



An Coimisiún
um Rialáil Fóntas
Commission for
Regulation of Utilities



Trading and Settlement Code Modifications Committee
c/o Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

02 February 2018

Our Ref: D/18/1666

SEM Committee Decision for the Regulatory Authorities in relation to Mod_09_17 (Final Recommendation Report FRR_09_17)

Dear Esther,

On 28 November 2017, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal Mod_09_17 (Solar in I-SEM) in accordance with paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (the Code).

On 5 October 2017, the Market Operator submitted Mod_09_17 to the Modifications Committee. The purpose of the proposal is to ensure that Solar Power Units can participate in the revised SEM arrangements set out in Part B of the Code, and have accurate rules detailing their operation in the balancing market. The intention is to treat solar in a similar way to wind given the variable fuel type and Priority Dispatch status.

The SEM Committee notes that the Members of the Modifications Committee were unanimous in their view that the Modification Proposal would better facilitate the achievement of the Code Objectives:

- to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market;
- to promote competition in the Single Electricity Market; and,

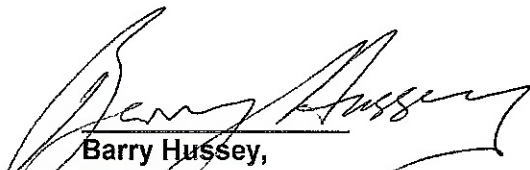
- to ensure no undue discrimination between persons who are parties to the Code.

The Regulatory Authorities note that a presentation was made to the Modification Committee on 19 October 2017 where the reasoning for the proposal was explained and proposed changes to the Code were set out. The presenter explained that the Modification will not require a system change since the intention is to use the wind fuel type within the Central Market System given that the scheduling, dispatch and settlement treatments are identical.

The Regulatory Authorities note the confirmation from SEMO that this change will not require any changes to the IT Systems.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_09_17, be made on a Trading Day basis with effect from two Working Days after the date of this letter.

Yours sincerely,



Barry Hussey,
Manager
Wholesale Electricity Markets