

Single Electricity Market

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| Modifications Committee Meeting Minutes  Meeting 68  EirGrid, The Oval, Shelbourne rd, Dublin 4  09 June 2016  11.00 – 12.30 |
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Document History

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| **Version** | 1. **Date** | **Author** | **Comment** |
| 1.0 | 27/06/2016 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 26/07/2016 | Modifications Committee Secretariat | Modifications Committee and observer review complete. |

Distribution List

|  |  |
| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

|  |
| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: **Version 18.0**](http://semopub/MarketDevelopment/Pages/MarketRules.aspx) |
| [**Mod\_04\_15** Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels](http://semopub/MarketDevelopment/ModificationDocuments/Addition%20of%20Meter%20Operator%20Obligations%20to%20the%20TSC.docx) |
| [**Mod\_08\_15** Clarification of Outturn Availability](http://semopub/MarketDevelopment/ModificationDocuments/Mod_08_15%20Clarification%20of%20Outturn%20Availability.docx) |
| [**Mod\_01\_16** ‘Proposal to end M+13 obligations under the TSC following the completion of M+4 resettlement period plus dispute window’](http://semopub/MarketDevelopment/Modifications/Pages/Modifications.aspx). |
| [CMS Presentation](http://semopub/Publications/General/CMS%20slides%20MODS%20meeting%2068.pptx) |
| SEMO presentation on [Volume of Resettlement for MOD\_01\_16](http://semopub/MarketDevelopment/ModificationDocuments/Volume%20of%20Resettlement.pptx) |

In Attendance (either by phone or in person)

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** | | |
| Barry Hussey | CER | RA Alternate |
| Catherine McHale | Electric Ireland | Supplier Member |
| Connor Powell (ph) | Airtricity | Supplier Member |
| James Long | ESB MRSO | MDP Member |
| Jill Murray | Bord Gais | Supplier Member |
| Katia Compagnoni | SEMO | MO Member |
| Kenny Dane (ph) | UREGNI | RA Alternate |
| Kevin Hannafin (Chair) (ph) | Energia | Generator Member |
| Kris Kennedy | SONI | SO Member |
| Mary Doorly (ph) | IWEA | Generator Member |
| Marc Senouci | EirGrid | SO Alternate |
| Patrick Liddy (ph) | Enernoc | DSU Member |
| Philip Carson (ph) | Power NI | Supplier Alternate |
| Shiobhan O’Neill (ph) | Electroroute | Interconnector Alternate |
| William Carr | ESBI | Generator Alternate |
| **Secretariat** | | |
| Claire Breslin | SEMO | Secretariat |
| **Observers** | | |
| Andrew McKeen | Energia | Observer |
| Gill Nolan | EirGrid | Observer |
| Ian McClelland | SONI | Observer |
| Jim Wynne | Electric Ireland | Observer |
| Kerri Anderson (ph) | NIE T&D | Observer |
| Laura Johnston (ph) | NIE T&D | Observer |

# semo update

The Minutes from Meeting 67 were read and approved. The final version of the Minutes is available [here](http://semopub/Publications/General/Minutes%20of%20meeting%2067.docx).

It was advised that due to extended leave of Secretariat resource, some administrative functions will be limited. In particular the view of the Panel was invited for a proposed delay to the publication of the T&SC version 19. The Code sets out that a new version is produced at every IT release. The last IT release is scheduled for Fri 17th June and the resources currently in place would not be able to deliver it. A delay would mean that the MO would be in breach of the relevant obligation; however, this will allow the finalisation of the discussions and decision on the outstanding Modifications so that the next version of the code will be as complete as possible. All other administered Secretariat tasks will be covered insofar as possible within the expected timelines, including pending elections for expiring members which will be kicked off in the next few weeks.

**Programme of Work**

Secretariat presented the Programme of Work and a review of previous meeting actions.

The RA Representative provided an update on the below Modification Proposals:

* Mod\_08\_14and MOD\_02\_13 recommended for approval
* Mod\_10\_14, MOD\_11\_14 and MOD\_12\_14 recommended for rejection are still under review, there has been no further activity at this point

**CMS Update**

MO Member presented the CMS Update. There were no operational issues to report.

