

# Single Electricity Market

## FINAL RECOMMENDATION REPORT

MOD\_04\_24 SEMO HOUSEKEEPING 2024 20 JUNE 2024

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# **Document History**

Version	Date	Author	Comment
1.0	18 <sup>th</sup> July 2024	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	25 <sup>th</sup> July 2024	Modifications Committee Secretariat	Issued to Regulatory Authorities for final decision

## **Reference Documents**

Document Name	
Trading and Settlement Code	
Modification Proposal Form	

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## 1. MODIFICATIONS COMMITTEE RECOMMENDATION

#### RECOMMENDED FOR APPROVAL- UNANIMOUS VOTE

Recommended for Approval by Unanimous Vote			
Andrew Burke (Vice- Chair)	Renewable Generator Member	Approve	
Nick Heyward	Flexible Participant Alternate	Approve	
Robert McCarthy	DSU Member	Approve	
Nick Brown	Supplier Alternate	Approve	
Bryan Hennessy	Supplier Member	Approve	
Andrew Kelly	Generator Alternate	Approve	
Andrew McCorriston	Generator Alternate	Approve	
Patrick Larkin	Assetless Alternate	Approve	
Sean McParland	Generator Member	Approve	

## 2. BACKGROUND

This Modification Proposal was raised by SEMO and received by the Secretariat on 5<sup>th</sup> June 2024. The Proposal was raised and voted on at Meeting 123 on 20<sup>th</sup> June 2024.

Housekeeping Modifications are regularly raised by the Market Operator for minor adjustments to the Code that have no impact to the actual intent of the Legal Drafting and are mainly due to formatting, typos, or other minor amendments.

In this Modification we are proposing:

Adjustment of formatting in B.8.1.3/4 this appears to have been misaligned since V25 of the code
 SEMO is reinstating the original paragraph numbering and sub-numbering.

#### 3. PURPOSE OF PROPOSED MODIFICATION

## **3A.) JUSTIFICATION OF MODIFICATION**

This Modification has been raised to carry out minor adjustments to the Code due to either error correction or update references. These adjustments do not affect the legal interpretation of the Code but provide transparency and consistency throughout.

#### **3B.) IMPACT OF NOT IMPLEMENTING A SOLUTION**

Incorrect wording will remain causing confusion in the reading of the T&SC.

#### **3C.) IMPACT ON CODE OBJECTIVES**

(c) provide transparency in the operation of the Single Electricity Market;

by removing inconsistency within the T&SC.

## 4. WORKING GROUP AND/OR CONSULTATION

N/A

### 5. IMPACT ON SYSTEMS AND RESOURCES

N/A

## 6. IMPACT ON OTHER CODES/DOCUMENTS

N/A

## 7. MODIFICATION COMMITTEE VIEWS

## **MODIFICATIONS MEETING 123 – 20<sup>TH</sup> JUNE 2024**

The Proposer gave an overview of this Modification Proposal noting there was a minor adjustment to a paragraph which had not been correct from when Part B of Code was first published. It was advised the minor error caused 2 paragraphs to become merged.

## 8. PROPOSED LEGAL DRAFTING

As per Appendix 1.

#### 9. LEGAL REVIEW

N/A

## 10. IMPLEMENTATION TIMESCALE

It is recommended that this Modification is implemented on a Settlement Day, after two Working Days of the publication of the SEMC decision.

## 1 APPENDIX 1: MOD\_04\_24 SEMO HOUSEKEEPING 2024

#### MODIFICATION PROPOSAL FORM

Proposer (Company)	Date of receipt (assigned by Secretariat)	Type of Proposal (delete as appropriate)	Modification Proposal ID  (assigned by Secretariat)
SEMO	5 <sup>th</sup> June 2024	Standard	Mod_04_24

#### **Contact Details for Modification Proposal Originator**

Name	Telephone number	Email address
Katia Compagnoni		balancingmodifications@sem- o.com

#### **Modification Proposal Title**

#### **SEMO Housekeeping 2024**

Documents affected (delete as appropriate)	Section(s) Affected	Version number of T&SC or AP used in Drafting
T&SC Part B;	B.8.1.3/4	V28

#### **Explanation of Proposed Change**

(mandatory by originator)

Housekeeping Modifications are regularly raised by the Market Operator for minor adjustments to the Code that have no impact to the actual intent of the Legal Drafting and are mainly due to formatting, typos or other minor amendments.

In this Modification we are proposing:

- Adjustment of formatting in B.8.1.3/4 this appears to have been misaligned since V25 of the code – SEMO is reinstating the original paragraph numbering and sub-numbering.

#### **Legal Drafting Change**

(Clearly show proposed code change using **tracked** changes, if proposer fails to identify changes, please indicate best estimate of potential changes)

## From Part B:

**B.8.1.3** A Participant shall notify the Market Operator of any change with respect to the SEM NEMO(s) through which it intends to participate in a day-ahead or intraday market in respect of a Unit prior to the change taking effect.

#### B.8.1.4 Where:

- (d) a SEM NEMO delegates to any person ("**Delegate**") any of its tasks under the EU Guideline on Capacity Allocation and Congestion Management; and
- (e) one or more of the SEM NEMO's obligations under paragraphs B.8.1.2(c) to (f) relates to the task which has been delegated ("**Related Obligation**"),

#### then:

- (i) the SEM NEMO shall procure that the Delegate accedes to the Framework Agreement and thereby becomes a Party to this Code;
- (ii) the Delegate shall perform the Related Obligation; and
- (iii) the SEM NEMO is relieved of the Related Obligation to the extent that the Delegate performs it.

#### **Modification Proposal Justification**

(Clearly state the reason for the Modification)

This Modification has been raised to carry out minor adjustments to the Code due to either error correction or update references. These adjustments do not affect the legal interpretation of the Code but provide transparency and consistency throughout.

#### **Code Objectives Furthered**

(State the Code Objectives the Proposal furthers, see Section 1.3 of Part A and/or Section A.2.1.4 of Part B of the T&SC for Code Objectives)

(f) to provide transparency in the operation of the Single Electricity Market; by removing inconsistency within the T&SC.

#### Implication of not implementing the Modification Proposal

(State the possible outcomes should the Modification Proposal not be implemented)

Incorrect wording will remain causing confusion in the reading of the T&SC

Working Group	Impacts	
(State if Working Group considered necessary to develop	(Indicate the impacts on systems, resources, processes	
proposal)	and/or procedures; also indicate impacts on any other	

Market Code such as Capacity Market Code, Grid Code,
Exchange Rules etc.)

N/A

N/A

Please return this form to Secretariat by email to balancingmodifications@sem-o.com