

SEM Capacity Market

Capacity Market Overview & 2024/2025 T-3 Auction Results Summary

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The Oval,
160 Shelbourne Road,
Ballsbridge, Dublin 4,
D04 FW28
Ireland.

Capacity Market Contact Details

If you have any questions in relation to this document, please contact us using the details below:

Email Correspondence: capacitymarket@sem-o.com

Phone Correspondence: 1800 726772 (ROI) or 0800 0726772 (NI)
+353 (1) 2370584 (International)

1. Purpose of this document

This document provides a brief high-level overview of the Capacity Market and a summary of the 2024/2025 T-3 Capacity Auction provisional results. It does not provide a detailed description of the market or an exhaustive analysis of the Capacity Auction results. All values presented are rounded to the nearest integer. The provisional Capacity Auction Results document (PCAR2425T-3) and associated published data files provide a full breakdown of the detailed results in line with the publication requirements set out in the Capacity Market rules.

The Capacity Market rules are set out in the Capacity Market Code (CMC) and the Trading and Settlement Code (T&SC). Please refer to these Codes as well as the Agreed Procedure documents for the comprehensive rules of the Capacity Market. These Codes define the detailed rules required to implement the market design decisions developed by the Regulatory Authorities (RAs) in Ireland and Northern Ireland and approved by the SEM Committee (SEMC) after a public consultation process. The Capacity Market is operated jointly by the EirGrid and SONI in their roles as licensed Transmission System Operators (TSOs) for Ireland and Northern Ireland respectively.

2. Introduction

The Capacity Market seeks to ensure that the generation capacity in Ireland and Northern Ireland (including Storage, Demand Side Units and Interconnector capacity) is sufficient to meet demand and that the regulatory approved generation adequacy standard is satisfied. It is a competitive auction-based design where the most efficient and lowest cost capacity is most likely to be successful.

Only those units who are successful in the capacity auctions will receive capacity payments. Capacity providers that are successful in the capacity auction will be paid regular payments during the year for each MW of capacity they successfully sold to the market in the Auction. In return, capacity providers that have been successful in the Auction are required to deliver on their Capacity Market obligations. These include making available the awarded capacity and providing sufficient energy to satisfy their awarded capacity through participation in the day-ahead, intraday and balancing market and paying difference charges where the energy price exceeds the strike price.

It should be noted that generators and other units operating in the Single Electricity Market (SEM) can also earn revenue from the energy market and system services.

3. Brief overview of the Capacity Market processes

In advance of each auction a Capacity Auction Timetable (developed by the System Operators and approved by the Regulatory Authorities) is published which sets out the key dates for the auction process. The timetable for this auction was originally published on the 15th of February 2021, with an updated timetable published on the 4th of August 2021. Figure 1 provides a brief overview of the steps involved for each auction.

Preparation for the Auction:

The parameters required for each auction are set out in the published Initial and Final Auction Information Packs. Analysis by the TSOs using detailed approved methodologies forms the main basis for some of these parameters, but all final parameters in the auction are set and approved by the Regulatory Authorities.

Capacity providers that wish to participate in a Capacity Auction must seek qualification for each Capacity Market Unit (CMU) they wish to participate. During the qualification process, prospective units must

demonstrate that they meet a set of minimum requirements set out in the market rules. The qualification process helps to provide confidence that units successful in an auction will deliver on their obligations and contribute to security of supply in Ireland and Northern Ireland.

