



Trading and Settlement Code Modifications Committee  
c/o Esther Touhey  
SEMO Modifications Committee Secretariat  
The Oval  
160 Shelbourne Rd  
Dublin 4

04 July 2022

**Our Ref: F/20/338**

**SEM Committee Decision for the Regulatory Authorities in relation to Mod\_13\_19 (Final Recommendation FRR\_13\_19)**

Dear Esther,

On 26 March 2022, the Modifications Committee submitted its Final Recommendation Report (FRR) with regard to Modification Proposal Mod\_13\_19 'Payment for Energy Consumption in SEM for Non-energy Services Dispatch' in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The Modification Proposal Mod\_13\_19 was submitted to the Modifications Committee by EirGrid on 08 August 2019. It was discussed at Meeting 94 on 24th October 2019, Meeting 95 on 5th December 2019, Meeting 97 on 20th February 2020, Meeting 98 on 23rd April 2020, Meeting 99 on 18th June 2020, Industry call on 21st July 2020, Meeting 100 on 20<sup>th</sup> August 2020, Meeting 101 on 22nd October 2020, Meeting 102 on 3rd December 2020 and Working Group 1 on 10th December 2020. It was voted on at Meeting 103 on 11th February 2021.

This Modification was raised to facilitate the remuneration of energy consumption for units that are dispatched by the TSOs to system service modes. The unit would be reassigned as part of

a Trading Site Supplier Unit (TSSU) and a DS3 System Services flag would be used to denote the periods in which the unit has been dispatched to a system service mode. During those periods the energy consumed would be remunerated via Imperfections. In other periods, in which the unit is not instructed to be in system service mode, it would pay for its energy consumed as normal.

The RAs note that this Modification was recommended for approval on a majority basis by the Modifications Committee.

The RAs are of the view that Mod\_13\_19 provides a pragmatic solution to remunerate units for the energy consumed when dispatched in system service mode. This modification strikes a balance between solving the issue at hand and mitigating system impacts and implementation timeliness.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR\_13\_19, is implemented and should be made effective on the first available date following the delivery of the required system changes.

Yours sincerely,

**Gráinne Black**  
**Manager**  
**Wholesale Electricity Markets**  
**Commission for Regulation of Utilities**

**Leigh Greer**  
**Manager**  
**Wholesale Electricity Markets**  
**Utility Regulator**

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