09/2026	01/09/2026	01/09/2026
DSU_403560	Electricity Exchange DAC t/a VIOTAS	10.257	23/09/2024			01/06/2026				30/09/2026
DSU_403650	iPower Solutions Ltd	3.58	30/09/2024			30/06/2024				30/09/2024
DSU_403730	Electricity Exchange DAC t/a VIOTAS	4.579	03/11/2024			01/06/2026				30/09/2026
DSU_403820	Powerhouse Generation Limited	15	01/09/2024	01/09/2024	01/09/2025	01/09/2025	01/09/2026	01/06/2026	01/09/2026	01/09/2026
DSU_403850	Electricity Exchange DAC t/a VIOTAS	3.58	03/11/2024			01/06/2026				30/09/2026
DSU_503450	iPower Solutions Ltd	8.659	30/09/2024			30/06/2024				30/09/2024
DSU_503460	Electricity Exchange DAC t/a VIOTAS	2.953	03/11/2024			01/06/2026				30/09/2026
GU_400324	ESB	8.31	31/12/2022					30/04/2023	30/05/2023	01/08/2023
GU_400325	ESB	4.802	31/12/2022						30/05/2023	01/08/2023
GU_404510	Statkraft Markets GmbH	1.885	20/05/2020	17/07/2020	20/01/2021	18/12/2020	29/01/2021	05/02/2021	08/07/2021	01/12/2022
GU_404550	Killala Community Wind Farm	2.603	01/01/2024	01/01/2024						01/01/2024
GU_404590	ShannonLNG Limited	176.6	01/08/2023	01/06/2023	01/03/2026	01/03/2026	01/05/2026	01/05/2026	01/06/2026	01/09/2026
GU_404600	Rhode Energy Storage Limited	22.125	01/09/2023	01/09/2023	01/12/2024	01/03/2025	01/03/2025	01/04/2025	01/07/2025	01/09/2025
GU_404860	ShannonLNG Limited	176.6	01/08/2023	01/06/2023	01/03/2026	01/03/2026	01/05/2026	01/05/2026	01/06/2026	01/09/2026
GU_404900	Statkraft Markets GmbH	6.694	14/01/2020	27/07/2020	18/06/2021	19/12/2021	23/03/2022	03/01/2022	02/02/2022	31/03/2023
GU_405070	Statkraft Markets GmbH	6.384	19/04/2021	19/04/2021	19/11/2021	22/10/2021	03/02/2022	21/04/2022	31/10/2022	31/12/2022
GU_405200	Greenlink Interconnector Limited	220.248	15/03/2022	15/02/2022	27/06/2024	29/06/2024	21/07/2024	11/09/2024	09/11/2024	11/11/2024
GU_405240	Bellacorick Green Energy Limited	51.357	31/12/2024	30/06/2025	31/05/2026	30/06/2026	30/06/2026	30/06/2026	31/08/2026	30/09/2026
GU_405250	Bellacorick Green Energy Limited	51.357	31/12/2024	30/06/2025	31/05/2026	30/06/2026	30/06/2026	30/06/2026	31/08/2026	30/09/2026
GU_405280	Ion Renewables Ltd	2.865	15/07/2023	15/08/2023	15/08/2024		15/09/2024	15/10/2024	16/10/2024	15/12/2024
GU_405490	ESB	255.95	09/08/2024	09/08/2024	15/05/2026	06/03/2026	27/07/2026	24/08/2026	18/09/2026	25/09/2026
GU_405780	SSE Generation Ireland Limited	139.887	31/03/2024	01/04/2024	31/05/2026	15/05/2026	31/05/2026	15/07/2026	15/09/2026	16/09/2026
GU_405790	SSE Generation Ireland Limited	259.5	31/03/2024	01/04/2024	31/05/2026	15/05/2026	31/05/2026	15/07/2026	15/09/2026	16/09/2026
GU_405810	Crag Wicklow	50	01/11/2024	02/01/2025	31/05/2026	30/06/2026	30/06/2026	30/06/2026	31/08/2026	30/09/2026
GU_503350	Energia Customer Solutions NI Ltd	3.15	07/11/2021	31/01/2022	31/05/2022	31/05/2022	30/06/2022	31/07/2022	31/08/2022	31/10/2022
GU_503950	Statkraft Markets GmbH	4.539	29/12/2019	29/12/2019	30/12/2020	05/01/2021	11/12/2020	05/01/2021	22/03/2021	01/04/2023
GU_503960	Statkraft Markets GmbH	5	29/12/2019	29/12/2019	30/12/2020	05/01/2021	11/12/2020	05/01/2021	22/03/2021	01/04/2023

## 4.2. Capacity Auction Results by Technology Class and Locational Capacity Constraint Area

Table 6 and Table 7 provide details relating to the total successful and unsuccessful capacity in the auction for Northern Ireland, Ireland (not including Greater Dublin) and Greater Dublin. The values are given in terms of De-rated Capacity.

