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Modify SEMO timing sending Settlement Query to External Data Provider

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Explanation of Proposed Change

- Under T&SC AP13 (Settlement Queries), SEMO are required to reach out to External Data Providers such as the MDP or TSO within 1 working day of receiving a Settlement Query. There are some instances whereby SEMO have not adhered to this timeline and this has been a finding in the both the 2020 and 2021 TSC Audit.
- **2020 T&SC Audit**
 - For 2 of the 12 queries sampled SEMO did not submit the Settlement Query to the External Data Provider within the timescales required by the code.
- **2021 T&SC Audit**
 - For 2 of the 15 queries sampled SEMO did not submit the Settlement Query to the External Data Provider withing the timescales required by the code.



Explanation of Proposed Change

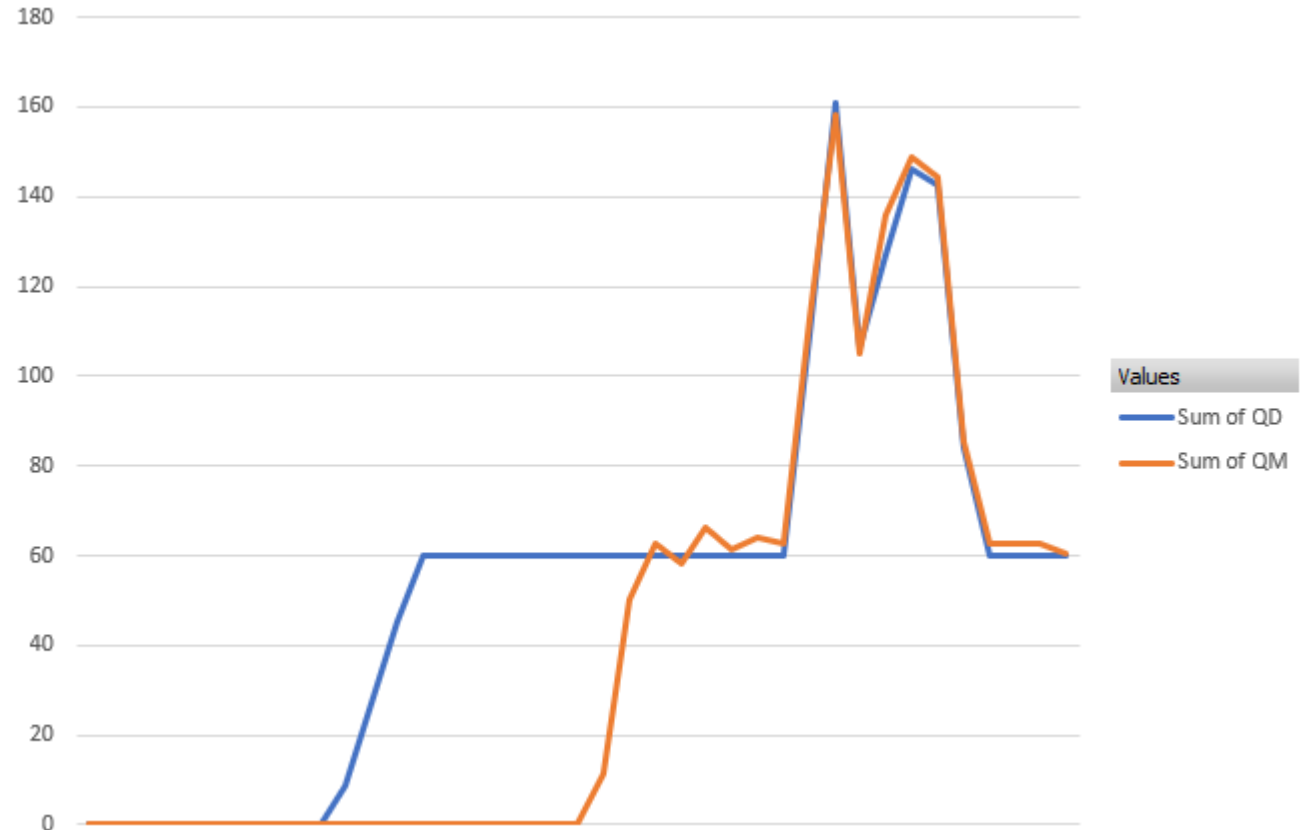
- SEMO are proposing to modify the timeline from 1WD to 3WD to allow for more flexibility and to avoid future breaches of this timeline.
- T&SC Part B Agreed Procedure 13 (Settlement Queries) > 3. PROCEDURAL STEPS > Step 14

Step	Step Description	Timing	Mechanism	By / From	To
14	Send Settlement Query to External Data Provider. Note that the Market Operator may request a manual communication of the estimation of the change to data items which are being <u>queried</u> or may request a full formal update of all data from the External Data Provider over Communication Channel Type 2 Channel or Type 3 Channel.	Within 1WD <u>3 WD</u> of receiving the Settlement Query	Email / Facsimile	Market Operator	External Data Provider



Example

- Settlement Query received from market participant in relation to Uninstructed Imbalance (CUNIMB)
- Main inputs: QD, QM
- At present the 1WD timeline is sometimes unachievable where detailed analysis is required to investigate what the issue is and which external data provider this relates to.
- The modification is to ensure that the timeline outlined in AP13 is adequate and achievable for SEMO.



Impacts

- The modification furthers the following code objective:
 - to facilitate the efficient, economic and coordinated operation, administration and development of the Single Electricity Market in a financially secure manner
- No working group required to develop proposal.
- There would be no system updates required to facilitate this modification.
- NOTE: if not implemented, SEMO could continue to breach this timeline and it may be a finding in another T&SC Audit.

