



Our Ref: D/18/17034

Trading and Settlement Code Modifications Committee C/O Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

26 September 2018

SEM Committee Decision for the Regulatory Authorities in relation to Mod\_31\_18 (Final Recommendation Report FRR\_31\_18)

Dear Esther,

On 21 September 2018, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal Mod\_31\_18 - Imbalance pricing during outages of the imbalance pricing system - in accordance with paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The Modification Proposal Mod\_31\_18 was submitted to the Modifications Committee by SEMO on 30 August 2018.

This proposed modification is adding a further backup to the steps outlined in Chapter E.2.2.3 to account for instances where the Market Operator cannot calculate the Imbalance Price following a scheduled outage of greater than one hour of the Market Systems. The Market Operator is proposing that if the Imbalance Price cannot be calculated following an outage then the price associated with Day-Ahead Trade Quantities is used instead.

The Regulatory Authorities note that a presentation was made to the Modifications Committee meeting on 6 September 2018 summarising the requirement for this proposal. The proposer summarised that Mod\_31\_18 was there to add an enhancement to the steps currently outlined on E.2.3.3 in relation to the Market Back Up Price. The Modifications Committee voted unanimously to approve this Modification Proposal.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee direct that a Modification, as set out in Appendix 1 of FRR\_31\_18, is implemented on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,

Barry Hussey, Manager

Wholesale Electricity Markets