# Review of Action

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| --- | --- |
| Actions recorded at previous meeting | |
| Mod\_08\_15 ‘Clarification of Outturn Availability’ | * Develop both Grid Code Proposals – **Closed** * RA to take comments to relevant RA representative for discussion re implementation position – **Closed** * Proposer to forward links to related Grid Code Modification information, ie Minutes etc,– **Open (Minutes not yet available)** * Secretariat to forward all Grid Code Modification links to the Committee – **Closed** |
| Mod\_01\_16 ‘Proposal to end M+13 obligations under the TSC following the completion of M+4 resettlement period plus dispute window’ | * Secretariat to forward all Comments received for roadmap consultation in Dec 2015 plus latest comments from the Committee on the Modification – **Closed** |

# Deferred Modification Proposals

## **04\_15 MODIFICATION TO RELEVANT METER OPERATOR ROLE AND SUPPORT REQUIREMENTS FOR METER COMMUNICATION CHANNELS.**

*Proposer: EirGrid*

The SO Alternate (ROI) commented the roles and responsibilities are currently being discussed at the I-SEM metering working group. to The Proposer is waiting to see what the outcome of these discussions is to ensure that the roles and responsibilities, as outlined in the modification, are fully covered. The Committee were asked if they would prefer to vote on this Modification now or wait until the outcome of the I-SEM metering working group.MO member also explained that a proposal for adjusting wording of Section 3 was included in the drafting of the I-SEM Market Rules and it is up to the proposer to verify if this could satisfy their requirements. The unanimous decision was to wait until the outcome of the I-SEM metering working group.

Decision

* The proposal was deferred

## II. Mod\_08\_15 clarification of outturn availability

*Proposer: EirGrid*

Update provided by TSO on progress of the Grid Code Modifications. All outstanding Joint Grid Code Review Panel actions were addressed at the May JGCRP; a query concerning DSUs was raised and addressed and it was minuted that there will be no changes to registration. Four changes were made to the original Grid Code modifications. These changes addressed (i) reasonable notice of outage in the definition of Annual maintenance, (ii) clarification of the Grid Code text for associated capital works, (iii) use of the term Generating Unit to align both Grid Codes and (iv) clarifications in relation to Pumped Storage Plant Demand, Aggregated Generating Units and Demand Side Units. At the SONI GCRP, there was a discussion in relation to legacy units. Following the Grid Code meeting both Grid Code modifications (EirGrid and SONI) are being forwarded with recommendations to approve to the RAs, along with a report on the discussions and views received at the GCRPs and through the SONI consultation. The decision was taken to defer a vote on MOD\_08\_15 until the RAs decisions on the Grid Code Modifications are published.

Decision

* The proposal was deferred

# New Modification Proposals

## Mod\_08\_16 [Proposal to end M+13 obligations under the TSC following the completion of M+4 resettlement period plus dispute window.](http://semopub/MarketDevelopment/Modifications/Pages/Modifications.aspx)

*Proposer: SEMO*

A presentation showing the resettlement trends was given by the MO, the proposal would be that the M+13 resettlement period would be reduced post I\_SEM. The benefits of this being a possible reduction in resources required and Systems maintenance. MO showed that comparing reading for M+4 and M+13 over the period analysed, the volumes of Resettlement reduced each year. MDP (ROI) confirmed that this is due to improvements in their processes. Observer raised the question of Market imbalance, the MO confirmed that the Market always balances, however, the residual amount re-distributed would be adjusted each time the readings are updated.

Observer stated that they would not be supportive of this proposal as the risk of a 9 month period not being resettled is too great and although resettlement requirements is on a downward trend it can still be of material impact. Supplier Member stated that Suppliers incur all the risks with this proposal making it unfair.

The MDP Alternate (ROI) Member stated their position on this was neutral. He also explained that some sites can only be read once a year which is why M+13 is the current timeline and confirmed that to close the resettlement window at M+4 would mean that some readings would not be captured. A supplier member raised the point that it is difficult to see what benefits would make taking the risk worthwhile although did state support for shortening the Dispute timelines which was met with approval from other members.

