

Single Electricity Market

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| Modifications Committee Meeting Minutes  Meeting 66  conference call  11 february 2016  13.30 – 14.30 |
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Document History

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| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 18February 2016 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 25 February 2016 | Modifications Committee Secretariat | Modifications Committee and observer review complete. |

Distribution List

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| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

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| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: Version 18.0](http://semopub/MarketDevelopment/Pages/MarketRules.aspx) |
| [Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels](http://semopub/MarketDevelopment/ModificationDocuments/Addition%20of%20Meter%20Operator%20Obligations%20to%20the%20TSC.docx) |
| [Mod\_08\_15 Clarification of Outturn Availability](http://semopub/MarketDevelopment/ModificationDocuments/Mod_08_15%20Clarification%20of%20Outturn%20Availability.docx) |
| [CMS Presentation](http://semopub/Publications/General/MODS%20Meeting%2066%20-%20CMS%20Slides.pptx) |
| [Outturn Availability Grid Code Consultation](http://www.soni.ltd.uk/Operations/GridCodes/documentation/consultations/) |

In Attendance

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** | | |
| Adelle Watson | NIE Networks | MDP Member |
| Alastair Cooke | SONI | SO Alternate |
| Barry Hussey | CER | CER Alternate |
| Brian Mongan | AES | Generator Member |
| Catherine McHale | Electric Ireland | Supplier Member |
| Clive Bowers | CER | CER Member |
| Eamonn O’Donoghue | Electroroute | Interconnector Member |
| Gerry Halligan | ESB MRSO | MDP Member |
| Julie Anne Hannon | Bord Gais | Supplier Member |
| Katia Compagnoni | SEMO | MO Member |
| Kenny Dane | UREGNI | RA Alternate |
| Kevin Hannafin (Chair) | Energia | Generator Member |
| Mary Doorly | IWEA | Generator Member |
| Marc Senouci | EirGrid | SO Alternate |
| Philip Carson | Power NI | Supplier Alternate |
| William Carr | ESBI | Generator Alternate |
| **Secretariat** | | |
| Esther Touhey | SEMO | Secretariat |
| **Observers** | | |
| Scott Lennox | NI PPB | Observer |
| Gary McCullough | SONI | Observer |
| Gill Nolan | Eirgrid | Observer |

# SEMO Update

The Minutes from Meeting 65 were read and final approval deferred until further circulation with comments included. The final version of the minutes will be published on the SEMO website in due course.

**Programme of Work**

Secretariat presented the Programme of Work.

**CMS Update**

SEMO IT presented the CMS Update. MDP Member enquired as to the findings from the CMS Roadmap workshop. MDP Member advised they wished to assess if there would be any impact on existing systems. MDP Member advised that they had submitted feedback for consideration as part of that process.

Specifically with respect to the CMS Roadmap SEMO IT advised that a communication would be issued in the coming weeks. It was advised that the Maintenance Approach was being adopted.

Regarding feedback received with respect to Re-settlement of the SEM when I-SEM is commissioned SEMO IT confirmed that this information has been provided to the European Market Integration (EMIP) project team and will be considered as part of the future discussion on transitional arrangements.

MO Member addressed the issue of REMIT data provision. One comment was received requesting additional reporting functionality. The consensus from the Committee members was that there were satisfied with the current REMIT data provided at this time time and therefore there would be no request of impact assessment for the requested functionality.

# Review of Actions

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| Actions recorded at previous meeting | |
| Mod\_08\_15 Clarification of Outturn Availability | * Establish RAs implementation timescale – **Closed** : RA publication of an addendum paper SEM-15-106 on the 22nd December 2015 * Develop Grid Code Proposal - **Open** |
| Mod\_09\_15 Amendment to Update Process re MDP Submission Failure | * MO Member to develop legal drafting - **Closed** * Secretariat to draft AP Notification – **Closed** |

# Deferred Modification Proposals

## I. Mod\_04\_15 MODIFICATION TO RELEVANT METER OPERATOR ROLE AND SUPPORT REQUIREMENTS FOR METER COMMUNICATION CHANNELS

*Proposer: EirGrid*

*S*O Alternate confirmed that timescales had been communicated with the RAs in December. Engagement continued with stakeholders in progressing this issue. The proposal was deferred to Meeting 67.

Decision

* The proposal was deferred

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| **Deferred** |

## II. Mod\_08\_15 clarification of outturn availability

*Proposer: EirGrid*

SO observer advised that the Grid Code proposals were being developed with a submission deadline of 23 February with the meeting being held 10 March. Generator Member enquired as to the availability of the SONI Consultation paper. SO observer advised that this would be available shortly and could be made available to the Committee. SO observer also suggested that the Grid Code proposals could be made available to the Committee.

