

Single Electricity Market

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| Modifications Committee Meeting Minutes  Meeting 77  SONI - Belfast  21 november 2017  10.30 – 14.00 |

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Document History

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| **Version** | **Date** | **Author** | **Comment** |
| 1.0 | 30 November 2017 | Modifications Committee Secretariat | Issued to Modifications Committee for review and approval |
| 2.0 | 7 December 2017 | Modifications Committee Secretariat | Committee and Observer review complete |

Distribution List

|  |  |
| --- | --- |
| **Name** | **Organisation** |
| Modifications Committee Members | SEM Modifications Committee |
| Modification Committee Observers | Attendees other than Modifications Panel in attendance at Meeting |
| Interested Parties | Modifications & Market Rules registered contacts |

Reference Documents

|  |
| --- |
| **Document Name** |
| [Trading and Settlement Code and Agreed Procedures: **Version 20.0**](http://semopub/MarketDevelopment/Pages/MarketRules.aspx) |
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In Attendance

|  |  |  |
| --- | --- | --- |
| Name | Company | Position |
| **Modifications Committee** | | |
| Adele Watson | NIE Networks | MDP Member |
| Barry Hussey | CER | RA Member |
| Brian Mongan | AES | Generator Member |
| Clive Bowers | ESB | Generator Alternate |
| Chris Goodman | SONI | MO Member |
| Conor Powell | SSE | Supplier Member |
| Cormac Daly | Tynagh Energy | Generator Member |
| Jim Wynne | Electric Ireland | Supplier Member |
| Julie-Anne Hannon (Vice Chair) | Bord Gais | Supplier Member |
| Marc Senouci | Eirgrid | SO Member |
| Kevin Hannafin (Chair) | Energia | Generator Member |
| Jonathan Flack | SONI | SO Alternate |
| **Secretariat** | | |
| Esther Touhey | SEMO | Secretariat |
| **Observers** | | |
| Billy Walker | UREGNI | Observer |
| Brian McGreal | UERGNI | Observer |
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# Semo Update

The Minutes from Meeting 76 were read and approved by the Secretariat. The final version of the Minutes is available [here](http://semopub/Meetings/Minutes%20Meeting%2076%20version%201.0.pdf).

**Programme of Work**

Secretariat presented the Programme of Work and a review of previous meeting actions.

# Review of Actions

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| --- | --- |
| Actions recorded at previous meeting | |
| Mod\_05\_17 Amendment to the Part B Form of Authority for the Purpose of Removing the Restricted Authority Provision | * RAs to revert with regards to potentially removing the requirement to provide authorisation for the Capacity Market Code in general – **Open** |
| Mod\_06\_17 Transitional Credit Cover Provisions | * Members to review the additional detail provided in the presentation and submit any questions or feedback to [modifications@sem-o.com](mailto:modifications@sem-o.com) for inclusion in the development of version 2.0 of the proposal – **Closed** * Proposer to develop version 2.0 of the proposal and issue to the committee for a 1 week review in advance of the next meeting - **Closed** |
| Mod 07\_17 Credit Assessment Volume for Generator Units | * Secretariat to draft Final Recommendation Report - **Closed** |
| Mod\_08\_17 Decremental Price Quantity Pair Submission | * Secretariat to draft Final Recommendation Report - **Closed** |
| Mod\_09\_17 Solar in I-SEM | * MO Member and SO Member to review provision of outage adjusted forecast data in I-SEM – **Closed** * SO Member to identify whether any outages are reflected in existing wind and solar forecast data– **Closed** * MO Member to highlight committee views on solar unit refined enduring provision inclusion in D+2 project – **Closed** * MO Member to draft second version of proposal which omits references to removing publication of outage adjusted forecast data – **Closed** * MO Member to draft separate proposal in relation to outage adjusted forecast data provision and publication – **Closed** * Secretariat to draft Final Recommendation Report - **Closed** |
| Mod\_11\_17 Deferral of Information Imbalance Charges | * Secretariat to seek clarity from I-SEM project relating to D+2 provision - **Open** * Secretariat to draft Final Recommendation Report - **Closed** |

# New Modification Proposals

## Mod 10\_17 Ex-Ante Quantities Deferral

Proposer delivered a [presentation](http://semopub/MarketDevelopment/ModificationDocuments/Mod_10_17%20Ex-Ante%20Quantities%20Deferral.pptx) summarising the requirement for this proposal.

