

SEM Capacity Market

Provisional Capacity Auction Results 2025/2026 T-4 Capacity Auction

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Table of Contents

Executive Summary.....	4
Introduction	5
Final Qualification Decisions	5
Provisional Capacity Auction Results	6
Capacity Auction Results by Locational Capacity Constraint Area	12
Appendix A	13
Appendix B	13
Glossary.....	14

List of Figures

Figure 1 - Qualified CMUs per Technology Type	6
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List of Tables

Table 1 – Capacity Auction Summary Results.....	4
Table 2 – Qualified Capacity per Technology Class.....	5
Table 3 – Provisional Capacity Auction Results	7
Table 4 – Awarded New Capacity Implementation Plans.....	10
Table 5 – Total Capacity per Locational Capacity Constraint Area	12
Table 6 – New Capacity Locational Constraint Area	12

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Executive Summary

This report contains provisional Capacity Auction Results for the T-4 Capacity Auction in respect of Capacity Year 2025/2026, which took place on the 24th of March 2022. The Capacity Auction summary results are presented below in Table 1.

Table 1 – Capacity Auction Summary Results

Capacity Auction Summary Results	
Parameter	Quantity/Number
Auction Clearing Price (€/MW per year)	46,000.00
Auction Clearing Price (£/MW per year)	40,953.80
Average Price of Awarded Capacity (€/MW per year)	56,009.15
Average Price of Awarded Capacity (£/MW per year)	49,864.95
Total Awarded Capacity (MW)	6484.468
No. of Capacity Market Units Qualified for the Capacity Auction (with a qualified capacity greater than 0 MW)	141
No. of Opt-Out Notifications submitted during Qualification	8
No. of Capacity Market Units which submitted Capacity Auction Offers	113
No. of Capacity Market Units allocated Awarded Capacity	112

The Locational Capacity Constraints set in the Capacity Auction for Northern Ireland and Rest of Ireland were satisfied. The Locational Capacity Constraint for Ireland was not satisfied by 102.35 MW. The Locational Capacity Constraint for Greater Dublin was not satisfied by 350.511 MW.

This report includes further details with respect to the Final Qualification Decisions for the 2025/2026 T-4 Capacity Auction as well as the Provisional Capacity Auction Results per individual Capacity Market Unit.

Introduction

In accordance with paragraph F.9.5.1A of the Capacity Market Code (CMC), this report contains provisional Capacity Auction Results for the T-4 Capacity Auction, which took place on the 24th of March 2022, in respect of Capacity Year 2025/2026.

The Final Capacity Auction Results for the 2025/2026 T-4 Capacity Auction are expected to be published on or before 4th of March 2022 following approval by the Regulatory Authorities in accordance with section F.9.3 of the CMC.

In accordance with section D.1.1.1 of the CMC, the Capacity Year 2025/2026 is the period commencing at the start of the Trading Day beginning at 23:00 on 30th September 2025 and ending at the end of the Trading Day ending at 23:00 on 30th September 2026. ‘MW’ refers to a megawatt of de-rated capacity, unless otherwise stated. For prices specified in €/MW per year or £/MW per year, ‘year’ refers to a 12-month year, unless otherwise stated.

Final Qualification Decisions

A total of 198 Capacity Market Units sought to qualify for the 2025/2026 T-4 Capacity Auction, seeking to qualify a total of 13,347.266 MW of Nominated Gross De-Rated Capacity. Of these, a total of 179 Capacity Market Units (CMUs) successfully qualified for the 2025/2026 T-4 Capacity Auction. 38 units qualified with a capacity of 0 MW as these units have Awarded Capacity for this Capacity Year from previous Capacity Auctions.

141 units qualified with a qualified capacity greater than 0 MW. A total of 8844.709 MW successfully qualified for the 2025/2026 T-4 Capacity Auction. This equates to a total 5797.8 MW of Existing Net De-Rated Capacity and 3046.909 MW of New Net De-Rated Capacity. Table 2 and Figure 1 provide a summary of Final Qualification Decisions by Technology Class for both Existing Capacity and New Capacity.

