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| **MODIFICATION PROPOSAL FORM** |
| **Proposer***(Company)* | **Date of receipt***(assigned by Secretariat)* | **Type of Proposal***(delete as appropriate)* | **Modification Proposal ID***(assigned by Secretariat)* |
| **SEMO** | **7 November 2017** | **Standard** | **Mod\_12\_17** |
| **Contact Details for Modification Proposal Originator** |
| **Name** | **Telephone number** | **Email address** |
| **Christopher Goodman** |  | **Christopher.Goodman@sem-o.com** |
| **Modification Proposal Title** |
| **Outage Adjusted Wind and Solar Forecast Reports** |
| **Documents affected***(delete as appropriate)* | **Section(s) Affected** | **Version number of T&SC or AP used in Drafting** |
| **Appendices Part B****Agreed Procedures Part B** | **Part B Appendix E Table 4****Part B AP06 Appendix 2** | **Version 20** |
| **Explanation of Proposed Change***(mandatory by originator)* |
| This proposal aims to remove the obligation on SEMO to publish additional outage adjusted wind and solar forecast reports.These reports are now considered to be surplus to Market Operator requirements due to a change of approach in relation to the Aggregator of Last Resort (AOLR) solution, which originally required these publications, but no longer does. Also, the revised approach for I-SEM is that outage adjustments will be directly applied to existing four day rolling forecast reports. |
| **Legal Drafting Change***(Clearly show proposed code change using* ***tracked*** *changes, if proposer fails to identify changes, please indicate best estimate of potential changes)* |
| Appendix E Table 4;**Table 4 – Data publication list part 4: updated daily in advance of the Trading Day**

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| --- | --- | --- | --- |
| **Time** | **Item / Data Record** | **Term** | **Subscript** |
| **Daily, in advance of the the Trading Day** |  |  |  |
| By 17:00 on the day prior to the Gate Closure 1 in respect of the Trading Day | Trading Day Exchange Rate between euro (€) and pounds sterling (£)  | - | - |
| By 17:00 on the day prior to the Trading Day, plus as updated | Unit Under Test |  |  |
| By 17:00 on the day prior to the Trading Day, plus as updated | Net Transfer Capacity |  |  |
| By 17:00 on the day prior to the Trading Day, plus as updated | Four Day Load Forecast | - | - |
| By17:00 on the day prior to the Trading Day, plus as updated | Four Day Rolling Wind Power Unit Forecast by Unit |  |  |
| By 17:00 on the day prior to the Trading Day, plus as updated | Four Day Rolling Wind Power Unit Forecast aggregated by Jurisdiction | - | - |
| By 17:00 on the day prior to the Trading Day, plus as updated | Four Day Rolling Wind Power Unit Forecast by Market | - | - |
|  |  |  |  |
| By 17:00 on the day prior to the Trading Day | Daily Transmission Outage Schedule Report |  |  |
|  |  |  |  |

AP06 Appendix 2;Data Reports

| **Publication / Data Report Name** | **Class** | **Timing** | **Subscript** | **Available via BMI** | **Confidentiality** | **Validity** |
| --- | --- | --- | --- | --- | --- | --- |
|  |  |  |  |  | Member Public |  |
|  |  |  |  |  | Member Public |  |

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| **Modification Proposal Justification***(Clearly state the reason for the Modification)* |
| These reports were included in the Part B rules due to an intention to publish outage adjusted data for units registered to the Aggregator of Last Resort (AOLR) via these reports. The approach has changed so that this separate data feed is no longer required for the AOLR solution. The revised approach also includes applying outage adjustments to the data published in the existing wind and solar forecast reports for all wind and solar units. As a result these additional reports are now surplus to requirements and should therefore be removed from the Part B rules. |
| **Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of T&SC for Code Objectives)* |
| 1. to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licences;
 |
| **Implication of not implementing the Modification Proposal***(State the possible outcomes should the Modification Proposal not be implemented)* |
| If this proposal is not implemented then the Market Operator will be obliged to publish duplicate data in additional reports which is unnecessary. This would also incur additional system implementation cost since the reports and the associated data feeds are not part of the current ISEM system build. |
| **Working Group***(State if Working Group considered necessary to develop proposal)* | **Impacts***(Indicate the impacts on systems, resources, processes and/or procedures; also indicate impacts on any other Market Code such as Capacity Marker Code, Grid Code, Exchange Rules etc.)* |
| No | None anticipated for the Market Operator or Participants since the associated data is still available elsewhere |
| ***Please return this form to Secretariat by email to*** ***modifications@sem-o.com*** |