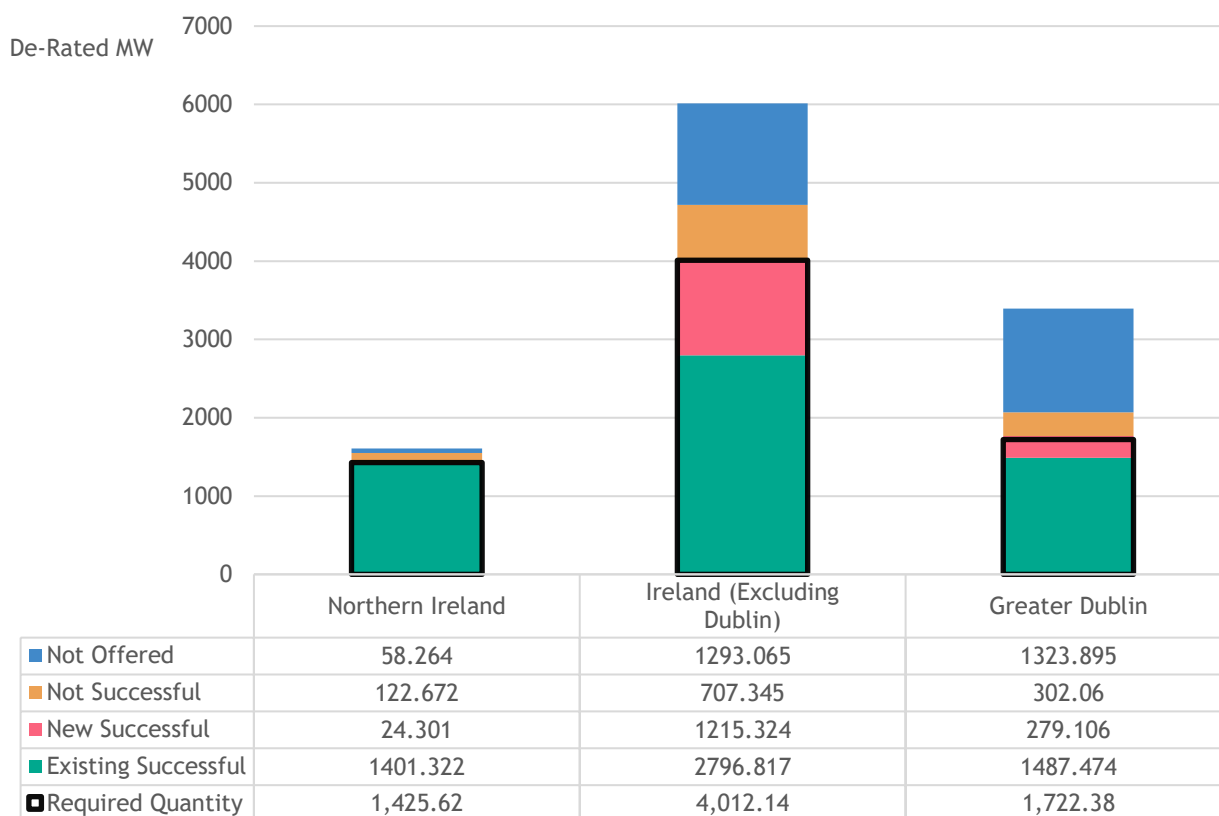
**Table 6 - Total Capacity per Locational Constraint Area**

Total Capacity (MW)	Northern Ireland	Ireland (excluding Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	1,548.295	4,719.486	2,068.64	8,336.421
De-Rated Quantity Successful	1,425.623	4,012.141	1,776.58	7,204.344
De-Rated Quantity Unsuccessful	122.672	707.345	302.06	1,132.077

**Table 7 - New Capacity per Locational Constraint Area**

New Capacity (MW)	Northern Ireland	Ireland (excluding Dublin)	Greater Dublin	Market Total
De-Rated Quantity Offered	77.602	1,922.669	581.166	2,581.437
De-Rated Quantity Successful	24.301	1,215.324	279.106	1,518.731
De-Rated Quantity Unsuccessful	53.301	707.345	302.06	1,062.706

Figure 2 provides a graphical representation of Table 6 and Table 7. It gives the breakdown by existing and new capacity for each locational capacity constraint area and also shows the auction required quantity for that locational area.