Table 2 – Qualified Capacity per Technology Class

Qualified Capacity per Technology Class			
Technology Class	Net De-Rated Capacity (Existing) (MW)	Net De-Rated Capacity (New) (MW)	Total Net De-Rated Capacity (MW)
Autoproducer	115.374	0	115.374
Demand Side Unit	330.1	162.894	492.994
Gas Turbine	4409.846	2657.154	7067
Hydro	195.651	0	195.651
Interconnector	421	0	421
Battery Storage	17.54	226.861	244.401
Pumped Hydro Storage	203.232	0	203.232
Steam Turbine	65.332	0	65.332
Wind	39.725	0	39.725
Total	5797.8	3046.909	8844.709

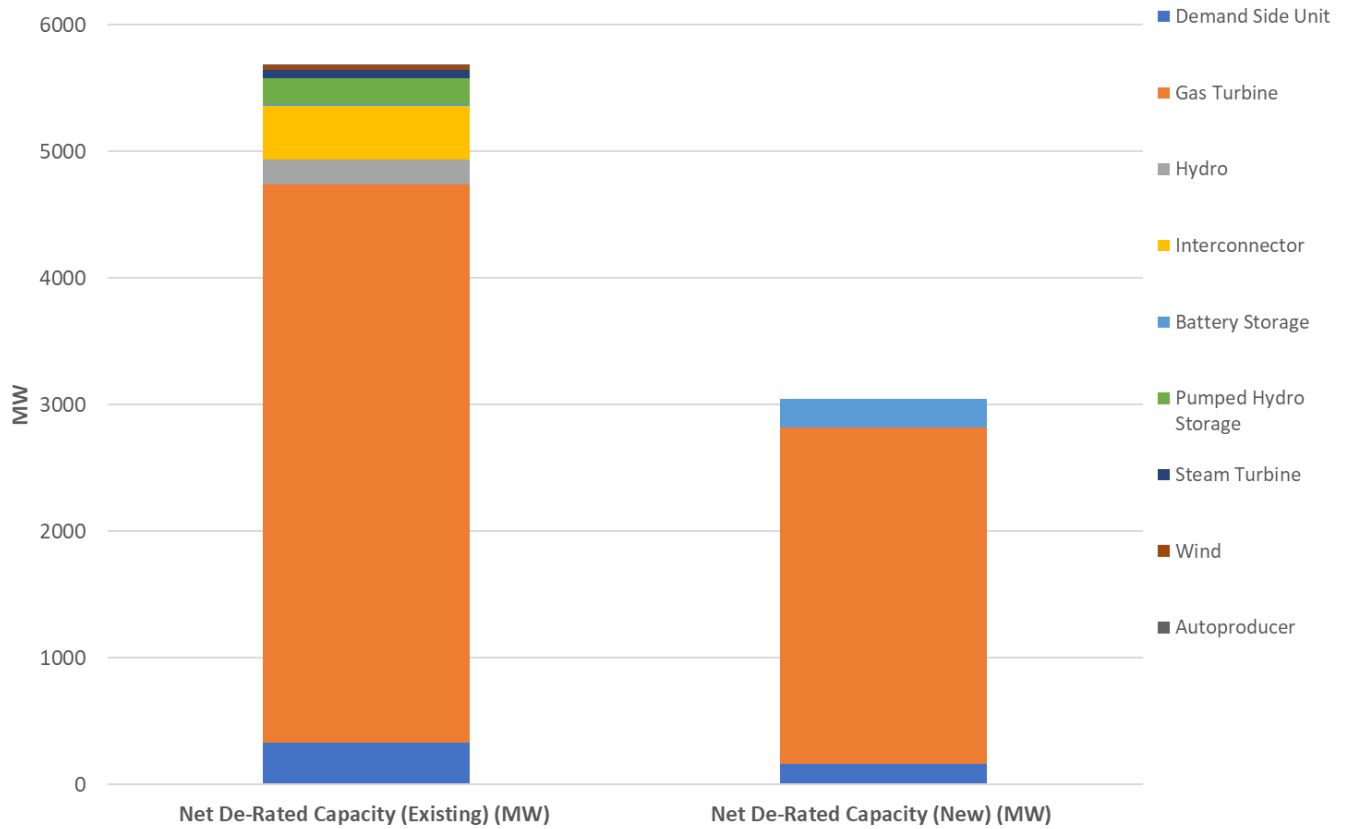


Figure 1 - Qualified CMUs per Technology Type

Opt-Out Notifications were submitted to the System Operators in respect of 8 Capacity Market Units. Please refer to Appendix A for the full provision of Final Qualification Decisions per CMC Section F.9.5.1A (c).