The proposer discussed the background to why the modification is being proposed and what it seeks to achieve. It was explained that the proposal seeks to defer provisions to calculate Ex Ante Quantities where the Aggregated Settlement Period Duration is greater than the Imbalance Settlement Period Duration until the Day 2 Deployment. The proposer noted that this functionality is not in the current system design and, at ISEM go live, these provisions will not be invoked due to the Aggregated Settlement Period Duration being equal to the Imbalance Settlement Period Duration. The proposer also noted that this was expected to be the case until such times as ex ante products with durations less than the Imbalance Settlement Period Duration are available. As a result the proposer indicated that deferring these provisions would allow SEMO to focus on delivery of functionality which will be material at ISEM go live. The proposer stated that the Modification Proposal uses provisions in a previous modification relating to the definition of Day 2 Deployment Date.

Proposer advised it was the intention to have this implemented as part of D+2 project. RA Member then delivered a [presentation](http://semopub/MarketDevelopment/ModificationDocuments/Mods%20Committee%2077%20211117.PPTX) addressing a proposal to have individual effective dates for deferrals alleviating unnecessary additional future modifications proposals. Detailed discussion took place focusing on the areas of governance and communication with respect to the implementation of D+2 project requirements.

The Committee agreed with proposal from the RAs in relation to the revised drafting of the definition of Day 2 Deployment Date. The RA Member agreed to provide revised drafting referring to the Mod\_11\_17 Deployment Date in its decision letter on FRR Mod\_11\_17. In addition to this, the RA Member agreed to include in its decision a request to SEMO to add a standing item to future Modification Committee meeting agendas, under which SEMO will provide an update on implementation of deferral modifications.

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval** |

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| **Recommended for Approval by Unanimous Vote** | | |
| Conor Powell | Supplier Member | Approved |
| Kevin Hannafin (Chair) | Generator Alternate | Approved |
| Clive Bowers | Generator Alternate | Approved |
| Jim Wynne | Supplier Member | Approved |
| Cormac Daly | Generator Member | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Julie-Anne Hannon | Supplier Member (Chair) | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**

## mod 12\_17 Outage Adjusted Wind and Solar Forecast Reports

Proposer delivered a [presentation](http://semopub/MarketDevelopment/ModificationDocuments/Mod_12_17%20Outage%20Adjusted%20Wind%20and%20Solar%20Forecast%20Reports.pptx) summarising the requirement for this proposal. Proposer advised that this report was initially designed for the initial AOLR solution but that since the report is no longer needed for the AOLR approach and the standard forecast reports will include outage adjustment that the expectation is that this separate report is no longer required. It was advised that any available outage information would be built in to the standard forecast reports. Detailed discussion took place regarding the use of non outage adjusted data in conjunction with outage adjusted data and who would or should have access to such information. Provision of transmission outage reports was discussed at length. It was felt that clarity needed to be provided as to what outage adjusted data will be provided.

Committee sought further clarifications on this matter with a view to then vote at the December meeting when better informed.

Decision

The proposal was Deferred

**Actions :**

* Clarification to be provided by TSOs regarding what outage adjustments will be included in the standard forecasts and whether this will include long term and short term outages? – **Open**

# Deferred Modification Proposals

## mod\_06\_17 Transitional Credit Cover Provisions

Proposer delivered a presentation covering the benefits of the modification proposal in managing a workable solution to the transitional credit cover arrangements. They key aspects of the modification were highlighted and questions were fielded about aspects of the proposal.