**Figure 2 - Summary of auction by locational area**

A total of 1,518.731 MW of De-rated New Capacity was successful in the auction. This comprised of gas generation, demand side units, interconnection, and battery storage.

All auction required quantities for locational area were satisfied. Note that the auction required quantities have been adjusted by the Regulatory Authorities to account for reserves, non-participating capacity, and capacity to be procured in future auctions. The required quantity values in the chart below are net required quantities (i.e. previously awarded capacity for this capacity year has been deducted).

Table 8 provides a breakdown of successful capacity by Technology Class. Of the 7,204.344 MW cleared, 5,496.953 MW is from gas fired units.

**Table 8 - Breakdown of successful capacity by Technology Class**

Technology Class	Successful Existing (MW)	Successful New (MW)	Total Successful (MW)
Autoproducer	115.374		115.374
Demand Side Unit	287.974	68.875	356.849
Gas Turbine	4,342.59	1,124.363	5,466.953
Hydro	195.651		195.651
Interconnector	421	220.248	641.248
Battery Storage	3.718	105.245	108.963
Pumped Hydro Storage	203.232		203.232
Steam Turbine	65.332		65.332
Wind	50.742		50.742
<b>Grand Total</b>	<b>5,685.613</b>	<b>1,518.731</b>	<b>7,204.344</b>

Table 9 provides a breakdown of the MW by technology class that were qualified for the auction, and what percentage of those MW were offered into the auction. It can be seen that 76% of all the MWs associated with Gas Turbine that were qualified offered into the auction, whereas only 21% of the MW associated with Battery Storage that were qualified offered into the auction.

**Table 9 – MW Breakdown of qualified capacity and successful capacity by Technology Class**

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Autoproducer	115.374	115.374	115.374	100%
Demand Side Unit	568.77	407.859	356.849	72%
Gas Turbine	8,558.029	6,530.104	5,466.953	76%
Hydro	195.651	195.651	195.651	100%
Interconnector	641.248	641.248	641.248	100%
Battery Storage	613.267	126.879	108.963	21%
Pumped Hydro Storage	203.232	203.232	203.232	100%
Steam Turbine	65.332	65.332	65.332	100%
Wind	50.742	50.742	50.742	100%
<b>Grand Total</b>	<b>11,011.645</b>	<b>8,336.421</b>	<b>7,204.344</b>	

Table 10 is similar to Table 9 but instead provides a table containing the number of individual projects associated with each technology class offered into the auction. Table 10 shows that 70% of all qualified Gas Turbine projects offered into the auction, whereas only 46% of qualified Battery Storage projects offered into the auction.

**Table 10 - CMU Breakdown of qualified capacity and successful capacity by Technology Class**

Technology Class	Qualified	Offered	Successful	% Qualified/offered
Autoproducer	2	2	2	100%
Demand Side Unit	64	55	51	86%
Gas Turbine	61	43	35	70%
Hydro	1	1	1	100%
Interconnector	3	3	3	100%
Battery Storage	26	12	12	46%
Pumped Hydro Storage	4	4	4	100%
Steam Turbine	2	2	2	100%
Wind	3	3	3	100%
<b>Grand Total</b>	<b>166</b>	<b>125</b>	<b>113</b>	

Table 11 provides a summary of the Awarded New Capacity by both Technology Class and Location that was successful in the auction.

**Table 11 - Breakdown of New Capacity by Locational Area and Technology Class**

Technology Class	Northern Ireland	Ireland (excluding Dublin)	Dublin	Total
Demand Side Unit	11.612	49.104	8.159	68.875
Gas Turbine	0	855.301	269.062	1124.363
Interconnector		220.248		220.248
Battery Storage	12.689	90.671	1.885	105.245
<b>Grand Total</b>	<b>24.301</b>	<b>1,215.324</b>	<b>279.106</b>	<b>1,518.731</b>

## 5. Appendix A

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

- [Final Qualification Decisions](#)

The Provisional Capacity Auction Results can be accessed via the following Excel report:

- [Provisional Capacity Auction Results](#)