Provisional Capacity Auction Results

Capacity Auction Offers were submitted in respect of 113 Capacity Market Units for the 2025/2026 T-4 Capacity Auction. A total of 6498.932 MW of de-rated capacity was offered into the auction and the total successful de-rated capacity in the auction was 6484.468 MW. The Auction Clearing Price was 46,000 €/MW per year and 40,953.80 £/MW per year. The Capacity Auction Results and total Awarded Capacity for each CMU are listed in

Table 3. A total of 112 Capacity Market Units successfully achieved Awarded Capacity in the 2025/2026 T-4 Capacity Auction. Details of the Technology Class for each unit can be found in Appendix B.

A total of 37 Capacity Market Units successfully achieved Awarded New Capacity in the 2025/2026 T-4 Capacity Auction. Implementation Plans for these Capacity Market Units are listed in Table 4.

Table 3 – Provisional Capacity Auction Results

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (EUR/MW) or (GBP/MW)	Duration (Years)	LCC Area
CAU_400301	ESB	195.651	46,000.00	1	L2-2: Rest of Ireland
CAU_400302	ESB	9.282	46,000.00	1	L2-2: Rest of Ireland
CAU_400500	SSE Airtricity Limited	30.443	46,000.00	1	L2-2: Rest of Ireland
DSU_401270	EnerNOC Ireland Ltd	20	46,000.00	1	L2-2: Rest of Ireland
DSU_401270	EnerNOC Ireland Ltd	2.223	50,000.00	1	L2-2: Rest of Ireland
DSU_401330	ESB	7.74	46,000.00	1	L2-2: Rest of Ireland
DSU_401330	ESB	3.059	46,000.00	1	L2-2: Rest of Ireland
DSU_401400	Electricity Exchange DAC t/a Viotas	23.033	46,000.00	1	L2-2: Rest of Ireland
DSU_401400	Electricity Exchange DAC t/a Viotas	2.289	46,000.00	1	L2-2: Rest of Ireland
DSU_401400	Electricity Exchange DAC t/a Viotas	2.149	124,898.00	1	L2-2: Rest of Ireland
DSU_401400	Electricity Exchange DAC t/a Viotas	2.149	146,920.00	1	L2-2: Rest of Ireland
DSU_401490	Veolia Alternative Energy Ireland Ltd	3.41	46,000.00	1	L2-2: Rest of Ireland
DSU_401490	Veolia Alternative Energy Ireland Ltd	0.895	46,000.00	1	L2-2: Rest of Ireland
DSU_401530	Endeco Technologies Limited	19.929	46,000.00	1	L2-2: Rest of Ireland
DSU_401530	Endeco Technologies Limited	0.468	46,000.00	1	L2-2: Rest of Ireland
DSU_401530	Endeco Technologies Limited	0.885	146,920.00	1	L2-2: Rest of Ireland
DSU_401610	EnerNOC Ireland Ltd	6.738	46,000.00	1	L2-2: Rest of Ireland
DSU_401610	EnerNOC Ireland Ltd	4.392	60,000.00	1	L2-2: Rest of Ireland
DSU_401620	EnerNOC Ireland Ltd	6.454	46,000.00	1	L2-1: Greater Dublin
DSU_401660	Powerhouse Generation Limited	3.804	46,000.00	1	L2-2: Rest of Ireland
DSU_401800	EnerNOC Ireland Ltd	5.948	101,000.00	1	L2-1: Greater Dublin
DSU_401850	EnerNOC Ireland Ltd	6.028	139,000.00	1	L2-2: Rest of Ireland
DSU_401870	Electricity Exchange DAC t/a Viotas	20.013	46,000.00	1	L2-2: Rest of Ireland
DSU_401870	Electricity Exchange DAC t/a Viotas	2.056	146,920.00	1	L2-2: Rest of Ireland
DSU_401880	Veolia Alternative Energy Ireland Ltd	15.93	46,000.00	1	L2-2: Rest of Ireland
DSU_401880	Veolia Alternative Energy Ireland Ltd	1.505	46,000.00	1	L2-2: Rest of Ireland
DSU_401910	Endeco Technologies Limited	10.671	46,000.00	1	L2-2: Rest of Ireland
DSU_402090	Electricity Exchange DAC t/a Viotas	16.474	46,000.00	1	L2-2: Rest of Ireland
