



# Single Electricity Market

**FINAL RECOMMENDATION REPORT**

**MOD\_09\_21 HOUSEKEEPING 2021**

**20 JULY 2021**

---

## COPYRIGHT NOTICE

All rights reserved. This entire publication is subject to the laws of copyright. This publication may not be reproduced or transmitted in any form or by any means, electronic or manual, including photocopying without the prior written permission of EirGrid plc and SONI Limited.

## DOCUMENT DISCLAIMER

Every care and precaution is taken to ensure the accuracy of the information provided herein but such information is provided without warranties express, implied or otherwise howsoever arising and EirGrid plc and SONI Limited to the fullest extent permitted by law shall not be liable for any inaccuracies, errors, omissions or misleading information contained herein.

## Document History

Version	Date	Author	Comment
1.0	7 <sup>th</sup> July 2021	Modifications Committee Secretariat	Issued to Modifications Committee for review and approval
2.0	20 <sup>th</sup> July 2021	Modifications Committee Secretariat	Issued to Regulatory Authorities for final decision

## Reference Documents

Document Name
<a href="#">Trading and Settlement Code</a>
<a href="#">Modification Proposal</a>
<a href="#">Presentation</a>

## Table of Contents

<b>1. MODIFICATIONS COMMITTEE RECOMMENDATION .....</b>	<b>3</b>
RECOMMENDED FOR APPROVAL– UNANIMOUS VOTE .....	3
<b>2. BACKGROUND.....</b>	<b>3</b>
<b>3. PURPOSE OF PROPOSED MODIFICATION .....</b>	<b>3</b>
3A.) JUSTIFICATION OF MODIFICATION .....	3
3B.) IMPACT OF NOT IMPLEMENTING A SOLUTION .....	4
3C.) IMPACT ON CODE OBJECTIVES .....	4
<b>4. WORKING GROUP AND/OR CONSULTATION.....</b>	<b>4</b>
<b>5. IMPACT ON SYSTEMS AND RESOURCES.....</b>	<b>4</b>
<b>6. IMPACT ON OTHER CODES/DOCUMENTS.....</b>	<b>4</b>
<b>7. MODIFICATION COMMITTEE VIEWS.....</b>	<b>4</b>
MEETING 104 – 28 APRIL 2021 .....	4
MEETING 105 – 17 JUNE 2021.....	4
<b>8. PROPOSED LEGAL DRAFTING.....</b>	<b>4</b>
<b>9. LEGAL REVIEW.....</b>	<b>5</b>
<b>10. IMPLEMENTATION TIMESCALE .....</b>	<b>5</b>
<b>1 APPENDIX1: MOD_09_21 HOUSEKEEPING 2021.....</b>	<b>6</b>

## 1. MODIFICATIONS COMMITTEE RECOMMENDATION

### RECOMMENDED FOR APPROVAL– UNANIMOUS VOTE

Recommended for Approval by Unanimous Vote		
Eoin Murphy	Assetless Alternate	Approve
Ian Mullins	Supplier Member	Approve
Stacy Feldmann	Generator Member	Approve
Paraic Higgins (Chair)	Generator Member	Approve
Robert McCarthy	DSU Member	Approve
Sean McParland	Generator Alternate	Approve
Cormac Daly	Generator Member	Approve
Bryan Hennessy	Supplier Member	Approve
Philip Carson	Supplier Member	Approve
Andrew Burke	Supplier Member	Approve

## 2. BACKGROUND

This Modification Proposal was raised by SEMO and was received by the Secretariat on 14<sup>th</sup> April 2021. The proposal was not discussed at Meeting 104 on 28<sup>th</sup> April 2021 due to lack of time. It was discussed and voted on at Meeting 105 on 17<sup>th</sup> June 2021.

Housekeeping Modifications are regularly raised by the Market Operator for minor adjustments to the Code that have no impact to the actual interpretation of the Legal Drafting.

In this Modification we are proposing:

- Removal of a duplicate definition in the Glossary for Intraday Trade Price;
- Update of a SEMC decision reference: the SEM Committee made a new decision re Intermediary Arrangements (SEM-20-063) which replaced decision SEM-17-025. As a result the Form of Authority needs to be updated to reflect this latest decision by replacing the reference SEM-17-025 with SEM-20-063. Part B Appendix C Form of Authority, page A11 has been updated.