There was unanimous support for the proposal however further clarification remains sought in the following areas –

* Legal implications of deed of charge references to Part A
* Query as to whether older deeds can be released once new deed implemented
* Document requested to provide clarity regarding mapping of IDs from SEM to I-SEM
* Check/amend typo error in legal text of summation subscript clause 11.3.4
* Provide document summarising business process with timelines

Committee were happy to vote subject to satisfactory resolution of the queries stated above. Proposer to resolve all queries as soon as possible.

Decision

The proposal was Recommended for Approval.

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| **Recommended for Approval** |

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| --- | --- | --- |
| **Recommended for Approval by Unanimous Vote** | | |
| Conor Powell | Supplier Member | Approved |
| Kevin Hannafin (Chair) | Generator Alternate | Approved |
| Clive Bowers | Generator Alternate | Approved |
| Jim Wynne | Supplier Member | Approved |
| Cormac Daly | Generator Member | Approved |
| Brian Mongan | Generator Member | Approved |
| William Steele | Supplier Member | Approved |
| Julie-Anne Hannon | Supplier Member (Chair) | Approved |

**Actions :**

* Secretariat to draft Final Recommendation Report – **Open**
* Proposer to provide clarifications in the following areas **:**
  + Legal implications of deed of charge references to Part A
  + Query as to whether older deeds can be released once new deed implemented
  + Document requested to provide clarity regarding mapping of IDs from SEM to I-SEM
  + Check typo error in legal text
  + Provide document summarising business process with timelines - **Open**

# AOB/upcoming events

* Mods Meeting 78 – 12th December 2017 – Dublin
* 2018 schedule will be monthly – dates issued shortly

# Appendices

## Appendix 1 - Secretariat Programme of Work as discussed at meeting 77

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| **Status as at 21st November 2017** | | |
| **Modification Proposals ‘Recommended for Approval’ without System impacts** | | |
| **Title** | **Sections Modified** | **Sent** |
| Mod\_07\_17 : Credit Assessment Volume for Generator Units | T&SC Part B  Clause G.14.4.1  Glossary Part B  Definition - Credit Assessment Volume  Variable - VCAG | 24 November 2017 |
| Mod\_08\_17 : Decremental Price Quantity Pair Submission | T&SC Part B  D.4.1.1, D.4.4.2, D.4.4.10, D.4.4.11 | 24 November 2017 |
| Mod\_09\_17 : Solar in I-SEM | See Mod Proposal | 24 November 2017 |
| Mod\_11\_17 : Deferral of Information Imbalance Charges | Part B Section H.6  Part B Appendix G paragraph 14  Part B Glossary | 24 November 2017 |
| **Modification Proposals ‘Recommended for Approval ’ with System impacts** | | |
| N/A | N/A | N/A |
| **Modification Proposals ‘Recommended for Rejection’** | | |
| Mod\_02\_17 Unsecured Bad Energy Debt and Unsecured Bad Capacity Debt Timelines | T&SC Section 6.5  AP15 | 25 August 2017 |
| **RA Decision ‘Further Work Required’** | | |
| N/A | N/A | N/A |
| **RA Decision Approved Modifications with System Impacts** | | |
| Mod\_03\_17 Treatment of Transmission Losses for Trading Sites with Contiguous Autoproducers in I-SEM | I-SEM TSC F.4 | 17 October 2017 |
| **RA Decision Approved Modifications with no System Impacts** | | |
| Mod\_04**\_**17 Solar in the Single Electricity Market | Noted in proposal form | 17 October 2017 |
| Mod\_5\_17 Amendment to Part B Form of Authority for the purpose of removing the Restricted Authority provision | Appendix C – Form of Authority | 17 October 2017 |
| **RA Decision Rejected** | | |
| N/A | N/A | N/A |
| **AP Notifications** | | |
| N/A | N/A | N/A |
| **Withdrawal Notifications** | | |
| N/A | N/A | N/A |
| **Modification Proposal Extensions** | | |
| N/A | N/A | N/A |
| * **Meeting 78 – 12th December : Dublin** * **Meeting 79 – January : Belfast** | | |