DSU_402100	Electricity Exchange DAC t/a Viotas	7.448	46,000.00	1	L2-2: Rest of Ireland
DSU_402100	Electricity Exchange DAC t/a Viotas	1.755	146,920.00	1	L2-2: Rest of Ireland
DSU_402120	Electricity Exchange DAC t/a Viotas	9.813	46,000.00	1	L2-2: Rest of Ireland
DSU_402120	Electricity Exchange DAC t/a Viotas	1.248	146,920.00	1	L2-2: Rest of Ireland
DSU_402180	Endeco Technologies Limited	7.732	46,000.00	1	L2-2: Rest of Ireland
DSU_402180	Endeco Technologies Limited	0.535	146,920.00	1	L2-2: Rest of Ireland
DSU_403020	EnerNOC Ireland Ltd	6.088	109,000.00	1	L2-1: Greater Dublin
DSU_403030	EnerNOC Ireland Ltd	6.421	119,000.00	1	L2-1: Greater Dublin
DSU_403040	EnerNOC Ireland Ltd	6.434	129,000.00	1	L2-1: Greater Dublin
DSU_403050	EnerNOC Ireland Ltd	6.186	139,000.00	1	L2-1: Greater Dublin
DSU_403080	EnerNOC Ireland Ltd	1.568	46,000.00	1	L2-2: Rest of Ireland
DSU_403120	EnerNOC Ireland Ltd	2.9	46,000.00	1	L2-2: Rest of Ireland
DSU_403120	EnerNOC Ireland Ltd	1.005	70,000.00	1	L2-2: Rest of Ireland
DSU_403450	EnerNOC Ireland Ltd	8.02	46,000.00	1	L2-2: Rest of Ireland
DSU_403470	EnerNOC Ireland Ltd	6.272	46,000.00	1	L2-2: Rest of Ireland
DSU_403500	Powerhouse Generation Limited	3.455	138,000.00	1	L2-2: Rest of Ireland
DSU_403520	Electricity Exchange DAC t/a Viotas	5.754	46,000.00	1	L2-2: Rest of Ireland
DSU_403520	Electricity Exchange DAC t/a Viotas	2.088	129,989.00	1	L2-2: Rest of Ireland
DSU_403560	Electricity Exchange DAC t/a Viotas	5.466	46,000.00	1	L2-2: Rest of Ireland
DSU_403560	Electricity Exchange DAC t/a Viotas	4.47	46,000.00	1	L2-2: Rest of Ireland
DSU_403630	Electricity Exchange DAC t/a Viotas	3.574	46,000.00	1	L2-1: Greater Dublin
DSU_403640	Electricity Exchange DAC t/a Viotas	4.713	46,000.00	1	L2-2: Rest of Ireland
DSU_403650	iPower	3.58	46,000.00	1	L2-2: Rest of Ireland
DSU_403660	Veolia Alternative Energy Ireland Ltd	4.386	46,000.00	1	L2-1: Greater Dublin
DSU_403690	Endeco Technologies Limited	1.98	92,000.00	1	L2-1: Greater Dublin
DSU_403730	Electricity Exchange DAC t/a Viotas	4.713	129,989.00	1	L2-1: Greater Dublin
DSU_501330	Powerhouse Generation Limited	7.689	40,953.80	1	L1-1: Northern Ireland
DSU_501330	Powerhouse Generation Limited	0.167	40,953.80	1	L1-1: Northern Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (EUR/MW) or (GBP/MW)	Duration (Years)	LCC Area
DSU_501330	Powerhouse Generation Limited	2.263	110,000.00	1	L1-1: Northern Ireland
DSU_501380	Energy Trading Ireland Limited	9	40,953.80	1	L1-1: Northern Ireland
DSU_501380	Energy Trading Ireland Limited	0.7	40,953.80	1	L1-1: Northern Ireland
DSU_501380	Energy Trading Ireland Limited	0.123	40,953.80	1	L1-1: Northern Ireland
DSU_501450	EnerNOC Ireland Ltd	1.029	40,953.80	1	L1-1: Northern Ireland
DSU_501450	EnerNOC Ireland Ltd	2.292	62,321.00	1	L1-1: Northern Ireland
DSU_501460	Endeco Technologies Limited	8.4	40,953.80	1	L1-1: Northern Ireland
DSU_501460	Endeco Technologies Limited	2.41	130,788.00	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	7	40,953.80	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	0.6	40,953.80	1	L1-1: Northern Ireland
DSU_501510	Energy Trading Ireland Limited	0.197	40,953.80	1	L1-1: Northern Ireland
DSU_501560	Powerhouse Generation Limited	10.376	40,953.80	1	L1-1: Northern Ireland