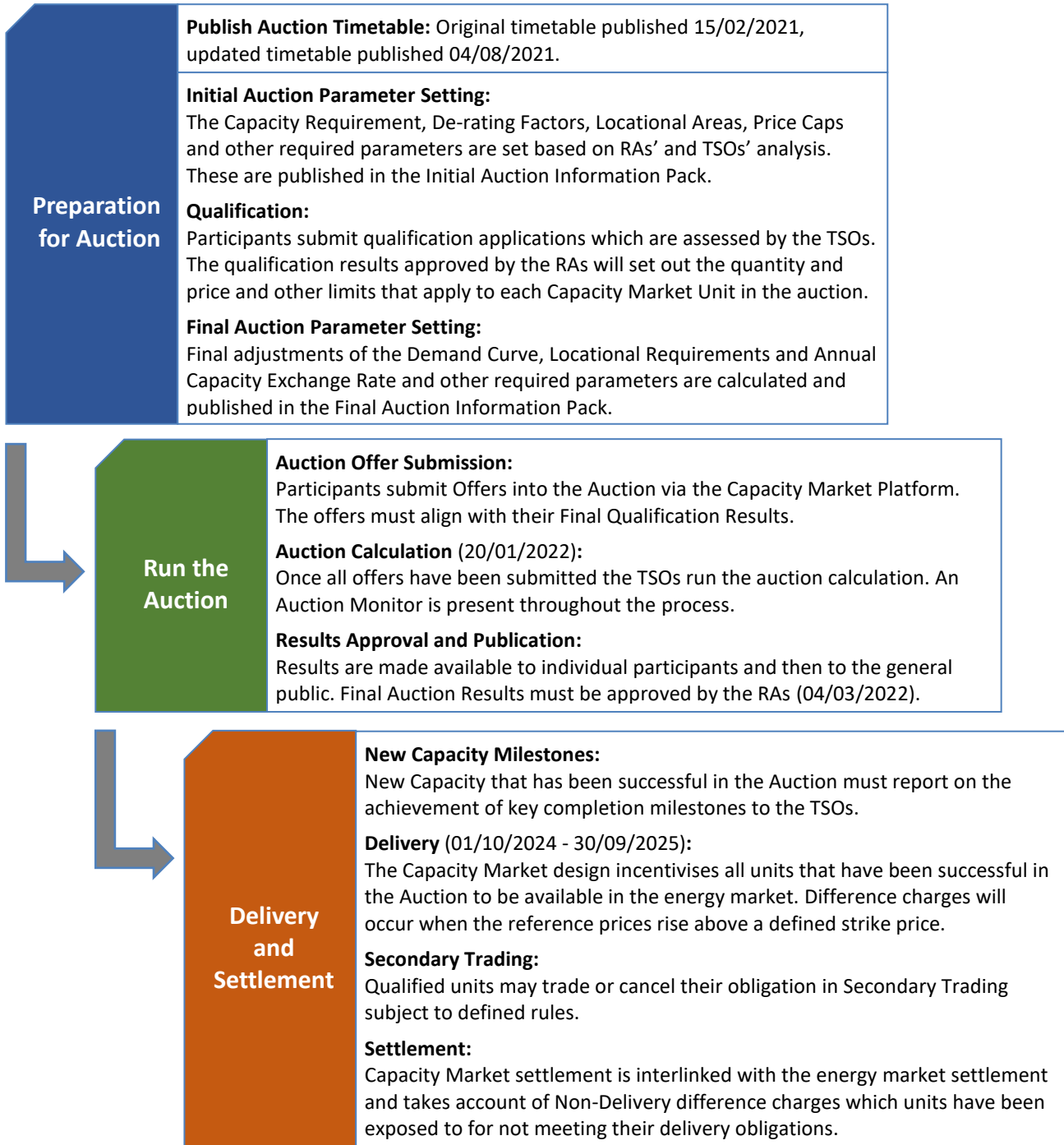


Figure 1: Simplified overview of some of the key processes of the Capacity Market. Some dates relevant to this 2024/2025 T-3 Capacity Auction are also provided.

Participation is currently limited to capacity providers on the island of Ireland. All existing Interconnectors and Dispatchable Units must apply to be qualified to participate in each Capacity Auction. Variable Generator Units are not required to register or qualify in the Capacity Market however the option to participate is open to these unit types also (subject to some exceptions associated with EU State-Aid requirements). Participation is also voluntary for generators below the De Minimis Threshold (10 MW), new capacity units not yet commissioned, and units that plan to close before the end of the Capacity Year. Each Interconnector and, typically, each generator unit will be represented as one Capacity Market Unit. However, generator units below the De Minimis Threshold and variable generator units can be aggregated into a single Capacity Market Unit.

