



Single Electricity Market

(SEM)

Capacity Market Code Workshop 34

CMC_25_23

Appendix A

Approved Modification Text Drafting

SEM-24-001

12 January 2024

C.3 INITIAL CAPACITY

C.3.7 Initial On Time

C.3.7.1 For a Generator Unit (other than a Demand Side Unit), the Initial Maximum On Time (Existing) for a Capacity Year shall be equal to the Maximum On Time based on the Final Compliance Certificate, Operational Certificate or Final Operational Notification for that Generator Unit or Interconnector under the applicable Grid Code, or Market Readiness Certificate for that Generator Unit or Interconnector.

C.3.7.2 For a Demand Side Unit, the Initial Maximum On Time (Existing) for a Capacity Year shall be equal to the Maximum Down Time based on the Final Compliance Certificate, Operational Certificate or Final Operational Notification for that Demand Side Unit under the applicable Grid Code, or Market Readiness Certificate for that Demand Side Unit.

G.3 COMMISSIONED CAPACITY

G.3.1.1 In the Capacity and Trade Register, Commissioned Capacity ($qCCOMMISS_{QY}$) represents the level of Initial Capacity (Total) determined in the Qualification Process, that is subsequently achieved. It is a modified version of the Grid Code Commissioned Capacity.

G.3.1.2 The value of Grid Code Commissioned Capacity in respect of a Generator Unit or Interconnector at a given time is the Registered Capacity based on the Final Compliance Certificate, Operational Certificate or Final Operational Notification for that Generator Unit or Interconnector under the applicable Grid Code, or Market Readiness Certificate for that Generator Unit or Interconnector. For the avoidance of doubt Commissioned Capacity is not de-rated capacity.

G.3.1.2A The value of Grid Code Commissioned Maximum On Time in respect of a Generator Unit or Interconnector (other than a Demand Side Unit) at a given time is the Maximum On Time based on the Final Compliance Certificate, Operational Certificate or Final Operational Notification for that Generator Unit or Interconnector under the applicable Grid Code, or Market Readiness Certificate for that Generator Unit or Interconnector.

G.3.2.1B The value of Grid Code Commissioned Maximum On Time in respect of a Demand Side Unit at a given time is the Maximum Down Time based on the Final Compliance Certificate, Operational Certificate, or Final Operational Notification for that Demand Side Unit under the applicable Grid Code, or Market Readiness Certificate for that Demand Side Unit.

J.2 CONTENT OF IMPLEMENTATION PLANS

J.2.1.1 ...

(f) **Substantial Completion:** this milestone is achieved when:

- (i) all the construction, repowering or refurbishment works associated with providing the Awarded New Capacity are substantially complete (subject only to snag or punch list items or any other matters which do

not prevent substantial completion or taking over the works taking place under the applicable Major Contracts);

- (ii) a Final Compliance Certificate, Operational Certificate or Final Operational Notification has been issued under the applicable Grid Code or Market Readiness Certificate has been issued in respect of each new or refurbished Generator Unit or Interconnector providing the Awarded New Capacity;
- (iii) the Proportion of Delivered Capacity in respect of the Awarded New Capacity is not less than 90%; and
- (iv) each new or refurbished Generator Unit or Interconnector providing the Awarded New Capacity has met all Trading and Settlement Code and Grid Code requirements for participating in the Balancing Market; and
- (v) each new or refurbished Generator Unit providing Awarded New Capacity complies with the CO₂ Limits.

J.2.1.8 Where completion of a Milestone requires a Participant to provide evidence about a matter to the System Operators (for example, a Final Compliance Certificate, Operational Certificate, Market Readiness Certificate or Final Operational Notification) and either of the System Operators was responsible for issuing that evidence in its capacity as the transmission system operator under a Grid Code, then the Participant is not required to submit that evidence again under this Code.

J.6 TERMINATION OF AWARDED NEW CAPACITY

J.6.1.1 For the purposes of this section:

- (d) **Minimum Completion:** Awarded New Capacity achieves Minimum Completion when:
 - (i) all the construction, repowering or refurbishment works associated with providing the Awarded New Capacity are substantially complete (subject only to snag or punch list items or any other matters which do not prevent substantial completion or taking over taking place under the applicable Major Contracts);
 - (ii) each new or refurbished Generator Unit or Interconnector providing the Awarded New Capacity has undergone commissioning testing;
 - (iii) a Final Compliance Certificate, Operational Certificate or Final Operational Notification has been issued under the applicable Grid Code or Market Readiness Certificate has been issued in respect of each new or refurbished Generator Unit or Interconnector providing the Awarded New Capacity;
 - (iv) the Proportion of Delivered Capacity in respect of the Awarded New Capacity is not less than 50%; and
 - (v) each new or refurbished Generator Unit or Interconnector providing the Awarded New Capacity has met all Trading and Settlement Code and Grid Code requirements for participating in the Balancing Market; and
 - (vi) each new or refurbished Generator Unit providing New Capacity complies with the CO₂ Limits

New Glossary Definition:

Market Readiness Certificate in relation to a new or refurbished Generator Unit or Interconnector, means a certificate issued by the relevant System Operator confirming that the new or refurbished Generator Unit or Interconnector has met the specified requirements, as published from time to time by the relevant System Operator. This includes a notification, certificate, permit, or authorisation having equivalent effect that is issued by the relevant System Operator instead of a market readiness certificate.