DSU_501590	Energy Trading Ireland Limited	4	40,953.80	1	L1-1: Northern Ireland
DSU_501590	Energy Trading Ireland Limited	0.05	40,953.80	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	5	40,953.80	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	0.3	40,953.80	1	L1-1: Northern Ireland
DSU_501600	Energy Trading Ireland Limited	0.07	40,953.80	1	L1-1: Northern Ireland
DSU_503420	iPower	3.77	40,953.80	1	L1-1: Northern Ireland
DSU_503450	iPower	8.659	40,953.80	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange DAC t/a Viotas	2.683	40,953.80	1	L1-1: Northern Ireland
DSU_503460	Electricity Exchange DAC t/a Viotas	3.776	40,953.80	1	L1-1: Northern Ireland
DSU_503480	iPower	4.923	40,953.80	1	L1-1: Northern Ireland
DSU_503650	Endeco Technologies Limited	2.297	76,594.00	1	L1-1: Northern Ireland
GU_400120	Aughinish Alumina Ltd	35	46,000.00	1	L2-2: Rest of Ireland
GU_400120	Aughinish Alumina Ltd	22.687	46,000.00	1	L2-2: Rest of Ireland
GU_400121	Aughinish Alumina Ltd	57.687	46,000.00	1	L2-2: Rest of Ireland
GU_400182	ESB	80.91	46,000.00	1	L2-2: Rest of Ireland
GU_400183	ESB	80.91	46,000.00	1	L2-2: Rest of Ireland
GU_400324	ESB	202.17	46,100.00	1	L2-1: Greater Dublin
GU_400325	ESB	202.17	46,050.00	1	L2-1: Greater Dublin
GU_400360	ESB	50.808	46,000.00	1	L2-2: Rest of Ireland
GU_400361	ESB	50.808	46,000.00	1	L2-2: Rest of Ireland
GU_400362	ESB	50.808	46,000.00	1	L2-2: Rest of Ireland
GU_400363	ESB	50.808	46,000.00	1	L2-2: Rest of Ireland
GU_400480	Huntstown Power Company	292.41	46,000.00	1	L2-1: Greater Dublin
GU_400500	ESB	347.77	46,000.00	1	L2-1: Greater Dublin
GU_400530	Tynagh Energy Limited	336.8	46,000.00	1	L2-2: Rest of Ireland
GU_400540	Energia Power Generation Limited	336.8	46,000.00	1	L2-1: Greater Dublin
GU_400762	SSE Generation Ireland Limited	382.8	46,000.00	1	L2-2: Rest of Ireland
GU_400770	SSE Generation Ireland Limited	46.672	46,000.00	1	L2-2: Rest of Ireland
GU_400771	SSE Generation Ireland Limited	46.672	46,000.00	1	L2-2: Rest of Ireland
GU_400780	SSE Generation Ireland Limited	46.852	46,000.00	1	L2-2: Rest of Ireland
GU_400781	SSE Generation Ireland Limited	46.852	46,000.00	1	L2-2: Rest of Ireland
GU_400850	ESB	362.165	46,000.00	1	L2-2: Rest of Ireland
GU_400930	Bord Gais ROI	368.964	46,000.00	1	L2-2: Rest of Ireland
GU_401010	Cushaling Power Ltd	52.258	146,820.00	10	L2-2: Rest of Ireland
GU_401011	Cushaling Power Ltd	52.258	146,820.00	10	L2-2: Rest of Ireland
GU_401230	Indaver Energy Limited	14.348	46,000.00	1	L2-2: Rest of Ireland
GU_402030	Dublin Waste to Energy Supply Limited	50.984	46,000.00	1	L2-1: Greater Dublin
GU_403000	Ronaver Energy Limited	1.81	46,000.00	1	L2-2: Rest of Ireland
GU_404010	Statkraft Markets GmbH	1.529	46,000.00	1	L2-2: Rest of Ireland
GU_404240	Energy Stability Services Limited	3.615	46,000.00	10	L2-1: Greater Dublin
GU_404360	Lumcloon Power Limited	6.25	46,150.00	1	L2-2: Rest of Ireland
GU_404360	Lumcloon Power Limited	24.7	146,920.00	10	L2-2: Rest of Ireland
GU_404370	Lumcloon Power Limited	6.25	46,150.00	1	L2-2: Rest of Ireland
GU_404370	Lumcloon Power Limited	24.7	146,920.00	10	L2-2: Rest of Ireland
GU_404400	Avolta Storage Ltd	7.26	46,000.00	1	L2-2: Rest of Ireland

