



Trading and Settlement Code Modifications Committee c/o Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

12 November 2019 Our Ref: F/20/337

SEM Committee Decision for the Regulatory Authorities in relation to Mod_12_19 (Final Recommendation Report FRR_12_19)

Dear Esther.

On 6 September 2019, the Modifications Committee submitted its Final Recommendation Report with regard to Modification Proposal Mod_12_19 "System Service Flags for Demand Side Units" in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The RAs understand that this Modification seeks to remove the current exclusion in the Trading and Settlement Code for the calculation of the System Service Flag for Demand Side Units. This issue was raised as part of the discussion for the Working Group for Mod_32_18. Currently, the Demand Side Non-Delivery Percentage (FNDDS), which is calculated by the TSOs within their FNDDs Methodology, is used to calculate Capacity Non-Delivery Difference Quantities and Charges for Demand Side Units. This methodology is determined and published separately to the TSC and no System Service Flag is calculated for DSUs under the Trading and Settlement Code.

The RAs understand that this change would have the effect of introducing a Codified obligation to calculate FSS for DSUs and would align the approach for System Service Flagging for DSUs

and other Units. The Regulatory Authorities note that a discussion took place with the Modifications Committee on 22 August 2019 and the Modification was voted for approval unanimously.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee direct that a Modification, as set out in Appendix 1 of FRR_12_19, is implemented on a Settlement Day basis with effect from one Working Day after the date of this letter.

Yours sincerely.

Barry Hussey

Manager

Wholesale Electricity Markets