**Notes on completing Modification Proposal Form:**

1. **If a person submits a Modification Proposal on behalf of another person, that person who proposes the material of the change should be identified on the Modification Proposal Form as the Modification Proposal Originator.**
2. **Any person raising a Modification Proposal shall ensure that their proposal is clear and substantiated with the appropriate detail including the way in which it furthers the Code Objectives to enable it to be fully considered by the Modifications Committee.**
3. **Each Modification Proposal will include a draft text of the proposed Modification to the Code unless, if raising a Provisional Modification Proposal whereby legal drafting text is not imperative.**
4. **For the purposes of this Modification Proposal Form, the following terms shall have the following meanings:**

**Agreed Procedure(s): means the detailed procedures to be followed by Parties in performing their obligations and functions under the Code as listed in either Part A or Part B Appendix D “List of Agreed Procedures”. The Proposer will need to specify whether the Agreed Procedure to modify refers to Part A, Part B or both.**

**T&SC / Code: means the Trading and Settlement Code for the Single Electricity Market. The Proposer will also need to specify whether all Part A, Part B, Part C of the Code or a subset of these, are affected by the proposed Modification;**

**Modification Proposal: means the proposal to modify the Code as set out in the attached form**

**Derivative Work: means any text or work which incorporates or contains all or part of the Modification Proposal or any adaptation, abridgement, expansion or other modification of the Modification Proposal**

**The terms “Market Operator”, “Modifications Committee” and “Regulatory Authorities” shall have the meanings assigned to those terms in the Code.**

**In consideration for the right to submit, and have the Modification Proposal assessed in accordance with the terms of Section 2 of Part A or Chapter B of Part B of the Code (and Part A Agreed Procedure 12 or Part B Agreed Procedure 12) , which I have read and understand, I agree as follows:**

**1. I hereby grant a worldwide, perpetual, royalty-free, non-exclusive licence:**

* 1. **to the Market Operator and the Regulatory Authorities to publish and/or distribute the Modification Proposal for free and unrestricted access;**
	2. **to the Regulatory Authorities, the Modifications Committee and each member of the Modifications Committee to amend, adapt, combine, abridge, expand or otherwise modify the Modification Proposal at their sole discretion for the purpose of developing the Modification Proposal in accordance with the Code;**
	3. **to the Market Operator and the Regulatory Authorities to incorporate the Modification Proposal into the Code;**

**1.4 to all Parties to the Code and the Regulatory Authorities to use, reproduce and distribute the Modification Proposal, whether as part of the Code or otherwise, for any purpose arising out of or in connection with the Code.**

**2. The licences set out in clause 1 shall equally apply to any Derivative Works.**

**3. I hereby waive in favour of the Parties to the Code and the Regulatory Authorities any and all moral rights I may have arising out of or in connection with the Modification Proposal or any Derivative Works.**

**4. I hereby warrant that, except where expressly indicated otherwise, I am the owner of the copyright and any other intellectual property and proprietary rights in the Modification Proposal and, where not the owner, I have the requisite permissions to grant the rights set out in this form.**

**5. I hereby acknowledge that the Modification Proposal may be rejected by the Modifications Committee and/or the Regulatory Authorities and that there is no guarantee that my Modification Proposal will be incorporated into the Code.**