The Capacity Market qualification process and auction uses the concept of “de-rated MWs”. The de-rating process accounts for the fact that generators and other capacity providers do not have perfect reliability. The TSOs implement a detailed approved methodology to calculate the “de-ratings factors” that apply to each unit in qualification. The methodology that takes account of a range of factors including historical availability statistics for each generator in the SEM, size and energy limits. Technology classes that are less reliable from a generation adequacy perspective get lower de-rating factors.

The all-island capacity requirement is also expressed in terms of de-rated MWs. The requirement is calculated using the same approved methodology and takes account of a wide range of future demand scenarios, generator reliability and renewable energy output. Use of this methodology helps to ensure that whatever mix of capacity is successful in the Capacity Auction will satisfy the generation adequacy standard. The final values used in the auction are in the form of a Demand Curve set by the Regulatory Authorities, which has been adjusted accordingly for reserves, non-participating capacity and capacity to be procured in future auctions.

As well as an all-island requirement there were a number of locational capacity constraint areas and associated locational required quantities set in this auction. The areas for this auction are Northern Ireland, Ireland and the Greater Dublin Region, and the Rest of Ireland. The reason for the inclusion of these areas is that there are limits on the transmission system that can restrict the flow of power to areas of demand. The minimum MW requirements set in the auction for these areas are based on the TSOs’ analysis using a detailed approved methodology, with the final values used in the auction set by the Regulatory Authorities. Similar to the Demand Curve, the final auction required quantities for each locational area are adjusted for reserves, non-participating capacity and capacity to be procured in future auctions.

Based on the auction requirements and outcome of the 2024/2025 T-3 Capacity Auction, there remains a capacity deficit for the Capacity Year 2024/2025, which will be addressed in future auctions for this Capacity Year.

Running of the Auction:

The Capacity Auctions take place on the Capacity Market Platform (CMP) which has been developed specifically for the functionality of the Capacity Market. Participants with units qualified for the auction submit their offers via this platform. Offer submissions are validated against the approved final qualification results for each Capacity Market Unit.

The gate opens for offer submissions one week before the auction and closes two hours before the auction. The auction is a simple sealed-bid format and units can offer their qualified capacity in one block or divide their offers into up to five price-quantity pairs. Units are subject to the approved offer price caps set for them during qualification. For most existing capacity, this is the Existing Capacity Price Cap defined in the Auction Information Packs. New capacity can offer into the auction at up to the Auction Price Cap. Existing or New

Demand Side Unit capacity can offer into the auction at up to the Auction Price Cap. Units that have been granted a Unit Specific Price Cap by the Regulators during the qualification process can offer into the auction at up to that Unit Specific Price Cap.

Once all offers have been submitted and the gate has closed, the System Operators run the auction calculation in the Capacity Market Platform. Based on the submitted auction offers, the auction software seeks to find the lowest cost combination of capacity that will satisfy the all-island demand curve and the minimum locational requirements. The auction clearing price is set where the offer curve (based on the submitted offers) meets the demand curve. Capacity that is successful in the auction due to locational requirements does not affect the auction clearing price. Cleared offers receive the higher of their offer price and the auction clearing price.

An Auction Monitor appointed by the Regulators is present throughout the process. After the auction calculation has run the System Operators assess the results to ensure that the calculation has run correctly and is in line with the requirements of the market rules.

The provisional results are made available to participants via the Capacity Market Platform on the approved date. The provisional results are then made available to general public via publication on the SEMO website on the agreed date. The results remain provisional until approved by the Regulatory Authorities. The approval of the Final Auction Results for this 2024/2025 T-3 auction is due to occur on or before the 4th of March 2022.