CMU ID	Party Name	Awarded Capacity (MW)	Capacity Payment Price (EUR/MW) or (GBP/MW)	Duration (Years)	LCC Area
GU_404510	Statkraft Markets GmbH	2.057	46,000.00	1	L2-1: Greater Dublin
GU_404520	Statkraft Markets GmbH	3.511	46,000.00	1	L2-2: Rest of Ireland
GU_404550	Killala Community Windfarm DAC	2.603	46,000.00	1	L2-2: Rest of Ireland
GU_404650	Shannonbridge Power (B) Limited	9.101	146,920.00	10	L2-2: Rest of Ireland
GU_404740	EP Energy Developments Limited	40.615	146,920.00	10	L2-2: Rest of Ireland
GU_404840	Crag Digital Avoca Limited	5	46,000.00	10	L2-2: Rest of Ireland
GU_404970	Energy Stability Services Limited	9.05	46,000.00	10	L2-1: Greater Dublin
GU_405020	Cushaling Power Ltd	88.9	146,820.00	10	L2-2: Rest of Ireland
GU_405030	Cushaling Power Ltd	12.825	146,820.00	10	L2-2: Rest of Ireland
GU_500040	ESB	351.115	40,953.80	1	L1-1: Northern Ireland
GU_500041	ESB	47.305	40,953.80	1	L1-1: Northern Ireland
GU_500283	EP Ballylumford Limited	51.898	40,953.80	1	L1-1: Northern Ireland
GU_500284	EP Ballylumford Limited	51.898	40,953.80	1	L1-1: Northern Ireland
GU_500820	EP Kilroot Limited	37.532	40,953.80	1	L1-1: Northern Ireland
GU_500821	EP Kilroot Limited	37.532	40,953.80	1	L1-1: Northern Ireland
GU_500824	EP Kilroot Limited	26.368	80,820.00	1	L1-1: Northern Ireland
GU_500825	EP Kilroot Limited	26.368	80,820.00	1	L1-1: Northern Ireland
GU_500900	Contourglobal Solutions (NI) Limited	2.734	40,953.80	1	L1-1: Northern Ireland
GU_500904	Contourglobal Solutions (NI) Limited	10.936	40,953.80	1	L1-1: Northern Ireland
GU_501130	iPower	52.24	40,953.80	1	L1-1: Northern Ireland
GU_501230	Empower Generation Limited	11.551	40,953.80	1	L1-1: Northern Ireland
GU_503350	Energia Customer Solutions NI Limited	3.15	40,953.80	1	L1-1: Northern Ireland
GU_503720	EP Ballylumford Limited	215.95	40,953.80	1	L1-1: Northern Ireland
GU_503730	EP Ballylumford Limited	215.95	40,953.80	1	L1-1: Northern Ireland
GU_503740	EP Ballylumford Limited	87.742	40,953.80	1	L1-1: Northern Ireland
GU_503950	Statkraft Markets GmbH	6.25	40,953.80	1	L1-1: Northern Ireland
GU_503960	Statkraft Markets GmbH	6.25	40,953.80	1	L1-1: Northern Ireland
GU_504000	Powerhouse Generation Limited	13.056	40,953.80	1	L1-1: Northern Ireland
GU_504020	EP Kilroot Limited	259.5	130,788.18	10	L1-1: Northern Ireland
GU_504080	Powerhouse Generation Limited	0	0.00	10	L1-1: Northern Ireland
I_NIMOYLE	Moyle Interconnector Limited	202.5	40,953.80	1	L1-1: Northern Ireland
I_ROIEWIC	EirGrid Interconnector DAC	218.5	46,000.00	1	L2-2: Rest of Ireland