Another Supplier Member stated there were good points raised; however they could be supportive of the Modification after the appropriate clarifications from the MDPs. SO Members and MDP (NI) both commented that, although not opposed, an Impact Assessment would be required for TUOS charging and NI Processes. After some discussion on which forum it would be appropriate to bring this subject to, it was decided to ask all members to confirm if they were in favour of this Modification in its current format or of a variation limited to changing the Dispute process only. In alternative this MOD could be maintained while a second MOD raised for the Dispute process. The RAs and MO confirmed they were neutral on this issue. Overall the vote concluded that no-one was strongly in favour of the Modification, the majority being neutral; and 2 members were decidedly opposed; however, all members would be supportive of a shortening of the Dispute timelines to possibly 6 months. It was therefore decided that this Modification will be redrafted by the MO by removing all references to shortening Resettlement from M+13 to M+4 and would be limited to a reduction of the Dispute timelines to 6 months. This new version will eliminate requirements for any additional Impact Assessment and will be discussed again at the next Committee Meeting in August.

Decision

* The proposal was deferred pending redrafted version 2

# AOB/upcoming events

Barry Hussey announced that he had been appointed manager of the Electricity Market and Operations Division in the CER following the departure of Clive Bowers.

Calendar updates

* Mods Submission Deadline – 28th July 2016
* Meeting 69 – Thursday 11th August 2016, location & format– to be confirmed dependent on new proposals/agenda items and Committee opinion. Current proposal is for a Conference Call.
* Elections of expiring members starting after meeting 68.

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 68

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| --- | --- | --- | --- | --- | --- |
| **Status as at 08 June 2016** | | | | | |
| **FRRs ‘Recommended for Approval’ without systems impacts awaiting RA Decision** | | | | | |
| **Title** | | **Sections Modified** | | **Sent** | |
| Mod\_08\_14 Clarification of SEM Collateral Reserve Accounts | | T&SC 6.19 | | 20 May 2015 | |
| Mod\_02\_13 Registration of Charges | | T&SC Section 2 and Section 6, AP 1, AP 9 AP 17 , Glossary | | 02 October 2015 | |
| **Modification Proposals ‘Recommended for Approval’ with system impacts** | | | | | |
| N/A | | N/A | | N/A | |
| **Modification Proposals ‘Recommended for Rejection’** | | | | | |
| Mod\_10\_14 Make Whole Payments to Interconnector Units | | N/A | | 27 March 2015 | |
| Mod\_11\_14 Pay-as-bid/Paid-as-bid Interconnector Units | | N/A | | 27 March 2015 | |
| Mod\_12\_14 Amendment to Make Whole Mechanism to remove Settlement Periods of simultaneous import and export flows. | | N/A | | 08 May 2015 | |
| **RA Decision ‘Further Work Required’** | | | | | |
| **n/a** | | | **n/a** | | **n/a** |
| **RA Decision Approved Modifications with System Impacts** | | | | | |
| **Title** | | **Sections Modified** | | **Effective Date** | |
| Mod\_12\_13 Amendment to Special Units Pumped Storage definition to include Energy Storage | | T&SC Section 2; T&SC Section 4; T&SC Section 5; T&SC Appendix H; T&SC Appendix I; T&SC Appendix M; T&SC Appendix N; T&SC Appendix O; T&SC Glossary | | 12 November 2015 | |
| **RA Decision Rejected** | | | | | |
| Mod\_21\_12 Amendment to Available Transfer Capacity (ATC) definition | | T&SC Section 5; T&SC Appendix K | | 19 April 2016 | |
| **AP Notifications** | | | | | |
| Mod\_09\_15 Amendment to Update Process re Submission Failure | | AP07 | | 5 February 2016 | |
| **Withdrawal Notifications** | | | | | |
| **n/a** | **n/a** | | | | **n/a** |
| **Modification Proposal Extensions** | | | | | |
| Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels | | **Request sent 25 May 2016** | | **6 month extension granted** | |
| * **Mods Submission Deadline – 28th July 2016** * **Meeting 69 – Thursday 11th August 2016, conference call meeting – to be confirmed dependent on new proposals/agenda items** * **Elections to start in the next few weeks** | | | | | |