Delivery and Settlement:

Once a participant has been “awarded new capacity” (is successful in the auction) and the results have been approved by the Regulatory Authorities, strict delivery obligations apply. These obligations include the achievement and reporting of key delivery milestones for new capacity.

The Capacity Market is funded by suppliers, through a capacity charge. In return, the suppliers are hedged against high energy prices. Capacity providers that have been successful in the auction are required to pay difference charges to suppliers, where energy market prices exceed the defined Strike Price. The difference charges are calculated against the reference price for the market in which the generator sold the energy (i.e. Day Ahead Market, Intra-Day Market or Balancing Market). If capacity providers with Awarded Capacity do not deliver to the market at times of high energy prices, then they will not earn energy revenue but will be subject to difference charges at the Imbalance Price from the Balancing Market. This feature encourages Awarded Capacity to deliver at times of system scarcity. The market design includes stop-loss limits, which place an upper limit on how much capacity providers must pay back to the market.

Where a generator unit wishes to go on a scheduled outage during a period where they have been successful in a Capacity Auction, they have the opportunity to cover their capacity obligations via a Secondary Trading mechanism which allows them to reduce their obligation during the period of scheduled outage. During this period, they will not receive capacity payments and will not be subject to difference charges.

Capacity Auctions will be held four years (T-4) before the delivery Capacity Year with additional auctions, if required for incremental capacity, held closer to the Capacity Year, e.g. in the year prior to the capacity year start (T-1), or two years prior to the Capacity Year (T-2). At the time of writing, there currently no T-1 or T-2 auctions scheduled to take place, however these may be scheduled if required in future, subject to regulatory approval.

4. 2024/2025 T-3 Capacity Auction Provisional Results Summary

The following table gives the key price outcomes of the Capacity Auction. The Auction Clearing Price is set based on where the supply curve (offer stack) intersects the all-island Auction Demand Curve. The Auction Clearing Price for the 2024/2025 T-3 Capacity Auction is 146,919.99 €/MW per year or 130,876.33 £/MW per year. All successful capacity providers whose offers cleared at less than or equal to the Auction Clearing Price will receive this clearing price. Successful capacity providers whose offers cleared at greater than the Auction Clearing Price (e.g. for locational reasons) will receive their offer price. The cleared price of all units is provided in the provisional Capacity Auction Results document.

The total quantity of de-rated capacity successful in the auction is 1471.095 MW. The total cost of procuring this capacity for the Capacity Year 2024/2025 is 216.1 million euro or 192.6 million pounds sterling.

Table 1: Summary of auction results

	Results in €	Results in £
Auction Clearing Price	146,919.99	130,876.33
Total Cleared Quantity (MW)	1471.095	
Total Cost	216,133,266.42	192,531,513.73
Average Price per MW	146,919.99	130,876.33

Figure 2 illustrates the quantity of de-rated capacity successful in the auction. It gives the all-island total and the breakdown for each locational capacity constraint area. It also shows the quantity of qualified capacity that did not offer into the auction. The black horizontal lines indicate the auction required quantities in each area. All auction required quantities were satisfied except for Ireland. Note that the auction required quantities have been adjusted by the Regulatory Authorities to account for reserves, non-participating capacity and capacity to be procured in future auctions.