## 3. PURPOSE OF PROPOSED MODIFICATION

### 3A.) JUSTIFICATION OF MODIFICATION

This Modification has been raised to carry out minor adjustments to the Code due to either error correction or update references to new SEMC decisions. These adjustments do not affect the legal interpretation of the Code but provide transparency and consistency throughout.

### **3B.) IMPACT OF NOT IMPLEMENTING A SOLUTION**

Incorrect reference and duplicate entries will remain causing confusion in the reading of the T&SC

### **3C.) IMPACT ON CODE OBJECTIVES**

(e) to provide transparency in the operation of the Single Electricity Market; by removing inconsistency within the T&SC.

## **4. WORKING GROUP AND/OR CONSULTATION**

N/A

## **5. IMPACT ON SYSTEMS AND RESOURCES**

N/A

## **6. IMPACT ON OTHER CODES/DOCUMENTS**

N/A

## **7. MODIFICATION COMMITTEE VIEWS**

### **MEETING 104 – 28 APRIL 2021**

Regrettably time did not allow for discussion of this Proposal. This Proposal will be added to the agenda for the next meeting taking place on Thursday, 17th June, 2021. Secretariat offered apologies and has requested that Members pro-actively engage with the Proposer in advance of the next meeting to convey questions and comments on this Proposal..

### **MEETING 105 – 17 JUNE 2021**

The Proposer gave an update on this Modification noting that it deals with 2 minor changes to the Trading & Settlement Code regarding the glossary and updated reference in the Intermediary Forms of Authority following a SEM Committee decision on the matter. The Proposer provided a [slide](#) which detailed an updated change to be included into the Final Recommendation report to remove direct reference to a decision and instead refer to the latest SEMC Decision on Intermediary Arrangements.

A Supplier Member questioned if the existing Form of Authority would remain in effect whilst these amendments were in progress. The Proposer provided assurance that only the template for future Intermediary Arrangements would be updated.

The RAs requested if possible to update another section in point 1 of the Form of Authority containing an outdated reference to CER instead of CRU. The Proposer agreed to update the Final Recommendation Report with this additional minor change plus the revised text presented in the slide pack.

## **8. PROPOSED LEGAL DRAFTING**

Two minor corrections were made at meeting 105. The Legal drafting in Appendix 1 below with regards to the Form of Authority in Appendix C, which will be replaced by the following:

1. The Licensed Generator legally controls the Units and is the subject of [a [licence/authorisation/exemption] issued by CRU to use the Units for the purpose of generation of electricity in Ireland] [and] [a [licence/authorisation/exemption] issued by the NIAUR to use the Units for the purpose of generation of electricity in Northern Ireland].

2. The Licensed Generator and the Intermediary are parties to a contract (“the Contract”) which satisfies criteria for appointment of an Intermediary pursuant to the latest Regulatory Authorities’ Decision Paper concerning Intermediary arrangements. The Licensed Generator wishes to appoint the Intermediary to act as the Participant in respect of the Units under (i) the Trading and Settlement Code, and (ii) the Capacity Market Code, and the Intermediary wishes to accept such appointment, in accordance with the following terms.

## 9. LEGAL REVIEW

N/A

## 10. IMPLEMENTATION TIMESCALE

It is recommended that this Modification should be made effective from the first Settlement Date following publication of SEMC decision.

