

**Capacity Market:**  
Qualification Results Codes  
2020/2021 T-1 & 2021/2022 T-2  
Capacity Auctions

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Table 1 contains the explanations of the codes used in the Qualification Decisions issued to Market Participants on the Capacity Market Platform (CMP). Where used they can be found in the Qualification Result Note field in the Qualification Results screen in CMP.

**Table 1 - Qualification Results Codes**

<b>IC_AMEND</b>	The System Operators consider that the value of Initial Capacity is not consistent with the values of Maximum Export Capacity and/or Registered Capacity in our records. In accordance with E.8.1.2 of the Capacity Market Code, the Initial Capacity has been amended.
<b>TECH_AMEND</b>	The System Operators consider that the Technology Class specified is not appropriate. In accordance with E.8.1.3 of the Capacity Market Code, the Technology Class has been amended.
<b>LCC_AMEND</b>	The System Operators consider that the Capacity Market Unit is not capable of contributing to satisfying the Locational Capacity Constraint specified. In accordance with E.7.1.2 of the Capacity Market Code, Locational Capacity Constraint has been amended.
<b>CUC_AMEND</b>	The System Operators consider that the Clean Unit Classification is not consistent with the definition of Clean in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Clean Unit Classification has been amended.
<b>CMU_AMEND</b>	The System Operators consider that the Capacity Market Unit ID is not consistent with our records. In accordance with E.7.1.2 of the Capacity Market Code, the Capacity Market Unit ID has been amended.
<b>VUC_AMEND</b>	The System Operators consider that the Variable Unit Classification is not consistent with the definition of Variable Generator Unit in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Variable Unit Classification has been amended.
<b>DECTOL_AMEND</b>	The System Operators consider that the value of Decrease Tolerance (DECTOL) used is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Decrease Tolerance has been amended.
<b>DUR_AMEND</b>	The System Operators consider that the Duration in Hours is not consistent with our records. In accordance with E.7.1.2 of the Capacity Market Code, the Duration in Hours has been amended.
<b>REJECT_1</b>	The System Operators consider that the Candidate Unit has not been commissioned under the Grid Code and therefore cannot be considered as Existing capacity. In accordance with E7.2.1 (b) of the Capacity Market Code, the Application for Qualification is rejected.

<b>REJECT_2</b>	Due to the amount of new capacity that is at early stages of negotiations, the System Operators considers that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_3</b>	Due to the amount of new capacity that is already associated with another existing Generator Unit, the System Operators considers that Substantial Completion of the Generator Unit cannot be achieved prior to start of the Capacity Year. In accordance with E.7.5.1 (c) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_4</b>	The System Operators consider that the Application for Qualification does not contain sufficient evidence of securing a Connection Offer or Connection Agreement. In accordance with E.7.5.1 (d) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_5</b>	The System Operators consider that the Candidate Units are registered under the TSC to a Participant other than the Participant submitting the Application for Qualification. In accordance with E.7.2.1 (e) of the Capacity Market Code, the Application for Qualification is rejected.
<b>REJECT_6</b>	The System Operators consider that the Candidate Units do not meet the criteria specified in the Trading and Settlement Code to qualify as the Unit Type for which the Application for Qualification has been submitted. In accordance with E.7.3.1 of the Capacity Market Code, the Application for Qualification is rejected.
<b>UT_AMEND</b>	The System Operators consider that the Unit Type is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Type Classification has been amended.
<b>UCC_AMEND</b>	The System Operators consider that the Unit Control Classification is not consistent with the definition in the Capacity Market Code. In accordance with E.7.1.2 of the Capacity Market Code, the Unit Control Classification has been amended.
<b>DECTOL_IED</b>	In line with the RAs decision (SEM-18-030) and as set out in the IAIP2223T-4, this unit is assigned a DECTOL of 100% due to its inclusion in a relevant Transitional National Plan under the Industrial Emission Directive.
<b>NOM_ROUND</b>	The System Operators have updated the Nominated De-Rated Capacity to three decimal places, in accordance with the numerical rounding requirements set out in paragraph L.5.4 of the Capacity Market Code.
<b>INCTOL_AMEND</b>	The System Operators consider that the value of Increase Tolerance (INCTOL) used is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Increase Tolerance has been amended.

<b>ANC_AMEND</b>	The System Operators consider that the value of the Awarded Capacity (New) is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Awarded Capacity (New) has been amended.
<b>AEC_AMEND</b>	The System Operators consider that the value of the Awarded Capacity (Existing) is not consistent with the values set out in the Initial Auction Information Pack. In accordance with E.7.1.2 of the Capacity Market Code, the Awarded Capacity (Existing) has been amended.