Table 4 – Awarded New Capacity Implementation Plans

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
DSU_401400	Electricity Exchange DAC t/a Viotas	6.587	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
DSU_403500	Powerhouse Generation Limited	3.455	14/09/2023	N/A	N/A	30/09/2024	N/A	N/A	N/A	30/09/2024
DSU_403560	Electricity Exchange DAC t/a Viotas	4.47	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
DSU_403650	iPower	3.58	31/05/2022	31/08/2022	31/08/2022	31/08/2022	31/08/2022	01/09/2022	30/09/2022	30/09/2022
DSU_403690	Endeco Technologies Limited	1.98	30/11/2023	N/A	N/A	31/08/2024	N/A	N/A	N/A	31/10/2024
DSU_501330	Powerhouse Generation Limited	2.43	01/04/2022	N/A	N/A	01/04/2023	N/A	N/A	N/A	01/04/2023
DSU_503460	Electricity Exchange DAC t/a Viotas	3.776	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
GU_404550	Killala Community Windfarm DAC	2.603	07/08/2021	15/08/2021	01/12/2021	02/12/2021	15/01/2022	15/01/2022	15/01/2022	21/01/2022
GU_404650	Shannonbridge Power (B) Limited	9.101	31/12/2023	30/06/2024	31/05/2025	30/06/2025	30/06/2025	30/06/2025	31/08/2025	30/09/2025
GU_404740	EP Energy Developments Limited	40.615	01/09/2023	01/01/2024	01/05/2025	01/04/2025	01/07/2025	01/08/2025	01/09/2025	30/09/2025
GU_503350	Energia Customer Solutions NI Limited	3.15	07/11/2021	31/01/2022	31/05/2022	31/05/2022	31/06/2022	31/07/2022	31/08/2022	30/09/2022
GU_503950	Statkraft Markets GmbH	6.25	29/12/2019	29/12/2019	30/12/2020	05/01/2021	11/12/2020	05/01/2021	22/03/2021	30/11/2021
GU_503960	Statkraft Markets GmbH	6.25	29/12/2019	29/12/2019	30/12/2020	05/01/2021	11/12/2020	05/01/2021	12/10/2021	30/11/2021
GU_504000	Powerhouse Generation Limited	13.056	01/09/2023	N/A	N/A	N/A	N/A	N/A	30/09/2023	03/09/2023
DSU_503450	iPower	8.659	30/09/2024	30/06/2024	30/06/2024	30/06/2024	30/06/2024	30/06/2024	30/08/2024	30/09/2024
DSU_403520	Electricity Exchange DAC t/a Viotas	2.088	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
DSU_403640	Electricity Exchange DAC t/a Viotas	4.713	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
DSU_403630	Electricity Exchange DAC t/a Viotas	3.574	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
DSU_401530	Endeco Technologies Limited	1.353	30/11/2023	N/A	N/A	31/08/2024	N/A	N/A	N/A	31/10/2024
GU_404970	Energy Stability Services Limited	9.05	01/10/2022	01/04/2023	01/01/2024	01/07/2024	01/10/2024	01/01/2025	01/07/2025	01/10/2025
GU_404840	Crag Digital Avoca Limited	5	03/06/2024	04/01/2024	31/05/2025	30/06/2025	30/06/2025	30/06/2025	31/08/2025	30/09/2025
GU_404240	Energy Stability Services Limited	3.615	01/10/2022	01/04/2023	01/01/2024	01/07/2024	01/10/2024	01/01/2025	01/07/2025	01/10/2025
DSU_401330	ESB	3.059	30/09/2023	N/A	N/A	30/09/2024	N/A	N/A	N/A	30/09/2024
DSU_401880	Veolia Alternative Energy Ireland Ltd	1.505	31/10/2021	N/A	N/A	N/A	N/A	N/A	N/A	31/12/2021
DSU_403660	Veolia Alternative Energy Ireland Ltd	4.386	01/09/2023	N/A	N/A	N/A	N/A	N/A	N/A	31/08/2021
DSU_401490	Veolia Alternative Energy Ireland Ltd	0.895	14/06/2021	N/A	N/A	N/A	N/A	N/A	N/A	31/07/2021
GU_404400	Avolta Storage Ltd	7.26	14/01/2020	27/07/2020	09/04/2020	01/04/2022	01/05/2022	01/05/2022	01/06/2022	01/07/2022
GU_404510	Statkraft Markets GmbH	2.057	20/05/2020	17/07/2020	20/01/2021	18/12/2020	29/01/2021	05/02/2021	08/07/2021	01/12/2021
GU_404360	Lumcloon Power Limited	24.7	31/12/2023	30/06/2024	31/05/2025	30/06/2025	30/06/2025	30/06/2025	31/08/2025	30/09/2025
GU_404370	Lumcloon Power Limited	24.7	31/12/2023	30/06/2024	31/05/2025	30/06/2025	30/06/2025	30/06/2025	31/08/2025	30/09/2025
DSU_503650	Endeco Technologies Limited	2.297	30/11/2023	N/A	N/A	31/08/2024	N/A	N/A	N/A	31/10/2024
DSU_403730	Electricity Exchange DAC t/a Viotas	4.713	01/11/2023	N/A	N/A	01/06/2025	N/A	N/A	N/A	01/09/2025
GU_405030	Cushaling Power Ltd	12.825	01/06/2023	01/07/2023	01/04/2024	01/05/2024	01/06/2024	01/06/2024	01/07/2024	01/07/2024
GU_401011	Cushaling Power Ltd	52.258	01/03/2023	01/06/2025	01/07/2025	01/09/2025	01/09/2025	01/10/2025	01/12/2025	01/10/2025

