

Single Electricity Market

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| Modifications Committee Meeting MinutesMeeting 71conference call09 december 201610.30 – 12.00 |
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Document History

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| **Version** | 1. **Date**
 | **Author** | **Comment** |
| 1.0 | 21 Dec 2016 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 10 January 2017 | Modifications Committee Secretariat | Modifications Committee and observer review complete |

Distribution List

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| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

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| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: **Version 18.0**](http://semopub/MarketDevelopment/Pages/MarketRules.aspx) |
| [**Mod\_08\_15** Clarification of Outturn Availability](http://semopub/MarketDevelopment/ModificationDocuments/Mod_08_15%20Clarification%20of%20Outturn%20Availability.docx) |
| [Mod\_02\_16 Changes to MEC for DSU](http://semopub/MarketDevelopment/ModificationDocuments/Mod_02_16%20Changes%20to%20MEC%20for%20DSU.docx) |
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In Attendance (either by phone or in person)

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** |
| Adele Watson | NIE Network | MDP Member |
| Barry Hussey | CER | RA Member |
| Brian Mongan | AES | Generator Member |
| Clive Bowers | ESB | Generator Alternate |
| Connor Powell | SSE | Supplier Member |
| Eamonn O’Donoghue | Electroroute | Interconnector Member |
| David Carroll | EirGrid | SO Alternate |
| Gerry Halligan | ESB Network | MDP Member |
| Julie-Anne Hannon (Chair) | Bord Gais | Supplier Alternate |
| Jim Wynne | Electric Ireland | Supplier Member |
| Katia Compagnoni | SEMO | MO Member |
| Kenny Dane | UREGNI | RA Alternate |
| Kris Kennedy | SONI | SO Member |
| Mary Doorly  | IWEA | Generator Member |
| Marc Senouci | EirGrid | SO Member |
| Paddy Finn | Electricity Exchange | DSU Member |
| Philip Carson | Power NI | Supplier Member |
| Sheena Byrne | CER | RA Alternate |
| **Secretariat** |
| Esther Touhey | SEMO | Secretariat |
| **Observers** |
| Rochelle Broderick | SEMO | Observer |
| Ian McClelland | SONI | Observer |
| Simon Street | CER | Observer |

# semo update

The Minutes from Meeting 70 were read and approved by the Secretariat. The final version of the Minutes is available here.

**Programme of Work**

Secretariat presented the Programme of Work and a review of previous meeting actions.

**MO and CMS Update**

MO Member discussed issue experienced with implementation of Deed of Charges modification. MO representative provided update on the implementation process. Deed of Charge reissued 18th November for execution by 7th December.

MO Member advised that SEMO IT are reviewing the CMS maintenance programme following the Stock take findings to assess for any impacts or issues. The outcome will be communicated at the next Committee meeting. Questions were invited by MO Member.

# Review of Action

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| Actions recorded at previous meeting  |
| Mod\_08\_15 ‘Clarification of Outturn Availability’ | * RA Alternate to follow up with RA Grid Code representative - **Closed**
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| Mod\_01\_16 ‘Proposal to end M+13 obligations under the TSC following the completion of M+4 resettlement period plus dispute window’ | * Secretariat to draft Final Recommendation Report - **Open**.
 |
| Mod\_04\_15 Modification to Relevant Meter Operator Role and Support Requirements for Meter Communication Channels | * Secretariat to issue Withdrawn Notice - **Open**
 |
| Mod\_02\_16 Changes to MEC for DSU | * SO Alternate to provide details of first DSM Forum to then be forwarded to the Committee – **Closed**
* Modification to be brought to the DSM Working Group, to progress Impact Assessment with all relevant stakeholders – **Closed**
* Proposer to investigate potential V2 of the Modification **– Closed**
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| AOB | * RA Member to clarify the cutover process and date and impact on new Modifications as well as the consultation and designation process - **Open**
 |

## I. Mod\_08\_15 clarification of outturn availability

*Proposer: EirGrid*

This modification had previously been deferred pending the outcome of both Grid Code modifications. As both Grid Code proposals have now been approved by the respective RAs, the Committee were happy to vote on this proposal.

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval** |

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| **Recommended for Approval by Unanimous Vote**  |
| Clive Bowers | Generator Alternate | Approved |
| Mary Doorly | Generator Member | Approved |
| Julie- Anne Hannon - Chair | Supplier Member | Approved |
| Brian Mongan | Generator Member | Approved |
| Philip Carson | Supplier Alternate | Approved |
| Jim Wynne | Supplier Member | Approved |
| Eamonn O’Donoghue | Interconnector Member | Approved |
| Paddy Finn | DSU Member | Approved |

* **Action:** Secretariat to draft Final Recommendation Report - **Open**.

## II. **Mod\_02\_16 Changes to MEC for DSU**

*Proposer: Electricity Exchange*

SO Member advised that the issue of hybrid DSU sites, was raised at the DS3 Demand Side Management Industry Forum on 25/10/2016. It was one of the top three issues raised. The TSO raised the point at the forum that this issue requires a holistic approach involving all stakeholders to analyse the full impact of these sites. EirGrid TSO is currently reviewing options for the next steps required to progress this analysis and will update industry as soon possible.

Proposer explained the rationale behind submitting version 2. It was explained that changes were made to take into consideration the current Trading and Settlement Code and the I-SEM version currently under consultation as Part B. Proposer also discussed changes to the proposal removing the potential for capacity to grow beyond 10 MW or 10% of the site capacity. It was understood that there were wider ranging implications of going above this and therefore not adequate under the Code.