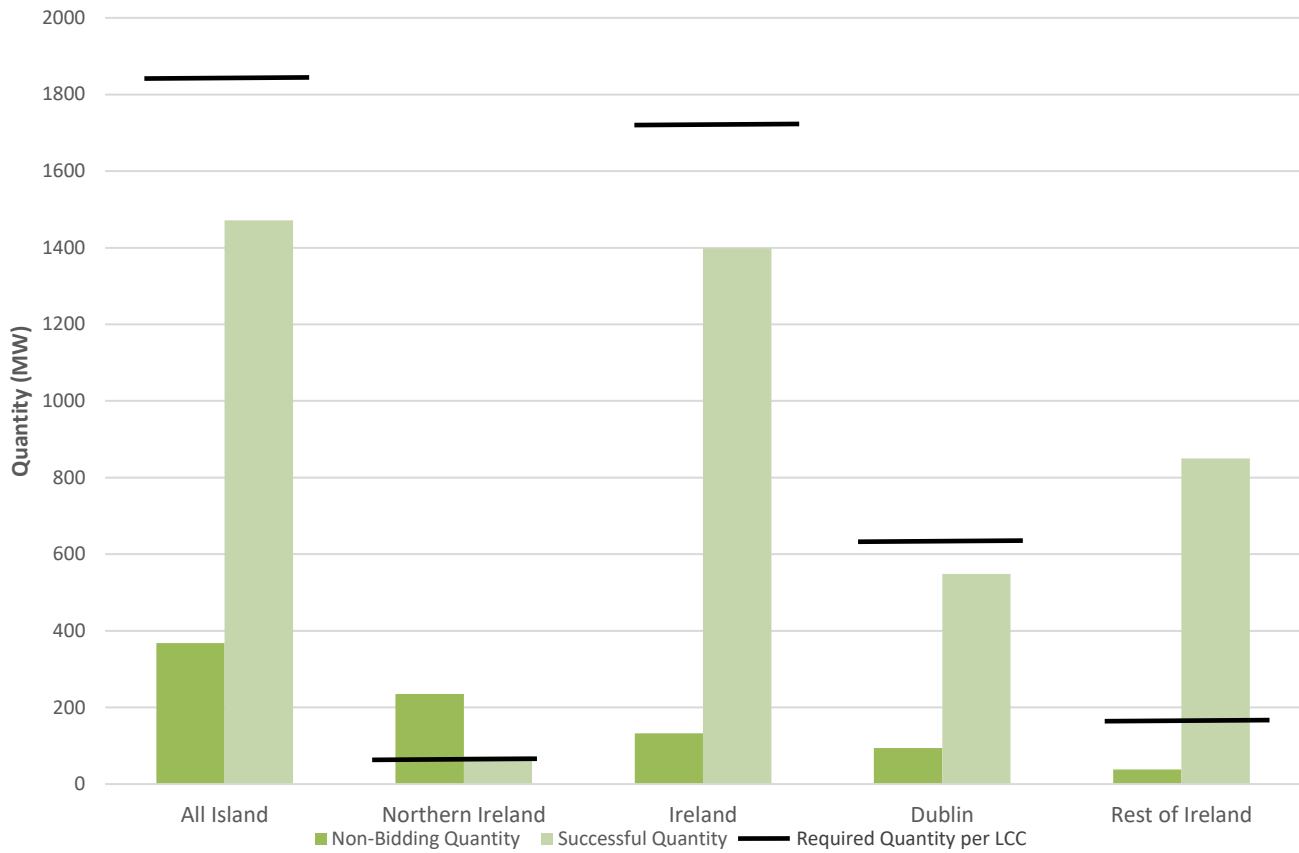


Figure 2: Auction required quantities and quantities successful and non-bidding in the auction. The All Island values are the sum of the Northern Ireland and Ireland values. The Ireland values include Greater Dublin and Rest of Ireland.

Table 2 gives the auction required quantities and the quantity of existing, new and total de-rated capacity successful in each locational area. A total of 1471.095 MW of Capacity was successful in the T-3 2024/25 auction (72.381 MW in Northern Ireland and 1398.714 MW in Ireland). Table 3 gives the quantity of existing, new and total de-rated capacity that offered into the auction but was unsuccessful.