Party / Unit Details		Awarded Capacity	Timelines from Qualification Applications							
CMU ID	Company Name	Awarded New Capacity (MW)	Substantial Financial Completion	Commencement of Construction Works	Mechanical Completion	Completion of Network Connection	First Energy to Network	Start of Performance / Acceptance Testing	Provisional Acceptance/ Completion of Performance Testing	Substantial Completion
GU_401010	Cushaling Power Ltd	52.258	01/03/2023	01/06/2025	01/07/2025	01/09/2025	01/09/2025	01/10/2025	01/12/2025	01/10/2025
GU_405020	Cushaling Power Ltd	88.9	01/03/2023	01/04/2024	01/03/2025	01/06/2025	01/08/2025	01/09/2025	01/10/2025	01/09/2025
GU_504020	EP Kilroot Limited	259.5	01/09/2023	01/01/2024	01/05/2025	01/04/2025	01/07/2025	01/08/2025	01/09/2025	30/09/2025

Capacity Auction Results by Locational Capacity Constraint Area

Table 5 and Table 6 provide details relating to the total successful and unsuccessful capacity in the auction for Ireland, Northern Ireland, Greater Dublin and Rest of Ireland. The values are given in terms of De-rated Capacity.

Table 5 – Total Capacity per Locational Capacity Constraint Area

Total Capacity (MW)	Northern Ireland	Ireland	Greater Dublin	Rest of Ireland	Market Total
De-Rated Quantity Offered	1820.063	4678.869	1499.21	3179.659	6498.932
De-Rated Quantity Successful	1805.599	4678.869	1499.21	3179.659	6484.468
De-Rated Quantity Unsuccessful	14.464	0	0	0	14.464

A total of 686.668 MW of De-rated New Capacity was successful in the auction. This comprised of gas generation, demand side units and battery storage.

Table 6 – New Capacity Locational Constraint Area

New Capacity (MW)	Northern Ireland	Ireland	Greater Dublin	Rest of Ireland	Market Total
De-Rated Quantity Offered	319.832	381.3	29.375	351.925	701.132
De-Rated Quantity Successful	305.368	381.3	29.375	351.925	686.668
De-Rated Quantity Unsuccessful	14.464	0	0	0	14.464



Appendix A

Full provision of the Final Qualification Decisions information per Section F.9.5.1 (c) of the CMC can be found via the following Excel report:

- [Final Qualification Decisions](#)

Appendix B

The Provisional Capacity Auction Results can be accessed via the following Excel report:

- [Provisional Capacity Auction Results](#)

Glossary

Term	Description
Company Name	Name under which a company registered as a Party to the Trading and Settlement Code and Capacity Market Code.
CMU ID	A unique identifier that identifies the Generator Unit or Interconnector Unit that is qualified by the System Operators to participate in a Capacity Auction under the Capacity Market Code.
Net De-Rated Capacity (New) (MW)	A megawatt value of capacity in respect of a new Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit.
Net De-Rated Capacity (Existing) (MW)	A megawatt value of capacity in respect of an existing Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit.
De-Rated Capacity (Total) (MW)	A megawatt value of capacity in respect of the total of new and existing capacity for a Unit that is adjusted with a de-rating factor to take account of the reliability of that Unit.
Technology Class	Technology applicable to a Generator Unit or Interconnector Unit.
Awarded Capacity (MW)	De-rated capacity that must be dedicated and made available by the Generator Unit or Interconnector Unit that makes up the Capacity Market Unit.
Capacity Payment Price (EUR/MW) or (GBP/MW)	This is price at which the Participant is paid in respect of the Awarded Capacity. It is the higher of the Auction Clearing Price and Capacity Auction Offer.