Generator Member advised that whilst in agreement with the principle they found the implementation timescale and process unacceptable. They also advised that without rules and regulations such decisions were not enforceable. They also advised that there was no such definition in either the Trading & Settlement Code or the Grid Code. SO observer clarified that the Trading and Settlement Code already contained a definition and offered to engage after the committee meeting to clarify this further.

Another Generator Member advised that whilst they had not read the clarification they were in agreement with the sentiment expressed by the Generator Member in terms of implementation without definition. A further Generator Member agreed and advised that they also felt that this was inappropriate.

Generator Member requested comment from the RA on this matter. RA Member advised that he would take away the comments expressed and discuss this matter with the relevant representatives who were closely involved in this area. RA Member asked if the proposed implementation presented a practical difficulty or if the objection was to the process taken in this case.

Generator Member advised that due process must be followed. He understood the intention but could not accept that this would go live from 1January 2016. Discussion ensued in relation to the existence of a current definition. SO observer explained the rationale behind the current modifications being developed. RA Member also offered to discuss this further following the meeting with the Generator Member. This proposal was deferred until Meeting 67.

Actions

* Develop both Grid Code Proposals – Open
* Issue Grid Code Proposal to Committee – Open
* Issue SONI Consultation paper to Committee – Open
* RA to take comments to relevant RA representative for discussion re implementation position – Open

Decision

* The proposal was deferred

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| **Deferred** |

# AOB/upcoming events

Calendar updates

* Calendar placeholders being issued for remaining meeting dates for 2016.
* Secretariat asked for the co-operation of the Committee Members in relation to prompt responses to materials and invites issued.
* Secretariat asked for feedback in relation to Conference Call format and advised that each meeting format will be decided depending on the agenda. Supplier Alternate expressed concerns of sound qualtity at the I-SEM BLG. Secretariat advised that technical issues at the engagement have been addressed but that the comments would be taken on board.

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 66

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| **Status as at 11 February 2016** | | | | | |
| **FRRs ‘Recommended for Approval’ without systems impacts awaiting RA Decision** | | | | | |
| **Title** | | **Sections Modified** | | **Sent** | |
| Mod\_08\_14 Clarification of SEM Collateral Reserve Accounts | | T&SC 6.19 | | 20 May 2015 | |
| **Modification Proposals ‘Recommended for Approval’ with system impacts** | | | | | |
| N/A | | N/A | | N/A | |
| **Modification Proposals ‘Recommended for Approval’ without system impacts** | | | | | |
| Mod\_02\_13 Registration of Charges | | T&SC Section 2 and Section 6, AP 1, AP 9 AP 17 , Glossary | | 02 October 2015 | |
| **Modification Proposals ‘Recommended for Rejection’** | | | | | |
| Mod\_10\_14 Make Whole Payments to Interconnector Units | | N/A | | 27 March 2015 | |
| Mod\_11\_14 Pay-as-bid/Paid-as-bid Interconnector Units | | N/A | | 27 March 2015 | |
| Mod\_12\_14 Amendment to Make Whole Mechanism to remove Settlement Periods of simultaneous import and export flows. | | N/A | | 08 May 2015 | |
| **RA Decision ‘Further Work Required’** | | | | | |
| Mod\_21\_12 Amendment to Available Transfer Capacity (ATC) definition | | | T&SC Section 5; T&SC Appendix K | | 21 November 2012 |
| **RA Decision Approved Modifications with System Impacts** | | | | | |
| **Title** | | **Sections Modified** | | **Effective Date** | |
| Mod\_12\_13 Amendment to Special Units Pumped Storage definition to include Energy Storage | | T&SC Section 2; T&SC Section 4; T&SC Section 5; T&SC Appendix H; T&SC Appendix I; T&SC Appendix M; T&SC Appendix N; T&SC Appendix O; T&SC Glossary | | 12 November 2015 | |
| **RA Decision Rejected** | | | | | |
| Mod\_18\_11 Definition of ‘Availability’ | | T&SC Glossary | | 2 December 2015 | |
| **AP Notifications** | | | | | |
| Mod\_09\_15 Amendment to Update Process re Submission Failure | | AP07 | | 5 February 2016 | |
| **Withdrawal Notifications** | | | | | |
| **n/a** | **n/a** | | | | **n/a** |
| **Modification Proposal Extensions** | | | | | |
| Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels | | **Request sent 2 Dec 2014** | | **6 month extension requested** | |
| * **Mods Submission Deadline – 31st March 2016** * **Meeting 67 – proposed date - Thursday 14th April 2016, proposed format : dual location meeting – Belfast & Dublin to facilitate Market Audit report : date & format to be confirmed** | | | | | |