## 1 APPENDIX1: MOD\_09\_21 HOUSEKEEPING 2021

## MODIFICATION PROPOSAL FORM

Proposer (Company)	Date of receipt (assigned by Secretariat)	Type of Proposal (delete as appropriate)	Modification Proposal ID (assigned by Secretariat)
SEMO	14 <sup>th</sup> April 2021	Standard	Mod_09_21
Contact Details for Modification Proposal Originator			
Name	Telephone number	Email address	
Katia Compagnoni		<a href="mailto:balancingmodifications@semo.com">balancingmodifications@semo.com</a>	
Modification Proposal Title			
Housekeeping 2021			
Documents affected (delete as appropriate)	Section(s) Affected	Version number of T&SC or AP used in Drafting	
Appendices Part B Glossary Part B	Part B Glossary; Part B Appendix C;	V23	
Explanation of Proposed Change (mandatory by originator)			
<p>Housekeeping Modifications are regularly raised by the Market Operator for minor adjustments to the Code that have no impact to the actual interpretation of the Legal Drafting.</p> <p>In this Modification we are proposing :</p> <ul style="list-style-type: none"> <li>- Removal of a duplicate definition in the Glossary for Intraday Trade Price;</li> <li>- Update of a SEMC decision reference: the SEM Committee made a new decision re Intermediary Arrangements (SEM-20-063) which replaced decision SEM-17-025. As a result the Form of Authority needs to be updated to reflect this latest decision by replacing the reference SEM-17-025 with SEM-20-063. Part B Appendix C Form of Authority, page A11 has been updated.</li> </ul>			
Legal Drafting Change (Clearly show proposed code change using <b>tracked</b> changes, if proposer fails to identify changes, please indicate best estimate of potential changes)			

**From Glossary:**

<b>Intraday Trade Price</b>	<del>in respect of a Unit means the prices which are subject to a contract as a result of trading in an intraday market. A Scheduling Agent is obliged to submit these under paragraph F.2.2.1.</del>
<b>Intraday Trade Price</b>	for an Intraday Trade Quantity in respect of a Unit means the price relevant to that Intraday Trade Quantity as a result of trading in an intraday <u>market</u> . A Scheduling Agent is obliged to submit such prices to the Market Operator under paragraph F.2.2.1.
<b>Intraday Trade Quantity</b>	in respect of a Unit means the quantities which are subject to a contract as a result of trading in an intraday market. A Scheduling Agent is obliged to submit such quantities to the Market Operator under paragraph F.2.2.1.

**From Form of Authority Appendix C:**

.....

Whereas:

1. The Licensed Generator legally controls the Units and is the subject of [a [licence/authorisation/exemption] issued by the CER to use the Units for the purpose of generation of electricity in Ireland] [and] [a [licence/authorisation/exemption] issued by the NIAUR to use the Units for the purpose of generation of electricity in Northern Ireland].
2. The Licensed Generator and the Intermediary are parties to a contract (“the Contract”) which satisfies criteria for appointment of an Intermediary pursuant to Regulatory Authorities’ Decision Paper SEM/[20/06347/025](#). The Licensed Generator wishes to appoint the Intermediary to act as the Participant in respect of the Units under (i) the Trading and Settlement Code, and (ii) the Capacity Market Code, and the Intermediary wishes to accept such appointment, in accordance with the following terms.
3. By letter dated [x] (“the Consent”) addressed to the Licensed Generator and the Intermediary the Regulatory Authorities consent to the appointment by the Licensed Generator of the Intermediary to act as such.

**Modification Proposal Justification***(Clearly state the reason for the Modification)*

This Modification has been raised to carry out minor adjustments to the Code due to either error correction or update references to new SEMC decisions. These adjustments do not affect the legal interpretation of the Code but provide transparency and consistency throughout.

**Code Objectives Furthered***(State the Code Objectives the Proposal furthers, see Section 1.3 of Part A and/or Section A.2.1.4 of Part B of the*

<i>T&amp;SC for Code Objectives)</i>	
(a) to provide transparency in the operation of the Single Electricity Market; by removing inconsistency within the T&SC.	
<b>Implication of not implementing the Modification Proposal</b> <i>(State the possible outcomes should the Modification Proposal not be implemented)</i>	
Incorrect reference and duplicate entries will remain causing confusion in the reading of the T&SC	
<b>Working Group</b> <i>(State if Working Group considered necessary to develop proposal)</i>	<b>Impacts</b> <i>(Indicate the impacts on systems, resources, processes and/or procedures; also indicate impacts on any other Market Code such as Capacity Market Code, Grid Code, Exchange Rules etc.)</i>
No	No
<b>Please return this form to Secretariat by email to <a href="mailto:balancingmodifications@sem-o.com">balancingmodifications@sem-o.com</a></b>	