RA Member raised the issue presented by ongoing proposals and the current Trading and Settlement Code and the version of the Code under consultation. It was stressed that the Modifications Committee can only approve proposals in the current Trading and Settlement Code. Any proposals voted prior to the designation of the new version of the Code (part B) cannot be considered and are only decisions on the current Code are valid. After designation, the current Code will be referred to as Part A with the Code under consultation being referred to as Part B.

If current proposals are approved after the designation they will be applicable to both Part A and Part B otherwise it will only be valid for the current Code. Question was raised by Supplier Alternate as to what happens to the proposal approved at this meeting. RA Member advised that if this is voted prior to the consultation decision being published, they could include this in the proposal in Part B by reflecting this in the RA Decision. Members were asked to reflect any comments they had through the open consultation process.

It was agreed that this proposal be deferred pending the TSO review of options to progress the analysis of hybrid sites.

Decision

* The proposal was deferred
* **Action:** TSO, to decide on next steps to analyse hybrid sites – **Open**
* **Action:** Proposer to investigate potential V3 of the Modification to remove references to Part A or B **– Open**

# AOB/upcoming events

Potential Modifications

MO Member advised of a possible proposal from SEMO Finance relating to the timelines for drawing down a Letter of Credit.

The sections under review are 6.54 and 6.55. SEMO Finance are currently reviewing this and the proposal should be submitted in advance of Meeting 72.

RA Member referred the Members to the slides issued in advance of the meeting. RA Member and observer discussed the slides in detail advising of the need to submit a proposal in order to allow for the Part A references to be introduced to the code allowing for designation of Part B. It was explained that decisions were being implemented by the separate Regulatory Authorities but that a proposal was required as part of the overall process. Part A needs to be implemented at the same time as the designation of Part B and Part C.

It was explained that an introductory clause will ensure that where previously the current Trading and Settlement Code is referenced this will be intended as Part A. Changes will also be required in the Glossary and Appendices titles. There is a requirement for all this to be complete by May 2017. RAs will be raising a Mod in due course prior to Meeting 72. MO Member asked for clarity relating to the current membership of Interconnector Participant and whether this will be considered Assetless Participant for the purpose of the Modification Panel under Part B. It was advised that an election could be required for the Assetless Participant but this would need further investigation.

It was advised that the two Committees for Part A and Part B will run in parallel. Secretariat needs to review AP 12 and determine what needs to be undertaken. Generator Member asked if the Assetless concept exists. It was advised that an election could be run if necessary after the designation in May and before the June meeting.

Calendar updates

* Mods Meetings 2017 – schedule to be published shortly – Meeting 72 : provisionally booked on 9th February 2017 with deadline for new Mods to be raised by the 26th January 2017; location/format to be confirmed.

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 71

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| **Status as at 1st December 2016** |
| **Modification Proposals ‘Recommended for Approval’ without System impacts** |
| **Title** | **Sections Modified** | **Sent** |
| [Mod\_01\_16 Proposal to Reduce Dispute Window after I-SEM Market Go-Live](http://semopub/MarketDevelopment/ModificationDocuments/Modification%20Proposal%20V2.docx) | T&SC –Section 2.278 6.47, 6.69- 6.71Appendix E – Table E.9Appendix J – Tables J.7 & J.8AP06 – Appendix 2AP13 – 2.1.3, 2.2.4 AP14 – Disputes Section 2.1 (1a)AP15 – 2.1.2, 3.2AP16- Section 2.1, 2.2, 3 (Table & Provision of Meter Data Graph) Glossary | Secretariat drafting FRR |
| **Modification Proposals ‘Recommended for Approval ’ with System impacts** |
| N/A | N/A | N/A |
| **Modification Proposals ‘Recommended for Rejection’** |
| Mod\_10\_14 Make Whole Payments to Interconnector Units | N/A | 27 March 2015 |
| Mod\_11\_14 Pay-as-bid/Paid-as-bid Interconnector Units | N/A | 27 March 2015 |
| Mod\_12\_14 Amendment to Make Whole Mechanism to remove Settlement Periods of simultaneous import and export flows. | N/A | 08 May 2015 |
| **RA Decision ‘Further Work Required’** |
| N/A | N/A | N/A |
| **RA Decision Approved Modifications with no System Impacts** |
| **Title** | **Sections Modified** | **Effective Date** |
| Mod\_12\_13 Amendment to Special Units Pumped Storage definition to include Energy Storage | T&SC Section 2; T&SC Section 4; T&SC Section 5; T&SC Appendix H; T&SC Appendix I; T&SC Appendix M; T&SC Appendix N; T&SC Appendix O; T&SC Glossary | 12 November 2015 |
| Mod\_08\_14 Clarification of SEM Collateral Reserve Accounts | T&SC 6.19 | 09 September 2016 |
| Mod\_02\_13 Registration of Charges | T&SC Section 2 and Section 6, AP 1, AP 9 AP 17 , Glossary | 09 September 2016 |
| **RA Decision Rejected** |
| N/A | N/A | N/A |
| **AP Notifications** |
| Mod\_09\_15 Amendment to Update Process re Submission Failure | AP07 | 5 February 2016 |
| **Withdrawal Notifications** |
| Mod\_04\_15 Modification to Relevant Meter Operator Role and support requirements for Meter Communication Channels | N/A | Secretariat drafting notification |
| **Modification Proposal Extensions** |
| N/A | **N/A** | **N/A** |
| * **Meeting 72 – 2017 dates to be communicated shortly**
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