Table 2: The auction required quantities and the quantity of successful existing, new and total de-rated capacity in each area

	Northern Ireland	Ireland (inc Dublin and ROI)	Greater Dublin	Rest of Ireland	Market Total
Auction Required Quantity MW	69.849	1,762.548	656.164	187.384	1832.397
Existing De-rated MW	2.962	20.947	0	20.947	23.909
New De-rated MW	69.419	1377.767	548.539	829.228	1447.186
Total De-rated MW	72.381	1398.714	548.539	850.175	1471.095

Table 3: The quantity of existing, new and total de-rated capacity that offered into the auction, but was unsuccessful for each area

	Northern Ireland	Ireland (including Dublin and ROI)	Greater Dublin	Rest of Ireland	Market Total
Existing De-rated MW	0	0	0	0	0
New De-rated MW	0	0	0	0	0
Total De-rated MW	0	0	0	0	0

Table 4 gives the total quantity of qualified, offered and successful de-rated capacity for each Technology Class in the Capacity Market.

Table 4: The quantity of qualified, offered and successful de-rated capacity for each Technology Class in the Capacity Market

(De-rated MW)	Qualified	Offered	Successful	% Qualified Offered
Demand Side Unit	122.205	64.282	64.282	53%
Gas Turbine	1476.755	1166.864	1166.864	79%
Hydro	0	0	0	N/A
Interconnector	0	0	0	N/A
Other Storage (Batteries)	144.015	144.015	144.015	100%
Pumped Hydro Storage	0	0	0	N/A
Steam Turbine	95.934	95.934	95.934	100%
Wind	0	0	0	N/A

Figure 3 gives a graphical representation of the quantity of successful de-rated for each Technology Class. It gives the percentage of the total successful capacity for each Technology Class. For example, the units in the Gas Turbine technology class account for ~ 79.32 % of total awarded capacity in the auction and Demand Side Units accounted for ~ 4.37 %.

Figure 3 reflects the auction outcome in terms of de-rated MWs and does not indicate the final energy or installed capacity mix. It is important to note that the auction required quantities have been adjusted to take account of non-market generation and renewable generation that has not participated in the auction. To date, most renewable generation has not participated in the Capacity Auctions. Mechanisms like REFIT and more recently RESS in Ireland and ROCs in Northern Ireland were specifically designed to encourage investment in renewable energy.



Figure 3: Illustrates the percentage of total de-rated capacity that each technology class was successful in the T-3 2024/2025 Capacity Auction. This just reflects the auction outcome in terms of de-rated MWs and does not indicate the final energy or installed capacity mix.

A total of 153 units were qualified to participate in the auction (51 units qualified with a qualified capacity greater than 0 MW), totaling 1838.909 MW of de-rated capacity. 41 units were either fully or partially successful and a total of 1471.095 MW of capacity awarded in the auction. Table 5 provides a breakdown of the quantity of successful de-rated capacity for each Technology Class in each Locational Constraint Area and the all-island total. It also provides the number of Capacity Market Units that were either fully or partially successful in each area.

Table 5: A breakdown of the quantity of successful de-rated capacity for each Technology Class in each Locational Constraint Area and the all-island total. It also provides the number of Capacity Market Units (CMUs) that were either fully or partially successful.

	Northern Ireland		Ireland (Inc Dublin and ROI)		Dublin		Rest of Ireland		All-Island	
	Quantity (MW)	CMUs	Quantity (MW)	CMUs	Quantity (MW)	CMUs	Quantity (MW)	CMUs	Quantity (MW)	CMUs
Demand Side Unit	2.962	3	61.32	12	33.564	3	27.756	9	64.282	15
Gas Turbine	53.769	2	1113.095	13	514.975	5	598.12	8	1166.864	15
Hydro	0	0	0	0	0	0	0	0	0	0
Interconnector	0	0	0	0	0	0	0	0	0	0
Battery Storage	15.65	3	128.365	7	0	0	128.365	7	144.015	10
Pumped Hydro Storage	0	0	0	0	0	0	0	0	0	0
Steam Turbine	0	0	95.934	1	0	0	95.934	1	95.934	1
Wind	0	0	0	0	0	0	0	0	0	0
Total	72.381	8	1398.714	33	548.539	8	850.175	25	1471.095	41